



Test Report



This test report is issued in accordance with the laboratory accreditation requirements of the United Kingdom Accreditation Service. It provides traceability of measurement to the SI system of units and/or to units of measurement realised at the National Physical Laboratory or other recognised national metrology institutes. This test report may not be reproduced other than in full, except with the prior written approval of the issuing laboratory.

OXIDES OF NITROGEN (AS NO₂) AND CARBON MONOXIDE COMPLIANCE TESTING AT SOUTH HOOK LNG TERMINAL ON BEHALF OF INTERTEK LIMITED

Permit Number: **XP3538LD**

Operator Name: **South Hook LNG (on behalf of Intertek Limited)**

Installation Name: **South Hook LNG Terminal**

Dates of Monitoring Visit: **19th - 22nd October 2020**

Contract Reference: **E08040221**

Client Contact: **Adrian Walsh**

Client Organisation: **Intertek Limited**

Address: **Unit 14 - Waterston Trading Estate
Main Road, Waterston
Milford Haven
SA73 3SL**

Monitoring Organisation: **National Physical Laboratory**

Address: **Hampton Road
Teddington
Middlesex
TW11 0LW**

Date of Report: **1st December 2020**

Report Author: **Jonny Guy**

Reference: XP3538LD/INTERTEK/SHLNG/OCT2020/SCV/PPC/Q4/V1

Report Approver: Kevin Blakley
MCERTS Registration: MM-03-317
Level & TEs Held: Level 2, TE1, TE2, TE3 & TE4
Signature: *PP Mally*

NPL Authorised Signatory
Name: Mr R Robinson (for NPLML)
Signature: *PP Mally*

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

CONTENTS PAGE

Part One: Executive Summary	PAGE
1.1 Monitoring Objectives	3
1.2.1 SCV 1A (Phase One) Monitoring Results	4
1.2.2 SCV 1D (Phase One) Monitoring Results	5
1.2.3 SCV 1H (Phase One) Monitoring Results	6
1.2.4 SCV 2E (Phase Two) Monitoring Results	7
1.3 Operating Information	8
1.4 Monitoring Deviations	9
1.5 Conclusions	9
1.6 References	9
 Part Two: Supporting Information	
 Appendix One	
2.1.1 Emissions Testing Personnel Details	11
2.1.2 Emissions Testing Procedures	11
2.1.3 Equipment Checklist Reference	12
2.1.4 Data Capture Location Reference	12
 Appendix Two	
2.2.1 Stack Diagram	14
2.2.2 Flow Criteria Measurements	16
2.2.3 One Minute Averaged Gaseous Emissions Data	25
2.2.4 Gaseous Emissions Graphical Data	30
2.2.5 Gas Calibration Log	35
2.2.6 Uncertainty Calculations	40
2.2.7 Calculations Used in Reporting Results	61

NATIONAL PHYSICAL LABORATORY

Continuation Sheet

1.1 Monitoring Objectives

NPL were awarded a contract by Intertek Limited to carry out emissions compliance testing at South Hook LNG plant near Milford Haven, Pembrokeshire. The scope of work includes carrying out emissions monitoring on the SCV flue stacks phases one and two.

There are a total of fifteen SCV units on the South Hook site that require monitoring, eight on phase one and seven on phase two. Four units were measured for oxides of nitrogen and carbon monoxide.

In addition, oxygen measurements were taken to allow a correction to reference conditions. Water vapour and flow measurements were also taken to determine the moisture content and velocity of the flue gas.

NPL carried out the monitoring visit between the 19th and 22nd October 2020. The report documents the results obtained.

1.2.1 SCV A (Phase One) Monitoring Results

Client: Intertek
Site: South Hook LNG
Emission Point: SCV A (Phase One)

Field	Units	Oxides of Nitrogen (as NO ₂)	Carbon Monoxide	Oxygen	Moisture
Emission Limit Value	mg/m ³ , Reference Conditions	107	N/A	N/A	N/A
Periodic Monitoring Result	Reference Conditions	50.2	512	11.8	1.4
Uncertainty (95% Confidence Level)	Reference Conditions	9.3	40.2	0.3	N/A
	Units	mg/m ³	mg/m ³	%Vol/Vol	%Vol/Vol
Average Stack Flow	m ³ /s at Reference Conditions	4.6			
Reference Conditions		273K, 101.3 kPa, 3% Oxygen on a dry gas basis			
Date	dd/mm/yyyy	22/10/2020			
Sample Period	From hh:mm	12:00			
	To hh:mm	13:00			
Monitoring Method		BS EN 14792:2017	BS EN 15058:2017	BS EN 14789:2017	BS EN 14790:2017
Accreditation		UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS
Process Status	Load (Tonnes/Hour)	90			
Burner Demand	Burner Demand (%)	20			

1.2.2 SCV D (Phase One) Monitoring Results

Client: Intertek
Site: South Hook LNG
Emission Point: SCV D (Phase One)

Field	Units	Oxides of Nitrogen (as NO ₂)	Carbon Monoxide	Oxygen	Moisture
Emission Limit Value	mg/m ³ , Reference Conditions	107	N/A	N/A	N/A
Periodic Monitoring Result	Reference Conditions	54.5	152	8.2	1.1
Uncertainty (95% Confidence Level)	Reference Conditions	7.9	13.8	0.4	N/A
	Units	mg/m ³	mg/m ³	%Vol/Vol	%Vol/Vol
Average Stack Flow	m ³ /s at Reference Conditions	8.8			
Reference Conditions		273K, 101.3 kPa, 3% Oxygen on a dry gas basis			
Date	dd/mm/yyyy	19/10/2020			
Sample Period	From hh:mm	15:00			
	To hh:mm	16:00			
Monitoring Method		BS EN 14792:2017	BS EN 15058:2017	BS EN 14789:2017	BS EN 14790:2017
Accreditation		UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS
Process Status	Load (Tonnes/Hour)	169			
Process Status	Burner Demand (%)	52.4			

1.2.3 SCV H (Phase One) Monitoring Results

Client: Intertek
Site: South Hook LNG
Emission Point: SCV H (Phase One)

Field	Units	Oxides of Nitrogen (as NO ₂)	Carbon Monoxide	Oxygen	Moisture
Emission Limit Value	mg/m ³ , Reference Conditions	107	N/A	N/A	N/A
Periodic Monitoring Result	Reference Conditions	47.8	457	12.8	1.5
Uncertainty (95% Confidence Level)	Reference Conditions	11.8	40.2	0.3	N/A
	Units	mg/m ³	mg/m ³	%Vol/Vol	%Vol/Vol
Average Stack Flow	m ³ /s at Reference Conditions	5.1			
Reference Conditions		273K, 101.3 kPa, 3% Oxygen on a dry gas basis			
Date	dd/mm/yyyy	21/10/2020			
Sample Period	From hh:mm	12:00			
	To hh:mm	13:00			
Monitoring Method		BS EN 14792:2017	BS EN 15058:2017	BS EN 14789:2017	BS EN 14790:2017
Accreditation		UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS
Process Status	Load (Tonnes/Hour)	120			
Process Status	Burner Demand (%)	33.19			

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

1.2.4 SCV E (Phase Two) Monitoring Results

Client: Intertek
Site: South Hook LNG
Emission Point: SCV E (Phase Two)

Field	Units	Oxides of Nitrogen (as NO ₂)	Carbon Monoxide	Oxygen	Moisture
Emission Limit Value	mg/m ³ , Reference Conditions	107	N/A	N/A	N/A
Periodic Monitoring Result	Reference Conditions	51.3	448	12.3	1.4
Uncertainty (95% Confidence Level)	Reference Conditions	9.8	35.1	0.3	N/A
	Units	mg/m ³	mg/m ³	%Vol/Vol	%Vol/Vol
Average Stack Flow	m ³ /s at Reference Conditions	5.1			
Reference Conditions		273K, 101.3 kPa, 3% Oxygen on a dry gas basis			
Date	dd/mm/yyyy	21/10/2020			
Sample Period	From hh:mm	14:40			
	To hh:mm	15:40			
Monitoring Method		BS EN 14792:2017	BS EN 15058:2017	BS EN 14789:2017	BS EN 14790:2017
Accreditation		UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS	UKAS & MCERTS
Process Status	Load (Tonnes/Hour)	125			
Process Status	Burner Demand (%)	36.64			

NATIONAL PHYSICAL LABORATORY

Continuation Sheet

1.3 Operating Information

South Hook LNG Terminal, situated in Pembrokeshire South West Wales, is a regasification plant for natural gas. The LNG is transported in specially designed vessels to Milford Haven where it is then transferred into storage tanks, where it awaits reheating and distribution into the UK National Grid.

A total of fifteen SCVs have been built across two phases. Each one has at least two five inch ports installed, as set out in BS EN 15259. The ports are located approximately thirteen metres from the base of the stack and can be accessed by ladders that lead to a permanent platform. The sampling platform has lighting, toe boards and handrails. There is sufficient parking on the roadway at the base of the stacks for the mobile laboratory and provision of 240v 16A power supply outlets.

Continuous or Batch Process?	Each SCV operates on a batch process. The number of SCVs operating and the load at which they are set depend upon the required site output.				
What part of the batch process was sampled? (If applicable)	The periodic monitoring is carried out once an SCV has been brought online to the operators required load and has stabilised. This loading remains constant through the one hour test.				
What fuel was used during monitoring? (If applicable)	A small amount of LNG is used as fuel to heat a volume of water. This heat exchange warms up the LNG allowing it to be passed out into the National Grid system.				
What feedstock was used during monitoring? (If applicable)	N/A				
What was the load during monitoring?	Emission Point	Load (Ton/hr)	Burner Demand (%)		
	SCV 1A	90	20		
	SCV 1D	169	52.4		
	SCV 1H	120	33.19		
	SCV 2E	125	36.64		
What abatement systems are present? Were they in operation?	Each SCV uses water injection to abate NOx emissions. The system was in operation during the periodic monitoring of each SCV.				
Periodic monitoring results and corresponding CEM values	Emission Point	Substance Monitored	CEM Result	Periodic Monitoring Result	Units
	SCV 1H	Oxides of Nitrogen	Unknown	47.8	mg/Nm ³
	SCV 1H	Oxygen	Unknown	12.8	% Vol

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

1.4 Monitoring Deviations

Were all substances in the monitoring objectives monitored? If not why?	All substances set out in the objective were monitored.
Were all substances monitored in accordance to the relevant method? If not why?	All substances set out in the monitoring objectives were measured in accordance to the relevant standards.
Were there any other issues relevant to the monitoring results?	No.

1.5 Conclusions

NPL carried out the emissions monitoring at South Hook LNG over a period of week. Four SCVs were monitored for the required determinands.

The client is aware of BS EN 15259 and the requirement to carry out homogeneity testing. These tests were carried out on SCVs 1H and 2A, both units passed.

Reference - XP3538LD/INTERTEK/SHLNG/JULY2011/SCV/HOMOGENEITY.

1.6 References

1. STA – Risk Assessment Guide: Industrial-emission monitoring.
2. Environmental Agency - Manual Stack emission monitoring performance standard for Organisations.
3. Environmental Agency - M1 Technical Guidance Note – Sampling requirements for stack emission monitoring.
4. Environmental Agency - Online Guidance – Monitoring stack emissions: Techniques and standards for periodic monitoring.
5. Environment Agency - MID 15259 - Stationary source emissions - Requirements for the measurement sections and sites and for the measurement objective, plan and report.
6. Guidance on Assessing Measurement Uncertainty in Stack Emissions Monitoring, by Pullen J and Robinson R, Source Testing Association, Quality Guidance Note QGN1.

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

APPENDIX ONE

2.1.1 Emissions Testing Personnel Details

Name	Role	MCERTS Number	Certification Level & Expiry Dates					
			Level 1	Level 2	TE1	TE2	TE3	TE4
Matthew Ellison	Team Leader	MM-05-682	N/A	Jul-2023	Sep-2023	Sep-2023	Dec-2023	Sep-2023
Jonny Guy	Site Assistant	MM-16-1388	Jul-2022	N/A	N/A	N/A	N/A	N/A

2.1.2 Emissions Testing Procedures

Determinand	Instrumental Methods			Manual Methods		
	NOx	CO	O ₂	H ₂ O	Stack Flow	Temperature
SRM Standard	BS EN 14792:2017 Horiba PG-250 SRM	BS EN 15058:2017 Horiba PG-250 SRM	BS EN 14789:2017 Horiba PG-250 SRM	BS EN 14790:2017	BS EN ISO 16911:2013	BS ISO 16911:2013
Instrument	Horiba PG-250 SRM	Horiba PG-250 SRM	Horiba PG-250 SRM	N/A	Pitot	Type K Thermocouple
Instrument Serial No.	AS0450	AS0450	AS0450	N/A	AS0638	AS0638
Principle	Chemiluminescence	NDIR	Paramagnetic Cell	Saturation Chart	Flow	Temperature
Operational Range	0 - 250 ppm	0 - 200 ppm	0 - 25%	N/A	N/A	N/A
Certified Range	0 - 125 mg/m ³	0 - 95 mg/m ³	0 - 25%	N/A	N/A	N/A
Uncertainty	10%	6%	6%	20%	10%	1%
NPL Procedure	QPAS B 538	QPAS B 538	QPAS B 538	QPAS B 540	QPAS B 567	QPAS B 567
UKAS Accreditation	YES	YES	YES	YES	YES	YES

The sample gas was extracted from the stack via a chemically inert heated line and drawn through a conditioning unit. All moisture in the gas sample was removed and cooled down to 4°C before it was pumped down another line to the NPL Mobile Source Emissions Laboratory and analysed using a Horiba PG-250. The entire sampling system had been leak tested before testing was carried out to ensure no dilution of the sample gas.

NATIONAL PHYSICAL LABORATORY

Continuation Sheet

The conventional analyser zero and span settings were checked before and after each test run using zero grade nitrogen (ex BOC), a suitable gas mixture (BOC beta gas standard), traceable to national reference standards and a gas dilution system. The certified accuracies of the gas standards are listed below: -

Component	Sample Location	Cylinder ID	Certified Amount	Certified Uncertainty
Carbon Monoxide	Phase 1 & 2 SCVs	195688SG	155.5 ppm	1%
Nitrogen Oxide		195688SG	79.5 ppm	1%
Oxygen		146312SG	15.30%	1%

These measurement uncertainties are expressed at a 95% level of confidence.

The ranges of the Horiba PG-250 SRM analyser and the values used to calibrate the instrument before and after the testing are listed below: -

Gaseous Components	Horiba Ranges	Calibrated Values
Carbon Monoxide	0-200 ppm	155.5 ppm
Oxides of Nitrogen (as NO ₂)	0-250 ppm	79.5 ppm
Oxygen	0-25%	15.30%

A leak test was conducted before testing to confirm hydraulic integrity of the gaseous sampling system. This was conducted by sending nitrogen down the entire sample line and ensuring a zero reading was obtained.

The electrical volt/millivolt outputs from the PG-250 gas analyser was collected by data logger software on a PC and downloaded to digital media at the end of each day. Under the program used during the tests, the software records and stores individual readings either every 1 or 10 seconds. From this data, the logger can perform a series of calculations to output 1 minute averaged measurement on a volume/volume or mass/volume basis. After each 1 minute average has been established the data buffer is reset and the process repeats.

2.1.3 Equipment Checklist Reference

See workfile INTK51OCT20/Equipment Checklist.

2.1.4 Data Capture Location Reference

All data collected using the NPL computer system on site is backed up at the end of each day onto a memory stick. When the team returns to site this information is then uploaded onto the NPL servers and stored in the relevant location for that job. The link below is where the South Hook emissions data is stored:

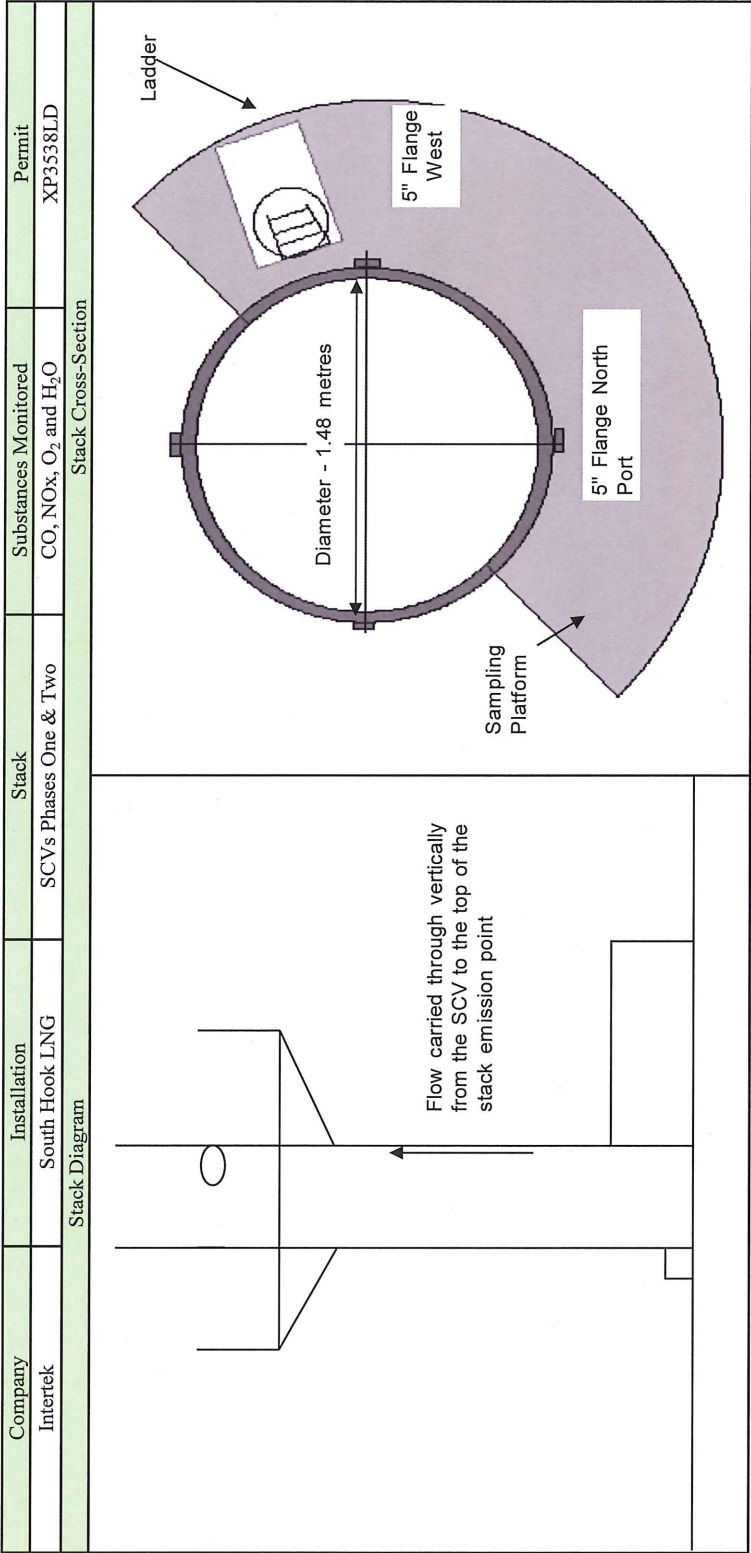
P:\Stack Emissions Team\South Hook LNG - Intertek\INTK51OCT20\7. Monitoring Record Sheets

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

APPENDIX TWO

2.2.1 - Stack Diagram

NATIONAL PHYSICAL LABORATORY
Continuation Sheet



Position	1	2	3	4	5	6
% of Diameter	4.1	14.9	29.7	70.3	85.1	95.9
Insertion, m	0.06	0.22	0.44	1.04	1.26	1.42
Insertion plus offset, m	0.16	0.32	0.54	1.14	1.36	1.52

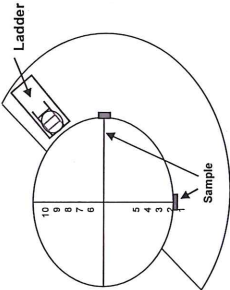
Notes - The circular stack diameter was measured as 1.48 metres, whilst the port offset (distance between the edge of the stack to the end of the port) was measured as 23 centimetres. Access to the top of the stack was by a series of three ladders. Each one had a resting platform in-between with a self closing gate installed. The main platform itself is a permanent structure with toe boards, railings and self closing gate.

2.2.2 - Flow Criteria Measurements

NATIONAL PHYSICAL LABORATORY

Continuation Sheet

Monitoring Objective		Traverse	Site:	South Hook LNG Terminal	Stack ID:								
Date	22/10/2020		Site Team:	MRE/JUG	Time of Survey:								
Tape Measure ID	AS0689												
Barometer ID	AS0500												
Traverse Pilot Type	S-Type												
Traverse Pilot Tube ID	AS0687												
Pilot Assembly Visual Inspection (Pre)	Pass												
Pre Test Leak Check <2.5 mm H2O	Pass												
Traverse Manometer Type	Digital												
Traverse Manometer ID	AS0638												
Traverse Manometer Range	255												
Traverse Temp. Readout ID	AS0638												
Traverse Thermocouple ID	AS0451'a												
Static Pressure		Δp (mmH2O)											
	12.35												
	Pass												
Swirl Test Conducted		Yes											
Protractor ID	AS0626												
Post-Test Blockage Test (L-Type only)													
Post Test Leak Check <2.5 mm H2O	Pass												
Pilot Assembly Visual Inspection (Post)	Pass												
Conditions		Value	Units	Port ID	Reading 1 (m)	Reading 2 (m)	Reading 3 (m)	Average	Port Depth				
Stack pressure		760.31	mmHg	A									
Ref O ₂ Value		3	%	B									
Moisture Content		1.4	%	C									
CO		206	ppm	D									
CO ₂		4.4	%										
N ₂		83.78	%										
O ₂		11.80	%	A									
Dry Molecular wt		29.16		B									
Stack Molecular wt		29.02											
Duct Diameter		1.48	m										
Duct Depth			m										
Duct Width			m										
Area of stack		1.72	m ²										
Pbar		1012.2	mbar	D									
Pbar		759.4	mmHg										
Pilot tube coeft		0.838											
Reference Temp		273	K										
Reference Pressure		760	mmHg										
Ambient Temperature			° C										
				Outside Side Division									
				Enter manually from previous visit									
				Duct Diameter (m)					1.48				
				Duct Depth (m)									
				Duct Width (m)									
				Post-Test Blockage Test (L-Type) Traverse Point									
				Ap Reading (mm H ₂ O)					Ap Reading (mm H ₂ O)	Δp Average (mm H ₂ O)			
				Reading 1									
				Reading 2									
				Static Measurement Measurement Line					Δp (mmH2O) Reading 1	Δp (mmH2O) Reading 2(10'')			
				A					12.30	12.40			
				B					12.60	12.10			
				C									
				D									
				Average									
				Circular Duct									
				Line ID					Reading 1 (m)	Reading 2 (m)	Reading 3 (m)	Average	Duct Diameter
				A									
				B									
				Rectangular Duct									
				Line ID					Reading 1 (m)	Reading 2 (m)	Reading 3 (m)	Average	Duct Depth
				A									
				B									
				C									
				D									
				Average									
				Duct Width									



Comments/Deviations:											
None											

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SAMPLING LINE: North										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Average mm H ₂ O	Δp Pa	Stack Temp T _s °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	√Δp
1	1.42	2.30	2.30	2.30	2.30	22.55	13.8	5.07	4	1.52
2	1.26	3.00	3.00	3.00	3.00	29.41	13.8	5.79	4	1.73
3	1.04	2.90	2.90	2.90	2.90	28.43	13.7	5.69	4	1.70
4	0.44	2.90	2.90	2.90	2.90	28.43	13.6	5.69	6	1.70
5	0.22	2.70	2.70	2.70	2.70	26.47	13.6	5.49	5	1.64
6	0.06	2.50	2.50	2.50	2.50	24.51	13.7	5.28	5	1.58
SAMPLING LINE: West										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Average mm H ₂ O	Δp Pa	Stack Temp T _s °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	√Δp
1	1.42	2.50	2.50	2.50	2.50	24.51	13.6	5.28	7	1.58
2	1.26	2.50	2.50	2.50	2.50	24.51	13.6	5.28	7	1.58
3	1.04	2.60	2.60	2.60	2.60	25.49	13.7	5.39	6	1.61
4	0.44	3.00	3.00	3.00	3.00	29.41	13.6	5.78	5	1.73
5	0.22	3.10	3.10	3.10	3.10	30.39	13.8	5.88	6	1.76
6	0.06	3.10	3.10	3.10	3.10	30.39	13.7	5.88	4	1.76
Average values		2.8	2.8	2.8	2.8	27.0	13.7	5.5	5.3	1.7
Duct / Stack Flow Characteristics:										
Stack Velocity at stack gas T & P and a wet gas basis						Average	Units	Flow Criteria Measurements		
Stack flow @ STP, O ₂ (ref) and on a dry gas basis						5.54	ms ⁻¹	Is the Flow Ratio 3:1 or less?		
Stack flow @ stack gas T & P and on a wet gas basis						4.55	m ³ s ⁻¹			
Stack flow @ stack gas T & P and on a dry gas basis						9.53	m ³ s ⁻¹	Any local negative flow?		
Stack flow @ STP and on a wet gas basis						9.39	m ³ s ⁻¹	Flow <15° of duct axis?		
Stack flow @ STP, O ₂ (ref) and on a wet gas basis						9.08	m ³ s ⁻¹	Minimum Δp detected > 5 Pa		
						4.61	m ³ s ⁻¹			

NATIONAL PHYSICAL LABORATORY

Continuation Sheet

Monitoring Objective	Traverse	Site:	South Hook LNG Terminal	Stack ID:	SCV ID							
Date	19/10/2020	Site Team:	MRE/JG	Time of Survey:	15:30							
Diagram of Sample Location:												
Tape Measure ID	AS0589											
Barometer ID	AS0500											
Traverse Pilot Type	S-Type											
Traverse Pilot Tube ID	AS0687											
Pilot Assembly Visual Inspection (Pre)	Pass											
Pre Test Leak Check <2.5 mm H2O	Pass											
Traverse Manometer Type	Digital											
Traverse Manometer ID	AS0638											
Traverse Manometer Range	255											
Traverse Temp. Readout ID	AS0638											
Traverse Thermocouple ID	AS0451a											
Static Pressure												
Δp (mmH2O)												
23.88												
Pass												
Yes												
Swirl Test Conducted	Yes											
Profractor ID	AS0626											
Post-Test Blockage Test (L-Type only)												
Post Test Leak Check <2.5 mm H2O	Pass											
Pilot Assembly Visual Inspection (Post)	Pass											
Conditions	Value					Units	Port ID	Reading 1 (m)	Reading 2 (m)	Reading 3 (m)	Average	Port Depth
Stack pressure	760.56					mmHg	A					
Ref O ₂ Value	3					%	B					
Moisture Content	1.1					%	C					
CO	85.13					ppm	D					
CO ₂	5					%						
N ₂	86.79					%						
O ₂	8.20					%						
Dry Molecular wt	29.13											
Stack Molecular wt	29.01											
Duct Diameter	1.48	m										
Duct Depth		m										
Duct Width		m										
Area of stack	1.72	m ²										
Pbar	1011.4	mbar										
Pbar	768.8	mmHg										
Pilot tube coeft	0.838											
Reference Temp	273	K										
Reference Pressure	760	mmHg										
Ambient Temperature		° C										
			Outside Side Division									
			Either manually from previous visit									
			Duct Diameter (m)			Circular Duct						
			1.48			Rectangular Duct						
			Duct Depth (m)			B						
			Duct Width (m)			C						
			Post-Test Blockage Test (L-Type only)			D						
			Traverse Point			Δp Reading (mm H ₂ O)						
			Reading 1			Δp Average (mm H ₂ O)						
			Reading 2									
						Static Measurement						
						Measurement Line						
						Reading 1						
						Δp (mmH2O)						
						Reading 1						
						24.30						
						23.40						
						23.80						
						24.00						

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SAMPLING LINE: North										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Average mm H ₂ O	Δp Pa	Stack Temp T _s °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	$\sqrt{\Delta p}$
1	1.42	5.40	5.40	5.40	5.40	52.94	12.9	7.75	4	2.32
2	1.26	5.60	5.60	5.60	5.60	54.90	12.8	7.89	5	2.37
3	1.04	5.20	5.20	5.20	5.20	50.98	12.8	7.61	5	2.28
4	0.44	5.60	5.60	5.60	5.60	54.90	12.9	7.89	6	2.37
5	0.22	5.10	5.10	5.10	5.10	50.00	12.9	7.53	6	2.26
6	0.06	5.30	5.30	5.30	5.30	51.96	12.8	7.68	5	2.30
SAMPLING LINE: West										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Spot Reading mm H ₂ O	Δp Average mm H ₂ O	Δp Pa	Stack Temp T _s °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	$\sqrt{\Delta p}$
1	1.42	4.80	4.80	4.80	4.80	47.05	12.9	7.31	7	2.19
2	1.26	5.10	5.10	5.10	5.10	50.00	12.8	7.53	8	2.26
3	1.04	5.20	5.20	5.20	5.20	50.98	12.8	7.61	8	2.28
4	0.44	5.30	5.30	5.30	5.30	51.96	12.9	7.68	6	2.30
5	0.22	5.50	5.50	5.50	5.50	53.92	12.9	7.82	7	2.35
6	0.06	5.10	5.10	5.10	5.10	50.00	12.8	7.53	9	2.26
Average values		5.3	5.3	5.3	5.3	51.6	12.9	7.7	6.3	2.3
Duct / Stack Flow Characteristics:										
Stack Velocity at stack gas T & P and a wet gas basis						Average	Units	Flow Criteria Measurements		
Stack flow @ STP, O ₂ (ref) and on a dry gas basis						7.65	ms ⁻¹	Is the Flow Ratio 3:1 or less?		
Stack flow @ stack gas T & P and on a wet gas basis						8.83	m ³ s ⁻¹			
Stack flow @ stack gas T & P and on a dry gas basis						13.16	m ³ s ⁻¹	Any local negative flow?		
Stack flow @ STP and on a wet gas basis						13.02	m ³ s ⁻¹	Flow <15° of duct axis?		
Stack flow @ STP, O ₂ (ref) and on a wet gas basis						12.58	m ³ s ⁻¹	Minimum Δp detected > 5 Pa		
						8.92	m ³ s ⁻¹			

NATIONAL PHYSICAL LABORATORY

Continuation Sheet

Monitoring Objective		Traverse	Site:	South Hook LNG Terminal	Stack ID:	SCV 1H		
Date		21/10/2020	Site Team:	MRE/JG	Time of Survey:	11:00		
Diagram of Sample Location:								
Tape Measure ID	AS0589							
Barometer ID	AS0500							
Traverse Pilot Type	S-Type							
Traverse Pilot Tube ID	AS0687							
Pilot Assembly Visual Inspection (Pre)	Pass							
Pre Test Leak Check <2.5 mm H2O	Pass							
Traverse Manometer Type	Digital							
Traverse Manometer ID	AS0638							
Traverse Manometer Range	255							
Traverse Temp. Readout ID	AS0638							
Traverse Thermocouple ID	AS0451a							
Static Pressure		26.65						
		Pass						
Comments/Deviations:								
None								
Swirl Test Conducted								
Protractor ID		AS0626						
Post-Test Blockage Test (L-Type only)								
Post-Test Leak Check <2.5 mm H2O		Pass						
Pilot Assembly Visual Inspection (Post)		Pass						
Duct Dimensions								
Conditions	Value	Units	Port ID	Reading 1 (m)	Reading 2 (m)	Reading 3 (m)	Average	Port Depth
Stack pressure	745.53	mmHg	A					
Ref O ₂ Value	3	%	B					
Moisture Content	1.5	%	C					
CO	163	ppm	D					
CO ₂	4.4	%						
N ₂	82.79	%						
O ₂	12.80	%						
Dry Molecular wt	29.22							
Stack Molecular wt	29.05							
Duct Diameter	1.48	m						
Duct Depth		m						
Duct Width		m						
Area of stack	1.72	m ²						
Pbar	991.1	mbar						
Pbar	743.6	mmHg						
Pilot tube coeff	0.838							
Reference Temp	273	K						
Reference Pressure	760	mmHg						
Ambient Temperature		° C						
Enter manually from previous visit							Static Measurement	Ap (mmH2O)
Duct Diameter (m)			Circular Duct	Rectangular Duct	Rectangular Duct	Rectangular Duct	Measurement Line	Reading 1
Duct Depth (m)							A	26.80
Duct Width (m)							B	26.30
Post-test Blockage Test (L-Type)							C	26.70
Traverse Point							D	
Reading 1								
Reading 2								
Ap Average (mm H ₂ O)							Ap Average (mm H ₂ O)	

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SAMPLING LINE: North										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Average mm H2O	Δp Pa	Stack Temp Ts °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	√Δp
1	1.42	4.10	4.10	4.10	4.10	40.19	14.8	6.84	6	2.02
2	1.26	4.80	4.80	4.80	4.80	47.05	14.7	7.40	6	2.19
3	1.04	4.90	4.90	4.90	4.90	48.04	14.7	7.48	7	2.21
4	0.44	3.90	3.90	3.90	3.90	38.23	14.7	6.67	7	1.97
5	0.22	5.00	5.00	5.00	5.00	49.02	14.8	7.55	6	2.24
6	0.06	5.30	5.30	5.30	5.30	51.96	15.0	7.78	8	2.30
SAMPLING LINE: West										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Average mm H2O	Δp Pa	Stack Temp Ts °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	√Δp
1	1.42	3.80	3.80	3.80	3.80	37.25	14.6	6.58	7	1.95
2	1.26	3.40	3.40	3.40	3.40	33.33	14.5	6.23	8	1.84
3	1.04	4.50	4.50	4.50	4.50	44.11	14.5	7.16	8	2.12
4	0.44	3.70	3.70	3.70	3.70	36.27	14.6	6.50	8	1.92
5	0.22	5.60	5.60	5.60	5.60	54.90	14.6	7.99	7	2.37
6	0.06	5.80	5.80	5.80	5.80	56.86	14.7	8.13	8	2.41
Average values		4.6	4.6	4.6	4.6	44.8	14.7	7.2	7.2	2.1
Duct / Stack Flow Characteristics:										
Average							Units	Flow Criteria Measurements		
Stack Velocity at stack gas T & P and a wet gas basis							ms ⁻¹	Is the Flow Ratio 3:1 or less?		
Stack flow @ STP, O ₂ (ref) and on a dry gas basis							m ³ s ⁻¹	7.19		
Stack flow @ stack gas T & P and on a wet gas basis							m ³ s ⁻¹	5.14		
Stack flow @ stack gas T & P and on a dry gas basis							m ³ s ⁻¹	12.37		
Stack flow @ STP and on a wet gas basis							m ³ s ⁻¹	12.19		
Stack flow @ STP and on a dry gas basis							m ³ s ⁻¹	11.51		
Stack flow @ STP, O ₂ (ref) and on a wet gas basis							m ³ s ⁻¹	5.21		
								Minimum Δp detected > 5 Pa		
								YES		

Continuation Sheet

A diagram of a circular scale, likely a protractor or a similar measuring device. The scale is marked with numbers from 0 to 10. A 'Ladder' is shown at the top left, and a 'Sample' is shown at the bottom right. The scale is divided into two halves by a vertical line.

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SAMPLING LINE: North										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Average mm H2O	Δp Pa	Stack Temp Ts °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	√Δp
1	1.42	4.20	4.20	4.20	4.20	41.17	14.8	6.85	8	2.05
2	1.26	4.50	4.50	4.50	4.50	44.11	14.6	7.09	7	2.12
3	1.04	4.30	4.30	4.30	4.30	42.15	14.4	6.93	8	2.07
4	0.44	4.00	4.00	4.00	4.00	39.21	14.8	6.69	6	2.00
5	0.22	3.70	3.70	3.70	3.70	36.27	14.6	6.43	8	1.92
6	0.06	3.60	3.60	3.60	3.60	35.29	14.6	6.34	9	1.90
SAMPLING LINE: West										
Traverse Point	Distance into duct (m)	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Spot Reading mm H2O	Δp Average mm H2O	Δp Pa	Stack Temp Ts °C	Velocity @ stack gas T&P on wet gas basis m/s	Angle of Swirl °	√Δp
1	1.42	2.80	2.80	2.80	2.80	27.45	14.8	5.60	8	1.67
2	1.26	3.50	3.50	3.50	3.50	34.31	14.5	6.25	6	1.87
3	1.04	3.60	3.60	3.60	3.60	35.29	14.6	6.34	9	1.90
4	0.44	4.00	4.00	4.00	4.00	39.21	14.8	6.69	4	2.00
5	0.22	4.20	4.20	4.20	4.20	41.17	14.8	6.85	7	2.05
6	0.06	4.10	4.10	4.10	4.10	40.19	15.0	6.77	5	2.02
Average values										
Duct / Stack Flow Characteristics:		3.9	3.9	3.9	3.9	38.0	14.7	6.6	7.1	2.0
Stack Velocity at stack gas T & P and a wet gas basis		Average			Units		Flow Criteria Measurements			
Stack flow @ STP, O ₂ (ref) and on a dry gas basis		6.57			ms ⁻¹		Is the Flow Ratio 3:1 or less?			
Stack flow @ stack gas T & P and on a wet gas basis		5.11			m ³ s ⁻¹		Any local negative flow?			
Stack flow @ stack gas T & P and on a dry gas basis		11.30			m ³ s ⁻¹		Flow <15° of duct axis?			
Stack flow @ STP and on a wet gas basis		11.14			m ³ s ⁻¹		Minimum Δp detected > 5 Pa			
Stack flow @ STP, O ₂ (ref) and on a wet gas basis		10.74			m ³ s ⁻¹		YES			
		5.18			m ³ s ⁻¹		YES			

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

2.2.3 - One Minute Averaged Gaseous Emissions Data

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

One Minute Averaged Gaseous Emissions Results

South Hook LNG - SCV 1A			
273K, 101.3 kPa, 3% Oxygen on a dry basis			
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen
Units	mg/m3	mg/m3	%
22/10/2020 12:00	610.4	49.0	12.3
22/10/2020 12:01	595.3	48.6	12.3
22/10/2020 12:02	544.8	49.7	12.0
22/10/2020 12:03	529.0	50.2	11.8
22/10/2020 12:04	513.5	50.9	11.7
22/10/2020 12:05	516.8	50.5	11.7
22/10/2020 12:06	524.1	50.4	11.7
22/10/2020 12:07	505.2	50.6	11.7
22/10/2020 12:08	504.2	50.2	11.7
22/10/2020 12:09	517.4	50.2	11.7
22/10/2020 12:10	517.7	50.0	11.7
22/10/2020 12:11	505.1	50.1	11.7
22/10/2020 12:12	502.4	50.3	11.8
22/10/2020 12:13	506.1	50.2	11.7
22/10/2020 12:14	499.6	50.4	11.7
22/10/2020 12:15	519.3	49.7	11.7
22/10/2020 12:16	524.2	49.3	11.8
22/10/2020 12:17	529.2	49.4	11.8
22/10/2020 12:18	466.2	53.0	11.7
22/10/2020 12:19	486.2	51.0	11.7
22/10/2020 12:20	493.0	50.5	11.7
22/10/2020 12:21	498.5	50.8	11.7
22/10/2020 12:22	514.1	50.1	11.7
22/10/2020 12:23	485.7	50.4	11.6
22/10/2020 12:24	480.1	50.9	11.6
22/10/2020 12:25	493.3	50.7	11.7
22/10/2020 12:26	497.7	50.5	11.6
22/10/2020 12:27	484.0	50.5	11.6
22/10/2020 12:28	485.0	50.6	11.6
22/10/2020 12:29	507.2	49.9	11.7
22/10/2020 12:30	507.6	49.8	11.7
22/10/2020 12:31	514.9	49.2	11.7
22/10/2020 12:32	497.7	49.8	11.7
22/10/2020 12:33	512.3	49.7	11.8
22/10/2020 12:34	496.1	50.1	11.8
22/10/2020 12:35	497.1	50.0	11.8
22/10/2020 12:36	500.3	50.1	11.7
22/10/2020 12:37	491.6	50.8	11.6
22/10/2020 12:38	476.1	51.5	11.6
22/10/2020 12:39	494.3	50.3	11.6
22/10/2020 12:40	492.0	50.2	11.6
22/10/2020 12:41	492.2	50.3	11.6
22/10/2020 12:42	489.8	50.5	11.6
22/10/2020 12:43	505.1	49.9	11.7
22/10/2020 12:44	492.2	49.9	11.8
22/10/2020 12:45	482.8	50.2	11.6
22/10/2020 12:46	506.0	49.7	11.7
22/10/2020 12:47	501.0	49.6	11.7
22/10/2020 12:48	499.5	49.9	11.7
22/10/2020 12:49	486.2	50.4	11.6
22/10/2020 12:50	471.1	50.7	11.5
22/10/2020 12:51	473.3	50.8	11.4
22/10/2020 12:52	546.6	49.5	11.9
22/10/2020 12:53	549.2	50.0	12.0
22/10/2020 12:54	553.9	49.8	12.0
22/10/2020 12:55	504.9	52.7	11.9
22/10/2020 12:56	552.0	50.3	12.1
22/10/2020 12:57	560.0	49.6	12.1
22/10/2020 12:58	577.5	49.5	12.1
22/10/2020 12:59	573.6	49.6	12.1
22/10/2020 13:00	567.7	49.6	12.1
Minimum	466.2	48.6	11.4
Maximum	610.4	53.0	12.3
Average	511.8	50.2	11.8

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

One Minute Averaged Gaseous Emissions Results

South Hook LNG - SCV 1D			
273K, 101.3 kPa, 3% Oxygen on a dry basis			
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen
Units	mg/m3	mg/m3	%
19/10/2020 15:00	69.5	58.7	7.4
19/10/2020 15:01	71.7	57.9	7.3
19/10/2020 15:02	72.7	57.7	7.3
19/10/2020 15:03	69.2	57.6	7.3
19/10/2020 15:04	69.7	57.6	7.3
19/10/2020 15:05	72.6	57.4	7.4
19/10/2020 15:06	77.5	57.0	7.5
19/10/2020 15:07	91.1	56.5	7.7
19/10/2020 15:08	111.0	56.0	7.9
19/10/2020 15:09	143.0	55.2	8.2
19/10/2020 15:10	177.6	54.2	8.5
19/10/2020 15:11	203.7	53.4	8.8
19/10/2020 15:12	250.4	52.4	9.1
19/10/2020 15:13	268.4	52.4	9.2
19/10/2020 15:14	259.4	52.5	9.2
19/10/2020 15:15	223.5	53.1	8.9
19/10/2020 15:16	192.2	54.0	8.6
19/10/2020 15:17	162.6	54.4	8.4
19/10/2020 15:18	141.9	55.0	8.2
19/10/2020 15:19	132.2	55.1	8.1
19/10/2020 15:20	119.5	55.2	8.0
19/10/2020 15:21	118.6	55.1	7.9
19/10/2020 15:22	105.2	57.2	7.9
19/10/2020 15:23	110.0	55.6	7.9
19/10/2020 15:24	121.7	55.1	8.0
19/10/2020 15:25	124.6	55.2	8.0
19/10/2020 15:26	129.3	54.9	8.1
19/10/2020 15:27	147.8	54.5	8.2
19/10/2020 15:28	165.3	54.1	8.4
19/10/2020 15:29	181.5	53.5	8.5
19/10/2020 15:30	190.6	53.0	8.6
19/10/2020 15:31	206.4	53.0	8.7
19/10/2020 15:32	210.0	52.9	8.7
19/10/2020 15:33	208.5	53.0	8.7
19/10/2020 15:34	197.9	53.1	8.7
19/10/2020 15:35	182.8	53.5	8.6
19/10/2020 15:36	172.9	54.0	8.4
19/10/2020 15:37	161.0	53.9	8.3
19/10/2020 15:38	152.0	54.0	8.2
19/10/2020 15:39	147.3	54.1	8.2
19/10/2020 15:40	138.3	54.4	8.1
19/10/2020 15:41	138.3	54.2	8.1
19/10/2020 15:42	136.7	54.1	8.1
19/10/2020 15:43	137.1	54.2	8.1
19/10/2020 15:44	132.7	54.8	8.1
19/10/2020 15:45	123.3	55.7	8.2
19/10/2020 15:46	144.5	54.1	8.2
19/10/2020 15:47	160.3	53.8	8.3
19/10/2020 15:48	164.4	53.6	8.3
19/10/2020 15:49	172.7	53.4	8.5
19/10/2020 15:50	182.2	53.0	8.5
19/10/2020 15:51	177.3	53.3	8.5
19/10/2020 15:52	187.3	53.0	8.5
19/10/2020 15:53	172.9	53.4	8.4
19/10/2020 15:54	165.6	53.5	8.3
19/10/2020 15:55	165.5	53.4	8.4
19/10/2020 15:56	157.1	53.8	8.3
19/10/2020 15:57	153.6	53.8	8.3
19/10/2020 15:58	156.2	54.0	8.2
19/10/2020 15:59	151.2	53.8	8.3
19/10/2020 16:00	159.3	53.5	8.3
Minimum	69.2	52.4	7.3
Maximum	268.4	58.7	9.2
Average	152.3	54.5	8.2

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

One Minute Averaged Gaseous Emissions Results

South Hook LNG - SCV 1H			
273K, 101.3 kPa, 3% Oxygen on a dry basis			
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen
Units	mg/m3	mg/m3	%
21/10/2020 12:00	479.1	47.5	12.5
21/10/2020 12:01	487.4	47.4	12.6
21/10/2020 12:02	481.1	47.7	12.6
21/10/2020 12:03	450.3	47.6	12.7
21/10/2020 12:04	435.7	47.9	12.8
21/10/2020 12:05	397.3	48.1	12.9
21/10/2020 12:06	390.4	48.1	12.9
21/10/2020 12:07	390.4	48.2	12.9
21/10/2020 12:08	406.4	48.1	12.9
21/10/2020 12:09	445.2	47.2	13.0
21/10/2020 12:10	450.5	47.3	13.0
21/10/2020 12:11	466.0	47.4	12.9
21/10/2020 12:12	488.6	47.1	12.8
21/10/2020 12:13	519.5	46.7	12.6
21/10/2020 12:14	506.4	46.8	12.5
21/10/2020 12:15	501.1	47.0	12.4
21/10/2020 12:16	497.8	47.2	12.4
21/10/2020 12:17	495.0	47.3	12.4
21/10/2020 12:18	446.5	48.3	12.5
21/10/2020 12:19	456.9	47.5	12.6
21/10/2020 12:20	425.1	48.0	12.8
21/10/2020 12:21	411.3	48.5	12.9
21/10/2020 12:22	388.9	49.4	12.9
21/10/2020 12:23	402.7	48.5	12.8
21/10/2020 12:24	404.1	48.2	12.9
21/10/2020 12:25	405.3	48.0	12.9
21/10/2020 12:26	426.7	47.8	13.0
21/10/2020 12:27	474.7	47.4	12.9
21/10/2020 12:28	475.8	47.0	12.9
21/10/2020 12:29	486.7	47.1	12.9
21/10/2020 12:30	511.1	46.9	12.8
21/10/2020 12:31	549.2	46.6	12.7
21/10/2020 12:32	541.3	46.5	12.7
21/10/2020 12:33	537.3	46.9	12.6
21/10/2020 12:34	509.0	47.1	12.6
21/10/2020 12:35	508.0	47.4	12.6
21/10/2020 12:36	482.9	47.5	12.6
21/10/2020 12:37	449.0	47.8	12.8
21/10/2020 12:38	414.3	48.4	12.9
21/10/2020 12:39	412.0	48.5	13.1
21/10/2020 12:40	421.7	48.0	13.1
21/10/2020 12:41	406.3	48.6	13.1
21/10/2020 12:42	413.8	48.6	13.1
21/10/2020 12:43	407.6	48.9	13.1
21/10/2020 12:44	402.8	49.5	13.0
21/10/2020 12:45	463.5	47.9	12.8
21/10/2020 12:46	494.0	47.7	12.7
21/10/2020 12:47	497.2	47.7	12.7
21/10/2020 12:48	514.3	47.4	12.6
21/10/2020 12:49	537.4	47.0	12.7
21/10/2020 12:50	521.9	47.5	12.6
21/10/2020 12:51	510.9	47.3	12.6
21/10/2020 12:52	472.0	47.8	12.7
21/10/2020 12:53	454.5	48.4	12.8
21/10/2020 12:54	450.5	48.5	12.9
21/10/2020 12:55	447.7	48.4	12.9
21/10/2020 12:56	414.9	48.9	13.0
21/10/2020 12:57	395.0	49.2	13.1
21/10/2020 12:58	393.0	49.3	13.1
21/10/2020 12:59	401.5	48.9	13.1
21/10/2020 13:00	435.8	48.3	13.0
Minimum	388.9	46.5	12.4
Maximum	549.2	49.5	13.1
Average	456.8	47.8	12.8

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

One Minute Averaged Gaseous Emissions Results

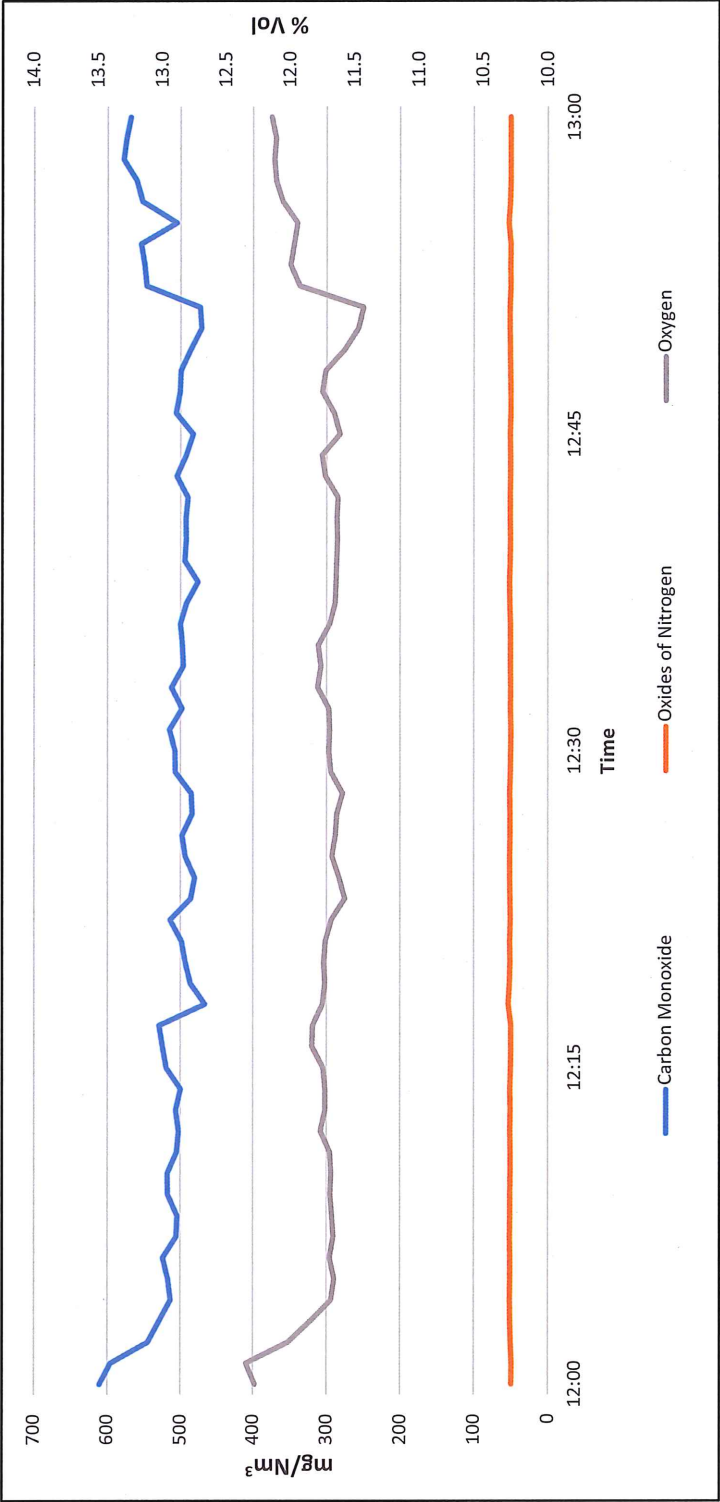
South Hook LNG - SCV 2E			
273K, 101.3 kPa, 3% Oxygen on a dry basis			
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen
Units	mg/m3	mg/m3	%
21/10/2020 14:40	419.6	51.7	12.4
21/10/2020 14:41	398.5	51.7	12.6
21/10/2020 14:42	393.5	52.3	12.6
21/10/2020 14:43	396.7	52.4	12.6
21/10/2020 14:44	379.0	52.8	12.6
21/10/2020 14:45	384.9	52.1	12.7
21/10/2020 14:46	403.6	51.8	12.7
21/10/2020 14:47	413.9	51.3	12.7
21/10/2020 14:48	454.4	50.6	12.7
21/10/2020 14:49	494.5	50.3	12.4
21/10/2020 14:50	550.6	49.9	12.2
21/10/2020 14:51	575.6	49.4	12.0
21/10/2020 14:52	590.6	49.6	11.9
21/10/2020 14:53	575.1	50.0	11.8
21/10/2020 14:54	456.8	52.6	11.7
21/10/2020 14:55	508.1	50.8	11.6
21/10/2020 14:56	497.3	50.7	11.7
21/10/2020 14:57	451.6	50.9	12.0
21/10/2020 14:58	430.8	51.5	12.3
21/10/2020 14:59	402.1	52.3	12.4
21/10/2020 15:00	397.4	52.8	12.5
21/10/2020 15:01	375.6	52.9	12.6
21/10/2020 15:02	374.4	53.1	12.6
21/10/2020 15:03	376.1	52.9	12.6
21/10/2020 15:04	372.4	53.0	12.7
21/10/2020 15:05	378.4	52.7	12.7
21/10/2020 15:06	383.9	52.0	12.7
21/10/2020 15:07	415.1	51.3	12.7
21/10/2020 15:08	472.2	50.4	12.6
21/10/2020 15:09	506.2	50.5	12.3
21/10/2020 15:10	533.8	50.3	12.0
21/10/2020 15:11	541.4	50.3	11.8
21/10/2020 15:12	534.5	50.1	11.7
21/10/2020 15:13	525.5	50.3	11.7
21/10/2020 15:14	473.4	51.8	11.7
21/10/2020 15:15	454.7	51.5	11.6
21/10/2020 15:16	473.4	50.4	11.8
21/10/2020 15:17	441.5	51.3	12.0
21/10/2020 15:18	412.0	51.7	12.3
21/10/2020 15:19	401.0	52.3	12.4
21/10/2020 15:20	386.9	52.3	12.5
21/10/2020 15:21	391.3	52.2	12.6
21/10/2020 15:22	387.9	52.2	12.6
21/10/2020 15:23	377.4	52.5	12.6
21/10/2020 15:24	383.9	51.7	12.7
21/10/2020 15:25	405.4	51.1	12.7
21/10/2020 15:26	426.8	50.7	12.7
21/10/2020 15:27	466.1	50.1	12.6
21/10/2020 15:28	526.6	49.8	12.3
21/10/2020 15:29	546.5	49.6	12.0
21/10/2020 15:30	545.2	49.8	11.8
21/10/2020 15:31	553.3	49.5	11.7
21/10/2020 15:32	523.7	50.0	11.6
21/10/2020 15:33	515.8	49.9	11.6
21/10/2020 15:34	451.7	51.8	11.6
21/10/2020 15:35	424.6	51.8	11.8
21/10/2020 15:36	425.4	51.3	12.1
21/10/2020 15:37	410.2	51.6	12.4
21/10/2020 15:38	395.8	52.2	12.5
21/10/2020 15:39	390.3	52.4	12.6
21/10/2020 15:40	376.6	52.2	12.6
Minimum	372.4	49.4	11.6
Maximum	590.6	53.1	12.7
Average	448.1	51.3	12.3

2.2.4 - Gaseous Emissions Graphical Data

South Hook LNG - SCV 1A

Gaseous Emissions Graphical Data for Carbon Monoxide, Oxides of Nitrogen and Oxygen

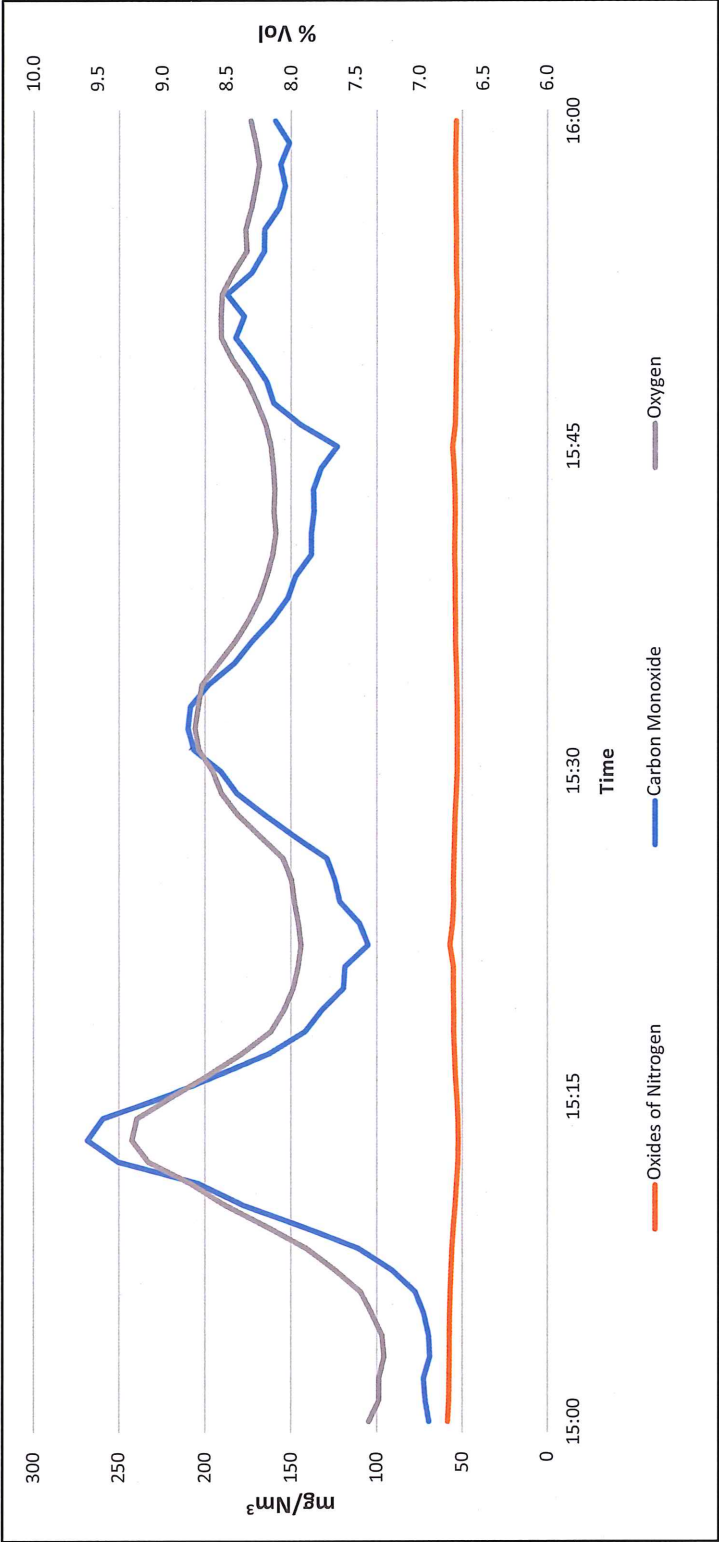
Reference Conditions - 273.15K, 101.3 kPa, 3% Oxygen on a dry gas basis



South Hook LNG - SCV 1D

Gaseous Emissions Graphical Data for Carbon Monoxide, Oxides of Nitrogen and Oxygen

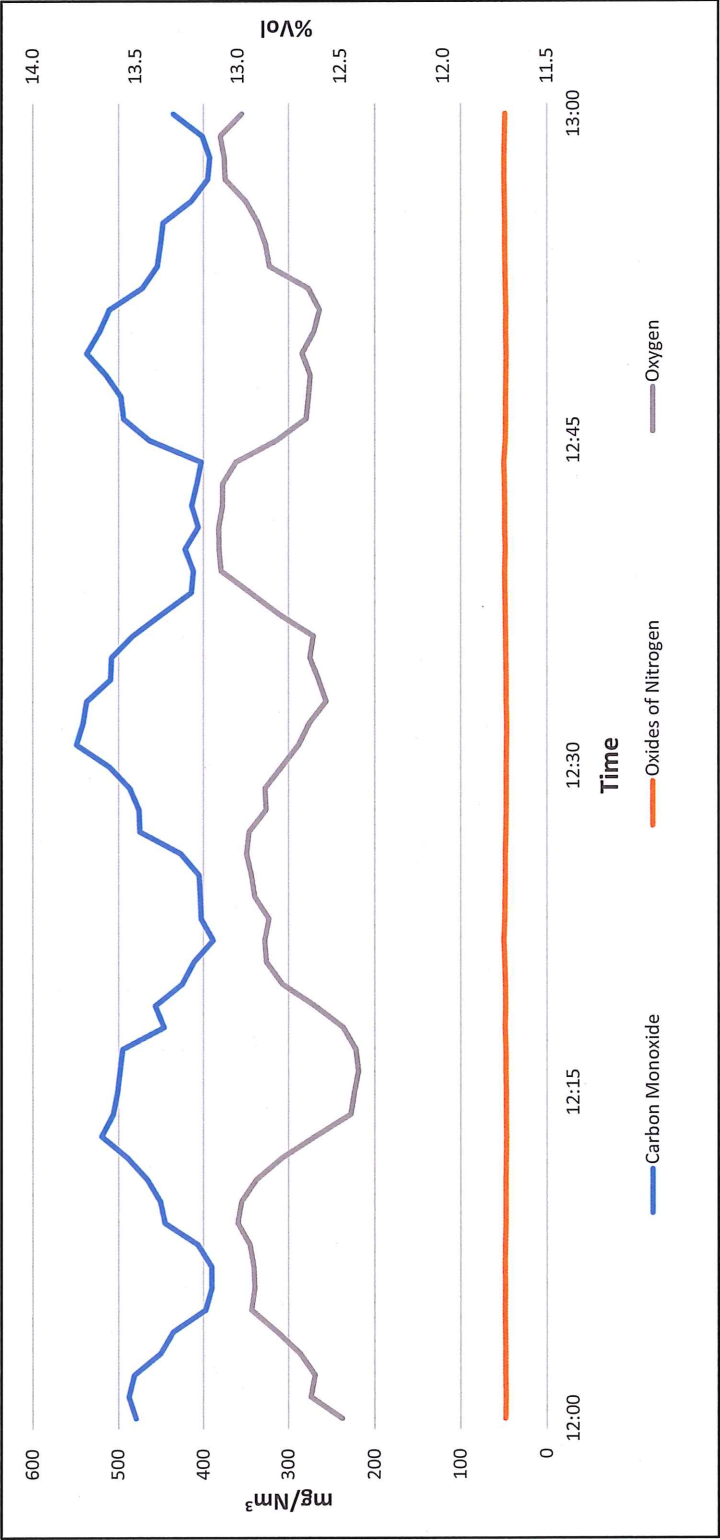
Reference Conditions - 273.15K, 101.3 kPa, 3% Oxygen on a dry gas basis



South Hook LNG - SCV 1H

Gaseous Emissions Graphical Data for Carbon Monoxide, Oxides of Nitrogen and Oxygen

Reference Conditions - 273.15K, 101.3 kPa, 3% Oxygen on a dry gas basis



South Hook LNG - SCV 2E

Gaseous Emissions Graphical Data for Carbon Monoxide, Oxides of Nitrogen and Oxygen

Reference Conditions - 273.15K, 101.3 kPa, 3% Oxygen on a dry gas basis



NATIONAL PHYSICAL LABORATORY
Continuation Sheet

2.2.5 - Gas Calibration Log

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

GAS CALIBRATION RECORD									
Client:	Intertek Ltd	Job Reference:	INTK51OCT20	Calibration By:	M Ellison	Comments:			
Site:	South Hook LNG	Date:	22/10/2020	MCERT's ID:	MM-05-682				
Stack:	SCV 1A	Leak Check Method:	Flow Method	Test Team :	MRE/JG				
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen						
Analysar Type/ID	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450						
Gas Cylinder ID	195688SG	195688SG	1582475G						
Gas Cylinder Concentration	155.3 ppm	79.5 ppm	15.13 % Vol						
Concentration Uncertainty	1 %	1 %	1 %						
Span Value	155.3 ppm	79.5 ppm	15.13 % Vol						
Analysar Range	200 ppm	100 ppm	25 % Vol						
ANALYSER ADJUSTMENT									
Check Zero	Time	11:28	11:28						
	Reading	0 ppm	0 ppm	0.22 % Vol					
Adjust Zero	Gain	2	0	-6					
	Time	11:29	11:29	11:29					
Check Span	Reading	0 ppm	0 ppm	0 % Vol					
	Gain	2	0	-1					
Adjust Span	Time	11:35	11:35	11:45					
	Reading	174.4 ppm	79.1 ppm	15.4 % Vol					
Check Zero	Gain	1.454	1.08	0.905					
	Time	11:36	11:36	11:46					
Adjust Zero	Reading	155.6 ppm	79.6 ppm	15.13 % Vol					
	Gain	1.288	1.086	0.889					
Check Span	Time	11:50	11:50						
	Reading	2 ppm	0.2 ppm	-0.09 % Vol					
Zero Drift	Zero Drift	2.00 ppm	0.20 ppm	0.09 % Vol					
	Acceptance	Accept <2% Range	Accept <2% Range	Accept <2% Range					
SAMPLING SYSTEM CHECK -									
FLOW METHOD	Carbon Monoxide	Oxides of Nitrogen	Oxygen						
	Expected Flow	0.4 l/min	0.4 l/min	0.4 l/min					
Time	12:00	12:00	12:00						
	Reading	0	0	0					
PASS/FAIL	PASS	PASS	PASS						
POST TEST DRIFT CHECK									
Span Value	Carbon Monoxide	Oxides of Nitrogen	Oxygen						
	155.3 ppm	79.5 ppm	15.13 % Vol						
Check Zero	Time	13:14	13:14						
	Reading	-2.7 ppm	0.2 ppm	-0.11 % Vol					
Acceptance	Drift (%)	1.7	0.3	0.7					
	Acceptance	Accept	Accept	Accept					
Check Span	Time	13:21	13:21	13:26					
	Reading	148.4 ppm	79.5 ppm	15.03 % Vol					
Acceptance	Drift (%)	4.6	0.1	0.7					
	Acceptance	Drift Correct	Accept	Accept					

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

GAS CALIBRATION RECORD						
Client:	Intertek Ltd	Job Reference:	INTK510CT20	Calibration By:	M Ellison	Comments: 1010.7
Site:	South Hook LNG	Date:	19/10/2020	MCERT's ID:	MM-05-682	
Stack:	SCV 1D	Leak Check Method:	Flow Method	Test Team :	MRE/JG	
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen			
Analysers Type/ID	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450			
Gas Cylinder ID	1956885G	1956885G	1582475G			
Gas Cylinder Concentration	155.3 ppm	79.5 ppm	15.13 % Vol			
Concentration Uncertainty	1 %	1 %	1 %			
Span Value	155.3 ppm	79.5 ppm	15.13 % Vol			
Analysers Range	0 - 200 ppm	100 ppm	25 % Vol			
ANALYSER ADJUSTMENT						
Time	09:57	09:58	09:58			
Check Zero	1.7 ppm	0 ppm	0.37 % Vol			
Gain	-1	1	-12			
Time	09:59	09:59	09:59			
Adjust Zero	0 ppm	0 ppm	0 % Vol			
Gain	1	1	-4			
Time	10:09	10:09	10:18			
Check Span	150.6 ppm	79.4 ppm	15.41 % Vol			
Gain	1.345	1.09	0.901			
Time	10:11	10:11	10:19			
Adjust Span	155.5 ppm	79.5 ppm	15.13 % Vol			
Gain	1.388	1.087	0.884			
Time	10:22	10:22	10:22			
Check Zero	0.1 ppm	0.1 ppm	0.08 % Vol			
Zero Drift	0.10 ppm	0.10 ppm	0.08 % Vol			
Acceptance	Accept <2% Range	Accept <2% Range	Accept <2% Range			
SAMPLING SYSTEM CHECK -						
FLOW METHOD	Carbon Monoxide	Oxides of Nitrogen	Oxygen			
Expected Flow	0.4 l/min	0.4 l/min	0.4 l/min			
Time	10:25	10:25	10:25			
Reading	0	0	0			
PASS/FAIL	PASS	PASS	PASS			
POST TEST DRIFT CHECK						
Span Value	Carbon Monoxide	Oxides of Nitrogen	Oxygen			
Time	155.3 ppm	79.5 ppm	15.13 % Vol			
Reading	16:30	16:30	16:30			
Check Zero	1 ppm	0 ppm	-0.07 % Vol			
Drift (%)	0.6	0.0	0.5			
Acceptance	Accept	Accept	Accept			
Time	16:35	16:35	16:40			
Check Span	153 ppm	78.6 ppm	14.94 % Vol			
Drift (%)	1.6	1.1	1.3			
Acceptance	Accept	Accept	Accept			

GAS CALIBRATION RECORD									
Client:	Intertek Ltd	Job Reference:	INTK51OCT20	Calibration By:	M Ellison	Comments: 991.1			
Site:	South Hook LNG	Date:	21/10/2020	MICERT's ID:	MM-05-682				
Stack:	SCV 1H	Leak Check Method:	Flow Method	Test Team :	MRE/JG				
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen						
Analysers Type/ID	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450						
Gas Cylinder ID	1956885G	1956885G	1582475G						
Gas Cylinder Concentration	155.3 ppm	79.5 ppm	15.13 % Vol						
Concentration Uncertainty	1 %	1 %	1 %						
Span Value	155.3 ppm	79.5 ppm	15.13 % Vol						
Analysers Range	0 - 200 ppm	100 ppm	25 % Vol						
ANALYSER ADJUSTMENT									
Check Zero	Time	10:50	10:50						
	Reading	1 ppm	0 ppm	-0.24 % Vol					
Adjust Zero	Gain	1	0	2					
	Time	10:51	10:51	10:51					
	Reading	0 ppm	0 ppm	0 % Vol					
	Gain	3	0	-4					
Check Span	Time	10:59	10:59	11:07					
	Reading	151.3 ppm	79.4 ppm	15.12 % Vol					
Gain	1.353	1.099	0.906						
	Time	11:00	11:00	11:08					
Adjust Span	Reading	155.2 ppm	79.4 ppm	15.13 % Vol					
	Gain	1.378	1.1	0.907					
Check Zero	Time	11:12	11:12	11:12					
	Reading	-0.3 ppm	0.2 ppm	-0.02 % Vol					
Zero Drift	0.30 ppm	0.20 ppm	0.02 % Vol						
	Acceptance	Accept <2% Range	Accept <2% Range	Accept <2% Range					
SAMPLING SYSTEM CHECK -									
FLOW METHOD	Carbon Monoxide	Oxides of Nitrogen	Oxygen						
	Expected Flow	0.4 l/min	0.4 l/min	0.4 l/min					
Time	11:14	11:14	11:14						
	0	0	0						
PASS/FAIL	PASS	PASS	PASS						
POST TEST DRIFT CHECK									
Span Value	Carbon Monoxide	Oxides of Nitrogen	Oxygen						
	155.3 ppm	79.5 ppm	15.13 % Vol						
Check Zero	Time	13:31							
	Reading	0.3 ppm	0.3 ppm	-0.08 % Vol					
	Drift (%)	0.2	0.4	0.5					
	Acceptance	Accept	Accept	Accept					
Check Span	Time	13:37	13:41						
	Reading	148.5 ppm	80.5 ppm	15.03 % Vol					
Drift (%)	4.3	1.4	0.7						
	Acceptance	Drift Correct	Accept	Accept					

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

GAS CALIBRATION RECORD						
Client:	Intertek Ltd	Job Reference:	INTK51OCT20	Calibration By:	M Ellison	Comments:
Site:	South Hook LNG	Date:	21/10/2020	MCERT's ID:	MM-05-682	
Stack:	SCV 2E	Leak Check Method:	Flow Method	Test Team :	MRE/JG	
Species	Carbon Monoxide	Oxides of Nitrogen	Oxygen			
Analysers Type/ID	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450	Horiba PG250 SRM AS0450			
Gas Cylinder ID	195688SG	195688SG	1582475G			
Gas Cylinder Concentration	155.3 ppm	79.5 ppm	15.13 % Vol			
Concentration Uncertainty	1 %	1 %	1 %			
Span Value	155.3 ppm	79.5 ppm	15.13 % Vol			
Analysers Range	0 - 200 ppm	100 ppm	25 % Vol			
ANALYSER ADJUSTMENT						
Check Zero	Time	14:09	14:09			
	Reading	-0.5 ppm	0 ppm	-0.08 % Vol		
Adjust Zero	Gain	3	0	-4		
	Time	14:10	14:10	14:10		
Adjust Zero	Reading	0 ppm	0 ppm	0 % Vol		
	Gain					
Check Span	Time	14:18	14:18	14:25		
	Reading	146.1 ppm	80.9 ppm	15.16 % Vol		
Adjust Span	Gain	1.378	1.1	0.907		
	Time	14:19	14:19	14:26		
Check Zero	Reading	154.3 ppm	79.5 ppm	15.13 % Vol		
	Gain	1.454	1.08	0.905		
Zero Drift	Time	14:28	14:28	14:28		
	Reading	-0.12 ppm	0.2 ppm	-0.02 % Vol		
Acceptance	Time	0.12 ppm	0.20 ppm	0.02 % Vol		
	Acceptance	Accept <2% Range	Accept <2% Range	Accept <2% Range		
SAMPLING SYSTEM CHECK -						
FLOW METHOD	Carbon Monoxide	Oxides of Nitrogen	Oxygen			
Expected Flow	1.2 l/min	1.2 l/min	1.2 l/min			
Time	14:40	14:40	14:40			
Reading	0	0	0			
PASS/FAIL	PASS	PASS	PASS			
POST TEST DRIFT CHECK						
Span Value	Carbon Monoxide	Oxides of Nitrogen	Oxygen			
	155.3 ppm	79.5 ppm	15.13 % Vol			
Check Zero	Time	15:49	15:49			
	Reading	0.2 ppm	0.5 ppm	-0.02 % Vol		
Acceptance	Drift (%)	0.1	0.6	0.1		
	Acceptance	Accept	Accept	Accept		
Check Span	Time	15:55	15:55	16:02		
	Reading	159.4 ppm	79.2 ppm	15.22 % Vol		
Acceptance	Drift (%)	3.3	0.4	0.6		
	Acceptance	Drift Correct	Accept	Accept		

2.2.6 - Uncertainty Calculations

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SCV 1A Uncertainty Calculations

Uncertainty calculation for gaseous measurement of O2 according to BS EN 14789:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Measured concentration	11.76 % vol	Cal gas conc	15.13 % vol
		Full Scale	25.00 % vol

Performance characteristics		Value	specification
Standard deviation of repeatability at zero		0.0	≤0.2 % vol
Standard deviation of repeatability at span level		0.0	≤0.2 % vol
Deviation from linearity(lack of fit)		-0.5	≤0.3 % vol
Zero drift		0.7	≤±5% span value
Span drift		0.7	≤±5% span value
Influence of sample gas flow		0.1	≤0.2 % vol
Influence of atmospheric pressure		0.2	≤0.2 % vol
Influence of ambient temperature		0.2	≤0.5 % vol
Cross sensitivity		0.2	≤0.4 % vol
Influence of voltage		0.1	≤0.2 % vol
Influence from vibration		0.0	≤0.2 % vol
Uncertainty of calibration gas		1.0	≤± 2% of value

	ranges		value at calib
	min	max	
flow	0.30	0.5	0.4 l/min
pressure	101.0	102	101.4 kPa
temp	280	288	282 K
Voltage	105	115	110 V

Performance characteristic		Uncertainty	Value of uncertainty quantity	% vol
Standard deviation of repeatability at zero		U_{r0}		0.00
Standard deviation of repeatability at span level		U_{rs}		0.01
Lack of fit		U_{lf}		-0.07
Zero drift		U_{dr}		0.06
Span drift		U_{dsr}		0.06
Influence of sample gas flow		U_{gfs}		0.000
Influence of atmospheric pressure		U_{aps}		0.020
Influence of ambient temperature		U_{temp}		0.029
Cross sensitivity		U_{sens}		0.11
Influence of voltage		U_{volt}		0.014
Influence from vibration		U_{vb}		0.00
Uncertainty of calibration gas		U_{cal}		0.06

Measurement uncertainty			
Combined uncertainty			% vol
Expanded uncertainty	k = 2	0.17	% vol
Expanded uncertainty	expressed with a level of confidence of 95%	0.34	% vol
Expanded uncertainty	expressed with a level of confidence of 95%	0.34 % vol	
Expanded uncertainty	expressed with a level of confidence of 95%	2.91 % value	

Uncertainty calculation for gaseous measurement of CO according to BS EN 15058:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Emission Limit Value	N/A	mg/m ³ (Corrected)	Cal gas conc.	194.19	mg.m ⁻³	
Measured concentration	262.35	mg/m ³ (101.3kPa, 273K)	Range		250.09	mg/m ³
Measured concentration	510.87	mg/m ³ (Corrected)				
			Gas	CO		
			Full Scale	200.0	ppm	
			Cal gas conc	155.3	ppm	
			Conversion	1.25		

Correction for reference conditions					
		O ₂ %	Moisture, %	Pressure, kPa	Temperature, K
	ref		3.00	0.0	101.3
	measured		11.76	0.0	101.3
	Uncert		0.34	0.0	0.0
			1.95	1.00	1.00
Factors			0.07	0.00	0.00
Uncertainty in factor			1.00		0.00
Correction Factor (no O ₂ factor)					
Correction Factor (incl. O ₂ factor)			1.95	uf	0.07

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.2	≤±1% range
Standard deviation of repeatability at span level	0.3	≤±2% range
Standard deviation of reproducibility	0.0	≤±3.3% range
Deviation from linearity/lack of fit	2.1	≤±2 % range
Zero drift	0.0	≤±5% span value
Span drift	0.0	≤±5% span value
Influence of sample gas flow	-0.3	≤±2% range
Influence of atmospheric pressure	0.1	≤±2% range
Influence of ambient temperature	1.5	≤±5% range
Cross sensitivity	0.1	≤±5% range
Influence of voltage	0.3	≤±2% range/10V
Influence from vibration	0.0	≤±2% range
Uncertainty of calibration gas	1.0	≤± 2% of value

	ranges	min	max	value at calib
Flow	0.3		0.5	0.4 l/min
pressure	101.0		102	101.4 kPa
Temp	280		288	282 K
Voltage	105		115	110 V

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U ₀	mg/m3
Standard deviation of repeatability at span level	U ₀	0.00
Standard deviation of reproducibility	U ₀	0.72
Lack of fit	U ₀	0.00
Zero drift	U ₀	3.06
Span drift	U ₀	0.00
Influence of sample gas flow	U ₀	0.00
Influence of atmospheric pressure	U ₀	0.00
Influence of ambient temperature	U ₀	0.02
Cross sensitivity	U ₀	0.57
Influence of voltage	U ₀	0.14
Influence from vibration	U ₀	0.24
Uncertainty of calibration gas	U ₀	0.00
Uncertainty in std conditions correction factor (no O ₂ factor)	U ₀	1.31
Uncertainty in std conditions correction factor (including O ₂ factor)	U ₀	0.00
	U ₀	18.94

Measurement uncertainty			
Combined uncertainty	k=	3.47	mg/m ³
Expanded uncertainty		6.93	mg/m ³
Uncertainty corrected to std conditions (no O ₂ factor)		6.93	mg/m ³
Uncertainty corrected to std conditions (including O ₂ factor)		40.21	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		40.21	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		7.87	% value
Expanded uncertainty expressed with a level of confidence of 95%		N/A	% ELV

Uncertainty calculation for gaseous measurement of NOx according to BS EN 14792:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Enission Limit Value	107 mg/m ³ (Corrected)	Cal gas conc.	163.3 mg/m ³
Measured concentration	25.79 mg/m ³ (101.3kPa, 273K)	Range	205.4 mg/m ³
Measured concentration	50.21 mg/m ³ (Corrected)		
NO/NO2 ratio	99	Gas	NOx
		Full Scale	100 ppm
		Cal gas conc	79.5 ppm
		Conversion	2.05

Correction for reference conditions				
	ref	measured	Moisture, %	Pressure, kPa
			3.00	101.3
			11.76	101.3
			0.34	0.0
			1.95	1.00
			0.07	0.00
			1.00	0.00
			1.95 uf	0.07

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.0	≤±1% range
Standard deviation of repeatability at span level	0.0	≤±2% range
Standard deviation of reproducibility	0.0	≤±3.3% range
Deviation from linearity(lack of fit)	-1.5	≤±2 % range
Zero drift	0.3	% of span value
Span drift	0.1	≤±5% span value
Influence of sample gas flow	0.4	≤±2% range
Influence of atmospheric pressure	-0.2	≤±2% range
Influence of ambient temperature	-2.4	≤±5% range
Cross sensitivity	0.5	≤±4% range
Influence of voltage	-0.1	≤±2% range/10V
Influence from vibration	0.0	≤±2% range
Converter efficiency	95.2	≥95%
Uncertainty of calibration gas	1.0	≤± 2% of value

	ranges	min	max	value at calib
Flow	0.30	0.5	0.4 l/min	
pressure	101.0	102	101.4 kPa	
Temp	280	288	282 K	
Voltage	105	115	110 V	

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U ₀	mg/m3
Standard deviation of repeatability at span level	U ₁₀	0.09
Standard deviation of reproducibility	U ₁₀	0.00
Lack of fit	U ₁₀	0.00
Zero drift	U _{0dr}	-1.81
Span drift	U _{10dr}	0.24
Influence of sample gas flow	U _{10gs}	0.12
Influence of atmospheric pressure	U _{10ps}	0.00
Influence of ambient temperature	U _{10temp}	-0.03
Cross sensitivity	U _{10sens}	-0.76
Influence of voltage	U _{10v}	0.59
Influence from vibration	U _{10vib}	-0.06
Converter efficiency	U _{10conv}	0.00
Uncertainty of calibration gas	U _{10cal}	0.71
Uncertainty in sid conditions correction factor (no O ₂ factor)	U ₁	0.13
Uncertainty in sid conditions correction factor (including O ₂ factor)	U _{1f}	0.00
		1.86

Measurement uncertainty		
Combined uncertainty	k =	2.20
Expanded uncertainty		4.39
Uncertainty corrected to sid conditions (no O ₂ factor)		4.39
Uncertainty corrected to sid conditions (including O ₂ factor)		9.33
Expanded uncertainty expressed with a level of confidence of 95%		9.33 mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		18.58 % value
Expanded uncertainty expressed with a level of confidence of 95%		4.10 % ELV

Uncertainty calculation for Velocity and Volume Flow Rate Measurement by Pitot tube EN ISO 16911-1

v1.3 Jan-16

Enter data in orange cells only

Constants	
Gas constant	8.314 J/(K.mol)
Velocity meas. during calibration	3.086 m/s
Air density meas. during calibration	1.213 kg/m ³
DP meas. during calibration	8.05 Pa
Uncertainty of velocity meas. at calibration	2.1 %
Uncertainty of air density meas. at calibration	0.75 %
Uncertainty of DP meas. at calibration	3.8 %
Pitot coefficient, K	0.853
Refractive index, n _D (95% k=2) as % of value	0.002 %
Expanded uncertainty (95% k=2)	0.07

Characteristics of pressure sensor used for Delta P	
Repeatability of Delta P transducer	Enter uncertainties as (95%,k=2) where relevant
Range of Delta P transducer	1 % of value
Resolution of Delta P transducer	2451 Pa
Drift of Delta P transducer	1.95 Pa
Lack of fit of measurement system	0.1 % of range
Uncertainty in Delta P transducer	100 Pa
Uncertainty in temperature readout system	Enter uncertainties as (95%,k=2) where relevant
Uncertainty in temperature pressure transducer	1 °C
Uncertainty in duct area measurement	170 Pa
Uncertainty in duct area measurement	0.2 %

Duct dimensions	
Circular	Rectangular
Diameter	a
Area	b
	Area
	0.0 m ²

All Pressures should be entered in Pascals, Pa

Measurement Point	Atmospheric Pressure, Pa	Static Pressure, Pa	Stack Pressure, Pa	meas1, Pa	meas2, Pa	meas3, Pa	meas4, Pa	meas5, Pa	Delta P, Pa	Stack Temperature, °C	Water Vapour Content, %	CO ₂ , ppm	CO ₂ , %	N ₂ , %	O ₂ , %	dry molecular wt, g/mol	stack molecular wt, g/mol
1	101200	101200.663	120.663	22.55	22.55	22.55	22.55	22.55	23	13.8	1.4	206	5.2	83.0	11.8	29.30	29.15
2	101200	101200.663	120.663	29.41	29.41	29.41	29.41	29.41	29	13.8	1.4	206	5.2	83.0	11.8	29.30	29.15
3	101200	101200.663	120.663	26.47	26.47	26.47	26.47	26.47	28	13.6	1.4	206	5.2	83.0	11.8	29.30	29.15
4	101200	101200.663	120.663	26.43	26.43	26.43	26.43	26.43	28	13.6	1.4	206	5.2	83.0	11.8	29.30	29.15
5	101200	101200.663	120.663	26.47	26.47	26.47	26.47	26.47	26	13.6	1.4	206	5.2	83.0	11.8	29.30	29.15
6	101200	101200.663	120.663	24.51	24.51	24.51	24.51	24.51	25	13.7	1.4	206	5.2	83.0	11.8	29.30	29.15
7	101200	101200.663	120.663	24.51	24.51	24.51	24.51	24.51	25	13.8	1.4	206	5.2	83.0	11.8	29.30	29.15
8	101200	101200.663	120.663	24.51	24.51	24.51	24.51	24.51	25	13.8	1.4	206	5.2	83.0	11.8	29.30	29.15
9	101200	101200.663	120.663	25.49	25.49	25.49	25.49	25.49	25	13.7	1.4	206	5.2	83.0	11.8	29.30	29.15
10	101200	101200.663	120.663	30.39	30.39	30.39	30.39	30.39	30	13.6	1.4	206	5.2	83.0	11.8	29.30	29.15
11	101200	101200.663	120.663	30.39	30.39	30.39	30.39	30.39	30	13.7	1.4	206	5.2	83.0	11.8	29.30	29.15
12	101200	101200.663	120.663	30.39	30.39	30.39	30.39	30.39	30	13.7	1.4	206	5.2	83.0	11.8	29.30	29.15
Mean	60760	60893	120.7	27.0	27.0	27.0	27.0	27.0	27.0	13.7	1.4	206.0	5.2	83.0	11.8	29.30	29.15

$$P = \frac{\text{molar mass} \cdot \text{absolute pressure}}{R \cdot \text{gas temperature}}$$

Mean density	0.744 kg/m ³
--------------	-------------------------

$$Velocity = K \cdot \sqrt{\frac{2 \cdot \Delta p}{\rho}}$$

Mean velocity	7.09 m/sec
Standard uncertainty of velocity	0.34 m/sec
Expanded uncertainty in velocity	0.69 m/sec

Flow rate	Circular duct	Rectangular duct
	43938 m ³ /hour	0 m ³ /hour
Volume flow rate expanded uncertainty	4326 m ³ /hour	#DIV/0!
Volume flow rate expanded uncertainty	9.8 % of value	#DIV/0!

Developed for the STA by NPL, David Butterfield & Chris Dimopoulos

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SCV 1D Uncertainty Calculations

Uncertainty calculation for gaseous measurement of O2 according to BS EN 14789:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Measured concentration	Cal gas conc	15.13 % vol
	Full Scale	25.00 % vol

Performance characteristics	Value	% range	specification
Standard deviation of repeatability at zero	0.0	% range	≤0.2 % vol
Standard deviation of repeatability at span level	0.0	% range	≤0.2 % vol
Deviation from linearity(lack of fit)	-0.5	% range	≤0.3 % vol
Zero drift	0.5	% of span value	≤±5% span value
Span drift	1.3	% of span value	≤±5% span value
Influence of sample gas flow	0.1	% vol/10l/h	≤0.2 % vol
Influence of atmospheric pressure	0.2	% vol/kPa	≤0.2 % vol
Influence of ambient temperature	0.2	% vol/20K	≤0.5 % vol
Gross sensitivity	0.2	% vol	≤0.4 % vol
Influence of voltage	0.1	% vol/10V	≤0.2 % vol
Influence from vibration	0.0	% vol	≤0.2 % vol
Uncertainty of calibration gas	1.0	% value	≤± 2% of value

	ranges		max	value at calib
	min			
flow	0.30	0.5	0.5	0.4 l/min
pressure	101.0	102	102	101.4 kPa
temp	280	288	288	282 K
Voltage	105	115	115	110 V

Performance characteristic	Uncertainty	Value of uncertainty quantity	% vol
Standard deviation of repeatability at zero	u_{r0}		0.00
Standard deviation of repeatability at span level	u_{rs}		0.01
Lack of fit	u_{fit}		-0.07
Zero drift	u_{dr}		0.04
Span drift	u_{dsr}		0.11
Influence of sample gas flow	u_{gfs}		0.000
Influence of atmospheric pressure	u_{pfs}		0.020
Influence of ambient temperature	u_{tfs}		0.029
Gross sensitivity	u_{sens}		0.11
Influence of voltage	$u_{voltage}$		0.014
Influence from vibration	u_{vib}		0.00
Uncertainty of calibration gas	u_{cal}		0.04

Measurement uncertainty			
Combined uncertainty	$k =$	0.18	% vol
Expanded uncertainty	2	0.37	% vol
Expanded uncertainty	expressed with a level of confidence of 95%	0.37 % vol	
Expanded uncertainty	expressed with a level of confidence of 95%	4.47 % value	

Uncertainty calculation for gaseous measurement of CO according to BS EN 15058:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Emission Limit Value	N/A	mg/m ³ (Corrected)	Cal gas conc.	194.19 mg.m ⁻³
Measured concentration	107.88	mg/m ³ (101.3kPa, 273K)	Range	250.09 mg/m ³
Measured concentration	152.17	mg/m ³ (Corrected)		
			Gas	CO
			Full Scale	200.0 ppm
			Cal gas conc	155.3 ppm
			Conversion	1.25

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.2	≤±1% range
Standard deviation of repeatability at span level	0.3	≤±2% range
Standard deviation of reproducibility	0.0	≤±3.3% range
Deviation from linearity(lack of fit)	2.1	≤±2 % range
Zero drift	0.6	≤±5% span value
Span drift	1.6	≤±5% span value
Influence of sample gas flow	-0.3	≤±2% range
Influence of atmospheric pressure	0.1	≤±2% range
Influence of ambient temperature	1.5	≤±5% range
Cross sensitivity	0.1	≤±4% range
Influence of voltage	0.3	≤±2% range/10V
Influence from vibration	0.0	≤±2% range
Uncertainty of calibration gas	1.0	≤± 2% of value

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U ₀	mg/m3
Standard deviation of repeatability at span level	U _{1s}	0.00
Standard deviation of reproducibility	U _{1p}	0.72
Lack of fit	U _{1n}	0.00
Zero drift	U _{0dr}	3.06
Span drift	U _{0sr}	0.72
Influence of sample gas flow	U _{1sr}	1.80
Influence of atmospheric pressure	U _{1pr}	0.00
Influence of ambient temperature	U _{1tr}	0.02
Cross sensitivity	U _{1mp}	0.57
Influence of voltage	U _{1erf}	0.14
Influence from vibration	U _{1vi}	0.24
Uncertainty of calibration gas	U _{1b}	0.00
Uncertainty in std conditions correction factor (no O ₂ factor)	U _{1c}	0.54
Uncertainty in std conditions correction factor (including O ₂ factor)	U _{1f}	0.00

Measurement uncertainty		
Combined uncertainty	3.79	mg/m ³
Expanded uncertainty	k = 2	7.58 mg/m ³
Uncertainty corrected to std conditions (no O ₂ factor)		7.58 mg/m ³
Uncertainty corrected to std conditions (including O ₂ factor)		13.83 mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		13.83 mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		9.09 % value
Expanded uncertainty expressed with a level of confidence of 95%		N/A % ELV

Correction for reference conditions				
	ref	measured	Pressure, kPa	Temperature, K
		Uncert	101.3	273.0
Factors			0.0	0.0
Uncertainty in factor			1.00	1.00
Correction Factor (no O ₂ factor)			0.04	0.00
Correction Factor (incl. O ₂ factor)			1.00	0.00
			1.41 uf	0.04

	ranges	min	max	value at callb
Flow	0.3	0.5	0.4 l/min	
pressure	101.0	102	101.4 kPa	
Temp	280	288	282 K	
Voltage	105	115	110 V	

Uncertainty calculation for gaseous measurement of NOx according to BS EN 14792:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Emission Limit Value	107 mg/m ³ (Corrected)	Cal gas conc.	163.3 mg.m ⁻³
Measured concentration	38.64 mg/m ³ (101.3kPa, 273K)	Range	205.4 mg/m ³
Measured concentration	54.50 mg/m ³ (Corrected)		
NO/NO2 ratio	99	Gas	NOx
		Full Scale	100 ppm
		Cal gas conc	79.5 ppm
		Conversion	2.05

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.0	≤±1% range
Standard deviation of repeatability at span level	0.0	≤±2% range
Standard deviation of reproducibility	0.0	≤±3.3% range
Deviation from linearity/lack of fit	-1.5	≤±2 % range
Zero drift	0.0	% of range
Span drift	1.1	% of span value
Influence of sample gas flow	0.4	≤±5% span value
Influence of atmospheric pressure	-0.2	≤±2% range
Influence of ambient temperature	-2.4	≤±2% range
Cross sensitivity	0.5	≤±5% range
Influence of voltage	-0.1	≤±4% range
Influence from vibration	0.0	≤±2% range/10V
Converter efficiency	95.2	≤±2% range
Uncertainty of calibration gas	1.0	≤±5% range
		≤± 2% of value

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	u ₀	mg/m3
Standard deviation of repeatability at span level	u _s	0.09
Standard deviation of reproducibility	u _{sp}	0.00
Lack of fit	u _{lin}	0.00
Zero drift	u _{dr}	-1.81
Span drift	u _{span}	0.00
Influence of sample gas flow	u _{span}	1.07
Influence of atmospheric pressure	u _{press}	0.00
Influence of ambient temperature	u _{temp}	0.00
Cross sensitivity	u _{cross}	-0.03
Influence of voltage	u _{volt}	-0.76
Influence from vibration	u _{vib}	0.59
Converter efficiency	u _{conv}	-0.06
Uncertainty of calibration gas	u _{cal}	0.00
Uncertainty in sid conditions correction factor (no O ₂ factor)	u _{cal}	1.06
Uncertainty in sid conditions correction factor (including O ₂ factor)	u _{cal}	0.19
		0.00
		1.57

Measurement uncertainty		
Combined uncertainty	k =	2.56
Expanded uncertainty		5.11
Uncertainty corrected to sid conditions (no O ₂ factor)		5.11
Uncertainty corrected to sid conditions (including O ₂ factor)		7.87
Expanded uncertainty expressed with a level of confidence of 95%		7.87 mg.m ⁻³
Expanded uncertainty expressed with a level of confidence of 95%		14.44 % value
Expanded uncertainty expressed with a level of confidence of 95%		4.78 % ELV

Correction for reference conditions				
	ref	measured	102, %	Moisture, %
		Uncert		
Factors				
Uncertainty in factor				
Correction Factor (no O ₂ factor)				
Correction Factor (incl. O ₂ factor)				

	min	max	value at calib
Flow	0.30	0.5	0.4 l/min
pressure	101.0	102	101.4 kPa
Temp	280	288	282 K
Voltage	105	115	110 V

Uncertainty calculation for Velocity and Volume Flow Rate Measurement by Pitot tube EN ISO 16911-1

v1.3 Jan-16

Enter data in orange cells only

Constants	
Gas constant	8.314 J/(K.mol)
Velocity meas. during calibration	3.086 m/s
Air density meas. during calibration	1.213 kg/m ³
DP meas. during calibration	8.05 Pa
Uncertainty of velocity meas. at calibration	2.1 %
Uncertainty of air density meas. at calibration	0.075 %
Uncertainty of DP meas. at calibration	0.058 %
Expanded uncertainty (95%, k=2) as % of value	0.832 %
Expanded uncertainty (95%, k=2)	8.8 %
Expanded uncertainty (95%, k=2)	0.07

Characteristics of pressure sensor used for Delta P	
Repeatability of Delta P transducer	1 % of value
Range of Delta P transducer	2451 Pa
Resolution of Delta P transducer	1.96 Pa
Drift of Delta P transducer	0.1 % of range
Lack of fit of measurement system	100 Pa
Uncertainty in Delta P transducer	0.1 % of range
Uncertainty in temperature relative system	Enter uncertainties as (95%, k=2) where relevant
Uncertainty in atmospheric pressure transducer	120 Pa
Uncertainty in duct area measurement	0.8 %

Uncertainty in stack gas composition	
Enter uncertainties as (95%, k=2) where relevant	20 % relative
CO ₂ content measurement	10 % relative
CO content measurement	10 % relative
O ₂ content measurement	6 % relative

Duct dimensions	
Circular	Diameter Area
Rectangular	a b Area
	1.48 m 1.7 m 0.0 m ²

All Pressures should be entered in Pascals, Pa

Measurement Point	Atmospheric Pressure, Pa	Static Pressure, Pa	Stack Pressure, Pa	meas1, Pa	meas2, Pa	meas3, Pa	meas4, Pa	meas5, Pa	Delta P, Pa	Stack Temperature, C	Water Vapour Content, %	CO, ppm	CO ₂ , %	N ₂ , %	O ₂ , %	Dry gas basis	Dry molecular wt, g/mol	Wet molecular wt, g/mol
1	101400	101633.9685	233.9685	52.94	52.94	52.94	52.94	52.94	52.94	12.9	12.9	1.1	85	5	86.8	8.2	29.01	29.13
2	101400	101633.9685	233.9685	51.96	51.96	51.96	51.96	51.96	51.96	12.8	12.8	1.1	85	5	86.8	8.2	29.01	29.13
3	101400	101633.9685	233.9685	54.90	54.90	54.90	54.90	54.90	54.90	12.9	12.9	1.1	85	5	86.8	8.2	29.01	29.13
4	101400	101633.9685	233.9685	54.90	54.90	54.90	54.90	54.90	54.90	12.9	12.9	1.1	85	5	86.8	8.2	29.01	29.13
5	101400	101633.9685	233.9685	50.00	50.00	50.00	50.00	50.00	50.00	12.9	12.9	1.1	85	5	86.8	8.2	29.01	29.13
6	101400	101633.9685	233.9685	51.96	51.96	51.96	51.96	51.96	51.96	12.8	12.8	1.1	85	5	86.8	8.2	29.01	29.13
7	101400	101633.9685	233.9685	47.05	47.05	47.05	47.05	47.05	47.05	12.9	12.9	1.1	85	5	86.8	8.2	29.01	29.13
8	101400	101633.9685	233.9685	50.00	50.00	50.00	50.00	50.00	50.00	12.8	12.8	1.1	85	5	86.8	8.2	29.01	29.13
9	101400	101633.9685	233.9685	50.98	50.98	50.98	50.98	50.98	50.98	12.8	12.8	1.1	85	5	86.8	8.2	29.01	29.13
10	101400	101633.9685	233.9685	53.92	53.92	53.92	53.92	53.92	53.92	12.9	12.9	1.1	85	5	86.8	8.2	29.01	29.13
11	101400	101633.9685	233.9685	53.92	53.92	53.92	53.92	53.92	53.92	12.9	12.9	1.1	85	5	86.8	8.2	29.01	29.13
12	101400	101633.9685	233.9685	50.00	50.00	50.00	50.00	50.00	50.00	12.8	12.8	1.1	85	5	86.8	8.2	29.01	29.13
Mean	69880	61021	234.0	51.6	51.6	51.6	51.6	51.6	51.6	12.9	12.9	1.1	85.0	5.0	86.8	8.2	29.13	29.01

$$\rho = \frac{\text{molar mass} \cdot \text{absolute pressure}}{R \cdot \text{gas temperature}}$$

Mean density	0.745 kg/m ³
--------------	-------------------------

$$\text{Velocity} = K \cdot \sqrt{\frac{2 \cdot \Delta p}{\rho}}$$

Mean velocity	9.81 m/sec
Standard uncertainty of velocity	4.5 % of value
Expanded uncertainty in velocity	9.0 % of value

Flow rate	Circular duct 60732 m ³ /hour	Rectangular duct 0 m ³ /hour
Volume flow rate expanded uncertainty	5560 m ³ /hour	#DIV/0!
Volume flow rate expanded uncertainty	9.2 % of value	#DIV/0!

Developed for the STA by NPL, David Butterfield & Chris Dimopoulos

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SCV 1H Uncertainty Calculations

Uncertainty calculation for gaseous measurement of O2 according to BS EN 14789:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Measured concentration	12.801 % vol	Cal gas conc	15.131 % vol
		Full Scale	25.001 % vol

Performance characteristics	Value	specification	ranges		value at calib
			min	max	
Standard deviation of repeatability at zero	0.0	≤0.2 % vol			
Standard deviation of repeatability at span level	0.0	≤0.2 % vol			
Deviation from linearity(lack of fit)	-0.5	≤0.3 % vol			
Zero drift	0.5	≤±5% span value			
Span drift	0.7	≤±5% span value			
Influence of sample gas flow	0.1	≤0.2 % vol	0.30	0.5	0.4 l/min
Influence of atmospheric pressure	0.2	≤0.2 % vol	101.0	102	101.4 kPa
Influence of ambient temperature	0.2	≤0.5 % vol	280	288	282 K
Cross sensitivity	0.2	≤0.4 % vol	105	115	110 V
Influence of voltage	0.1	≤0.2 % vol			
Influence from vibration	0.0	≤0.2 % vol			
Uncertainty of calibration gas	1.0	≤± 2% of value			

Performance characteristic	Uncertainty	Value of uncertainty quantity	
			% vol
Standard deviation of repeatability at zero	U_{r0}		0.00
Standard deviation of repeatability at span level	U_{rs}		0.01
Lack of fit	U_{lt}		-0.07
Zero drift	U_{dr}		0.05
Span drift	U_{dsr}		0.06
Influence of sample gas flow	U_{gsr}		0.000
Influence of atmospheric pressure	U_{prs}		0.020
Influence of ambient temperature	U_{tmp}		0.029
Cross sensitivity	U_{nsr}		0.11
Influence of voltage	U_{vlt}		0.014
Influence from vibration	U_{vb}		0.00
Uncertainty of calibration gas	U_{cal}		0.06

Measurement uncertainty			
Combined uncertainty	k =	2	0.17 % vol
Expanded uncertainty			0.34 % vol
Expanded uncertainty	expressed with a level of confidence of 95%		0.34 % vol
Expanded uncertainty	expressed with a level of confidence of 95%		2.62 % value

Uncertainty calculation for gaseous measurement of CO according to BS EN 15058:2017 - Horiba PG250 SRI AS0450
v1.0
May-20

Emission Limit Value	N/A mg/m ³ (Corrected)	Cal gas conc.	194.19 mg.m ⁻³
Measured concentration	208.33 mg/m ³ (101.3kPa, 273K)	Range	250.09 mg/m ³
Measured concentration	457.12 mg/m ³ (Corrected)		
		Gas	CO
		Full Scale	200.0 ppm
		Cal gas conc	155.3 ppm
		Conversion	1.25

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.2	≤±1% range
Standard deviation of repeatability at span level	0.3	≤±2% range
Standard deviation of reproducibility	0.0	≤±3.3% range
Deviation from linearity/lack of fit	2.1	≤±2 % range
Zero drift	0.0	≤±2 % span value
Span drift	0.0	≤±5% span value
Influence of sample gas flow	-0.3	≤±2% range
Influence of atmospheric pressure	0.1	≤±2% range
Influence of ambient temperature	1.5	≤±5% range
Cross sensitivity	0.1	≤±2% range
Influence of voltage	0.3	≤±2% range/10V
Influence from vibration	0.0	≤±2% range
Uncertainty of calibration gas	1.0	≤± 2% of value

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U ₀	mg/m3
Standard deviation of repeatability at span level	U ₀	0.00
Lack of fit	U ₀	0.72
Zero drift	U ₀	0.00
Span drift	U ₀	3.06
Influence of sample gas flow	U ₀	0.00
Influence of atmospheric pressure	U ₀	0.00
Influence of ambient temperature	U ₀	0.02
Cross sensitivity	U ₀	0.57
Influence of voltage	U ₀	0.14
Influence from vibration	U ₀	0.24
Uncertainty of calibration gas	U ₀	1.04
Uncertainty in std conditions correction factor (no O ₂ factor)	U ₀	0.00
Uncertainty in std conditions correction factor (including O ₂ factor)	U ₀	18.68

Measurement uncertainty			
Combined uncertainty	k =	3.37	mg/m ³
Expanded uncertainty		6.75	mg/m ³
Uncertainty corrected to std conditions (no O ₂ factor)		6.75	mg/m ³
Uncertainty corrected to std conditions (including O ₂ factor)		40.18	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		40.18 mg.m ³	
Expanded uncertainty expressed with a level of confidence of 95%		8.79 % value	
Expanded uncertainty expressed with a level of confidence of 95%		NA % ELV	

Correction for reference conditions				
	ref	measured	102, %	Moisture, %
		Uncert		Pressure, kPa
				Temperature, K
Factors				
Uncertainty in factor				
Correction Factor (no O ₂ factor)				
Correction Factor (incl. O ₂ factor)				

	ranges	min	max	value at calib
Flow pressure	0.3	0.5	0.4	l/min
Temp	101.0	102	101.4	kPa
Voltage	280	288	282	K
	105	115	110	V

Uncertainty calculation for gaseous measurement of NOx according to BS EN 14792:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Emission Limit Value	107 mg/m ³ (Corrected)	Cal gas conc.	163.3 mg/m ³
Measured concentration	2179 mg/m ³ (101.3kPa, 273K)	Range	205.4 mg/m ³
Measured concentration	47.82 mg/m ³ (Corrected)		
NO/NO2 ratio	99	Gas	NOx
		Full Scale	100 ppm
		Cal gas conc	79.5 ppm
		Conversion	2.05

Correction for reference conditions				
	ref	O2, %	Moisture, %	Pressure, kPa
	measured		3.00	101.3
	Uncert		12.80	101.3
			0.34	0.0
Factors			2.19	1.00
			0.09	0.00
Uncertainty in factor			1.00	0.00
Correction Factor (no O2 factor)				0.09
Correction Factor (incl. O2 factor)			2.19 uf	

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.0	≤±1% range
Standard deviation of repeatability at span level	0.0	≤±2% range
Standard deviation of reproducibility	0.0	≤±3.3% range
Deviation from linearity/lack of fit	-1.5	≤±2 % range
Zero drift	0.4	≤±5% span value
Span drift	1.4	≤±5% span value
Influence of sample gas flow	0.4	≤±2% range
Influence of atmospheric pressure	-0.2	≤±2% range
Influence of ambient temperature	-2.4	≤±5% range
Cross sensitivity	0.5	≤±4% range
Influence of voltage	-0.1	≤±2% range/10V
Influence from vibration	0.0	≤±2% range
Converter efficiency	95.2	≥95%
Uncertainty of calibration gas	1.0	≤± 2% of value

	ranges	min	max	value at calib
Flow	0.30	0.5	0.4 l/min	
pressure	101.0	102	101.4 kPa	
Temp	280	288	282 K	
Voltage	105	115	110 V	

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	u ₀	0.09
Standard deviation of repeatability at span level	u _s	0.00
Standard deviation of reproducibility	u _{sp}	0.00
Lack of fit	u _{li}	-1.81
Zero drift	u _{0dr}	0.36
Span drift	u _{sdr}	1.30
Influence of sample gas flow	u _{gflow}	0.00
Influence of atmospheric pressure	u _{gpress}	-0.03
Influence of ambient temperature	u _{gtemp}	-0.76
Cross sensitivity	u _{gseff}	0.59
Influence of voltage	u _{gvolt}	-0.06
Influence from vibration	u _{gvib}	0.00
Converter efficiency	u _{gconv}	0.60
Uncertainty of calibration gas	u _{gcal}	0.11
Uncertainty in sid conditions correction factor (no O2 factor)	u _i	0.00
Uncertainty in sid conditions correction factor (including O2 factor)	u _{ir}	1.95

Measurement uncertainty		
Combined uncertainty		2.54 mg/m ³
Expanded uncertainty	k = 2	5.07 mg/m ³
Uncertainty corrected to sid conditions (no O2 factor)		
Uncertainty corrected to sid conditions (including O2 factor)	11.30	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		11.80 mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		24.67 % value
Expanded uncertainty expressed with a level of confidence of 95%		4.74 % ELV

Uncertainty calculation for Velocity and Volume Flow Rate Measurement by Pitot tube EN ISO 16911-1

v1.3
Jan-16

Enter data in orange cells only

Constants	
Gas constant	8.314 J/(K.mol)
Velocity meas. during calibration	3.086 m/s
Air density meas. during calibration	1.213 kg/m ³
DP meas. during calibration	8.05 Pa
Uncertainty of velocity meas. at calibration	2.1 %
Uncertainty of air density meas. at calibration	0.075 %
Uncertainty of DP meas. at calibration	3.88 %
Expanded uncertainty (95%, k=2) as % of value	8.8 %
Expanded uncertainty (95%, k=2)	0.07

Characteristics of pressure sensor used for Delta P	
Repeatability of Delta P transducer	1 % of value
Range of Delta P transducer	2451 Pa
Resolution of Delta P transducer	1.96 Pa
Drift of Delta P transducer	0.1 % of range between calibrations
Lack of fit of measurement system	0.1 % of range
Uncertainty in Delta P transducer	100 Pa
Uncertainty in temperature reference system	0.1 °C
Uncertainty in atmospheric pressure sensor	1 Pa
Uncertainty in duct area measurement	0.3 %

Duct dimensions	
Circular	
Diameter	1.48 m
Area	1.7 m ²
Rectangular	
a	m
b	m
Area	0.0 m ²

All Pressures should be entered in Pascals, Pa

Measurement Point	Atmospheric Pressure, Pa	Static Pressure, Pa	Static Pressure, Pa	meas1, Pa	meas2, Pa	meas3, Pa	meas4, Pa	meas5, Pa	Delta P, Pa	Stack Temperature, C	Water Vapour Content, %	CO ₂ , ppm	CO ₂ , %	O ₂ , %	dry molecular wt. g/mol	stack molecular wt. g/mol
1	99110	99869.965	259.965	40.19	40.19	47.05	47.05	47.05	47.05	40	14.8	1.5	163	4.4	82.8	29.22
2	99110	99869.965	259.965	40.19	40.19	47.05	47.05	47.05	47.05	40	14.7	1.5	163	4.4	82.8	29.22
3	99110	99869.965	259.965	40.19	40.19	47.05	47.05	47.05	47.05	40	14.7	1.5	163	4.4	82.8	29.22
4	99110	99869.965	259.965	38.23	38.23	38.23	38.23	38.23	38.23	49	14.7	1.5	163	4.4	82.8	29.22
5	99110	99869.965	259.965	49.02	49.02	49.02	49.02	49.02	49.02	49	14.8	1.5	163	4.4	82.8	29.22
6	99110	99869.965	259.965	51.96	51.96	51.96	51.96	51.96	51.96	52	15	1.5	163	4.4	82.8	29.22
7	99110	99869.965	259.965	37.25	37.25	37.25	37.25	37.25	37.25	46.6	14.6	1.5	163	4.4	82.8	29.22
8	99110	99869.965	259.965	33.33	33.33	33.33	33.33	33.33	33.33	33	14.5	1.5	163	4.4	82.8	29.22
9	99110	99869.965	259.965	44.11	44.11	44.11	44.11	44.11	44.11	44	14.5	1.5	163	4.4	82.8	29.22
10	99110	99869.965	259.965	54.90	54.90	54.90	54.90	54.90	54.90	55	14.6	1.5	163	4.4	82.8	29.22
11	99110	99869.965	259.965	56.86	56.86	56.86	56.86	56.86	56.86	57	14.7	1.5	163	4.4	82.8	29.22
12	99110	99869.965	259.965	56.86	56.86	56.86	56.86	56.86	56.86	57	14.7	1.5	163	4.4	82.8	29.22
Mean	99596	99662	260.0	44.8	44.8	44.8	44.8	44.8	44.8	44.8	14.7	1.5	163.0	4.4	82.8	29.22

$$p = \frac{\text{molar mass} \cdot \text{absolute pressure}}{R \cdot \text{gas temperature}}$$

Mean density	0.725 kg/m ³
--------------	-------------------------

$$Velocity = K \cdot \sqrt{\frac{2 \cdot \Delta p}{\rho}}$$

Mean velocity	9.23 m/sec
Standard uncertainty of velocity	0.42 m/sec
Expanded uncertainty in velocity	0.83 m/sec

Flow rate	Circular duct	Rectangular duct
	57150 m ³ /hour	0 m ³ /hour
Volume flow rate expanded uncertainty	5276 m ³ /hour	#DIV/0!
Volume flow rate expanded uncertainty	9.2 % of value	#DIV/0!

Developed for the STA by NPL, David Butterfield & Chris Dimopoulos

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

SCV 2E Uncertainty Calculations

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

Uncertainty calculation for gaseous measurement of O2 according to BS EN 14789:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Measured concentration	12.28 % vol	Cal gas conc	15.13 % vol
		Full Scale	25.00 % vol

Performance characteristics	Value	% range	specification
Standard deviation of repeatability at zero	0.0	% range	≤0.2 % vol
Standard deviation of repeatability at span level	0.0	% range	≤0.2 % vol
Deviation from linearity(lack of fit)	-0.5	% range	≤0.3 % vol
Zero drift	0.1	% of span value	≤±5% span value
Span drift	0.6	% of span value	≤±5% span value
Influence of sample gas flow	0.1	% vol/10l/h	≤0.2 % vol
Influence of atmospheric pressure	0.2	% vol/3kPa	≤0.2 % vol
Influence of ambient temperature	0.2	% vol/20K	≤0.5 % vol
Cross sensitivity	0.2	% vol	≤0.4 % vol
Influence of voltage	0.1	% vol/10V	≤0.2 % vol
Influence from vibration	0.0	% vol	≤0.2 % vol
Uncertainty of calibration gas	1.0	% value	≤± 2% of value

	ranges		value at calib
	min	max	
flow	0.30	0.5	0.4 l/min
pressure	101.0	102	101.4 kPa
temp	282	285	285 K
Voltage	105	115	110 V

Performance characteristic	Uncertainty	Value of uncertainty quantity	% vol
Standard deviation of repeatability at zero	u_{r0}		0.00
Standard deviation of repeatability at span level	u_{rs}		0.01
Lack of fit	u_{lf}		-0.07
Zero drift	u_{dr}		0.01
Span drift	u_{sdr}		0.05
Influence of sample gas flow	u_{gfs}		0.000
Influence of atmospheric pressure	u_{pas}		0.020
Influence of ambient temperature	u_{temp}		0.016
Cross sensitivity	u_{sens}		0.11
Influence of voltage	u_{vnt}		0.014
Influence from vibration	u_{vb}		0.00
Uncertainty of calibration gas	u_{cal}		0.06

Measurement uncertainty			
Combined uncertainty	$k =$	2	0.16 % vol
Expanded uncertainty			0.31 % vol
Expanded uncertainty	expressed with a level of confidence of 95%		0.31 % vol
Expanded uncertainty	expressed with a level of confidence of 95%		2.56 % value

Uncertainty calculation for gaseous measurement of CO according to BS EN 15058:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Emission Limit Value	N/A	mg/m ³ (Corrected)	Cal gas conc.	194.19	mg.m ⁻³
Measured concentration	218.04	mg/m ³ (101.3kPa, 273K)	Range	250.09	mg/m ³
Measured concentration	449.25	mg/m ³ (Corrected)			
			Gas	CO	
			Full Scale	200.0	ppm
			Cal gas conc	155.3	ppm
			Conversion	1.25	

Correction for reference conditions					
	ref	measured	Moisture, %	Pressure, kPa	Temperature, K
		Uncert	12.26	101.3	273.0
			0.31	0.0	0.0
Factors			2.06	1.00	1.00
Uncertainty in factor			0.07	0.00	0.00
Correction Factor (no O ₂ factor)			1.00	0.00	0.00
Correction Factor (incl. O ₂ factor)			2.06	0.07	

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.2	≤±1% range
Standard deviation of repeatability at span level	0.3	≤±2% range
Standard deviation of reproducibility	0.0	≤±3.3% range
Deviation from linearity(lack of fit)	2.1	≤±2.3% range
Zero drift	0.0	≤±5% span value
Span drift	0.0	≤±5% span value
Influence of sample gas flow	-0.3	≤±2% range
Influence of atmospheric pressure	0.1	≤±2% range
Influence of ambient temperature	1.5	≤±5% range
Cross sensitivity	0.1	≤±4% range
Influence of voltage	0.3	≤±2% range/10V
Influence from vibration	0.0	≤±2% range
Uncertainty of calibration gas	1.0	≤± 2% of value

	ranges	max	value at callb
Flow	0.3	0.5	0.4 l/min
pressure	101.0	102	101.4 kPa
Temp	282	285	285 K
Voltage	105	115	110 V

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U ₀	mg/m3
Standard deviation of repeatability at span level	U _s	0.00
Standard deviation of reproducibility	U _{0p}	0.72
Lack of fit	U _{lin}	0.00
Zero drift	U _{0dr}	3.06
Span drift	U _{span}	0.00
Influence of sample gas flow	U _{gsf}	0.00
Influence of atmospheric pressure	U _{aps}	0.00
Influence of ambient temperature	U _{amb}	0.02
Cross sensitivity	U _{cs}	0.32
Influence of voltage	U _v	0.14
Influence from vibration	U _{vib}	0.24
Uncertainty of calibration gas	U _{cal}	0.00
Uncertainty in std conditions correction factor (no O ₂ factor)	U _{sc}	1.09
Uncertainty in std conditions correction factor (including O ₂ factor)	U _{scf}	0.00
		16.12

Measurement uncertainty			
Combined uncertainty	3.36		mg/m ³
Expanded uncertainty	6.71		mg/m ³
	k = 2		
Uncertainty corrected to std conditions (no O ₂ factor)	6.71		mg/m ³
Uncertainty corrected to std conditions (including O ₂ factor)	35.07		mg/m3
Expanded uncertainty expressed with a level of confidence of 95%	35.07		35.07 mg.m ⁻³
Expanded uncertainty expressed with a level of confidence of 95%	7.81		% value
Expanded uncertainty expressed with a level of confidence of 95%	N/A		% ELV

Uncertainty calculation for gaseous measurement of NOx according to BS EN 14792:2017 - Horiba PG250 SRM AS0450
v1.0
May-20

Emission Limit Value	107 mg/m ³ (Corrected)	Cal gas conc.	163.3 mg/m ³
Measured concentration	24.90 mg/m ³ (101.3kPa, 273K)	Range	205.4 mg/m ³
Measured concentration	51.31 mg/m ³ (Corrected)		
NO/NO2 ratio	99	Gas	NOx
		Full Scale	100 ppm
		Cal gas conc	79.5 ppm
		Conversion	2.05

Performance characteristics	Value	specification
Standard deviation of repeatability at zero	0.0	≤±1% range
Standard deviation of repeatability at span level	0.0	≤±2% range
Standard deviation of reproducibility	0.0	≤±3% range
Deviation from linearity(lack of fit)	-1.5	≤±2% range
Zero drift	0.6	≤±5% span value
Span drift	0.4	≤±5% span value
Influence of sample gas flow	0.4	≤±2% range
Influence of atmospheric pressure	-0.2	≤±2% range
Influence of ambient temperature	-2.4	≤±5% range
Cross sensitivity	0.5	≤±4% range
Influence of voltage	-0.1	≤±2% range/10V
Influence from vibration	0.0	≤±2% range
Converter efficiency	95.2	≥95%
Uncertainty of calibration gas	1.0	≤± 2% of value

Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U ₀	0.09
Standard deviation of repeatability at span level	U _s	0.00
Standard deviation of reproducibility	U _{sp}	0.00
Lack of fit	U _{lin}	-1.81
Zero drift	U _{dr}	0.59
Span drift	U _{dr}	0.36
Influence of sample gas flow	U _{area}	0.00
Influence of atmospheric pressure	U _{area}	-0.03
Influence of ambient temperature	U _{temp}	-0.43
Cross sensitivity	U _{interf}	0.59
Influence of voltage	U _{amb}	-0.06
Influence from vibration	U _{amb}	0.00
Converter efficiency	U _{conv}	0.68
Uncertainty of calibration gas	U _{cal}	0.12
Uncertainty in std conditions correction factor (no O ₂ factor)	U _i	0.00
Uncertainty in std conditions correction factor (including O ₂ factor)	U _{tr}	1.84

Measurement uncertainty			
Combined uncertainty	k =	2	2.19 mg/m ³
Expanded uncertainty			4.38 mg/m ³
Uncertainty corrected to std conditions (no O ₂ factor)			
Uncertainty corrected to std conditions (including O ₂ factor)		4.38	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		9.75	mg/m ³
Expanded uncertainty expressed with a level of confidence of 95%		19.01	% value
Expanded uncertainty expressed with a level of confidence of 95%		4.10	% ELV

Correction for reference conditions				
	ref	O ₂ %	Moisture, %	Pressure, kPa
	measured		3.00	101.3
	Uncert		12.26	101.3
			0.31	0.0
Factors			2.06	1.00
Uncertainty in factor			0.07	0.00
Correction Factor (no O ₂ factor)			1.00	0.00
Correction Factor (incl. O ₂ factor)			2.06	0.07

	ranges	min	max	value at calib
Flow	0.30	0.5	0.4	l/min
pressure	101.0	102	101.4	kPa
Temp	282	285	285	K
Voltage	105	115	110	V

Uncertainty calculation for Velocity and Volume Flow Rate Measurement by Pitot tube EN ISO 16911-1

v1.3 Jan-16

Enter data in orange cells only

Constants	
Gas constant	8.314 J/(K.mol)
Velocity meas. during calibration	3.086 m/s
Air density meas. during calibration	1.213 kg/m ³
DP meas. during calibration	8.05 Pa
Uncertainty of velocity meas. at calibration	2.1 %
Uncertainty of air density meas. at calibration	0.075 %
Uncertainty of DP meas. at calibration	0.082 %
Expanded uncertainty (95%, k=2) as % of value	8.8 %
Expanded uncertainty (95%, k=2)	0.07

Characteristics of pressure sensor used for Delta P

Enter uncertainties as (95%,k=2) where relevant	
Repeatability of Delta P transducer	1 % of value
Range of Delta P transducer	2451 Pa
Resolution of Delta P transducer	1.96 Pa
Drift of Delta P transducer	0.1 % of range between calibrations
Lack of fit of measurement system	0.1 % of range
Uncertainty in Delta P transducer	10.0 Pa
Uncertainty in temperature reading system	Enter uncertainties as (95%,k=2) where relevant
Uncertainty in atmospheric pressure transducer	1.0 Pa
Uncertainty in duct area measurement	0.8 %
Water vapour measurement	20 % relative
CO content measurement	10 % relative
O ₂ content measurement	5 % relative

Circular	
Diameter	1.48 m
Area	1.7 m ²
Rectangular	
a	m
b	m
Area	0.0 m ²

All Pressures should be entered in Pascals, Pa

Measurement Point	Atmospheric Pressure, Pa	Static Pressure, Pa	Stack Pressure, Pa	meas1, Pa	meas2, Pa	meas3, Pa	meas4, Pa	meas5, Pa	Delta P, Pa	Stack Temperature, C	Water Vapour Content, %	CO, ppm	CO ₂ , %	N ₂ , %	O ₂ , %	dry molecular wt, g/mol	hydro molecular wt, g/mol
1	101240	101475.44	235.44	4117	4117	4117	4137	4137	41	41.8	14.8	1.4	177	4.4	83.3	12.3	29.20
2	101240	101475.44	235.44	4215	4215	4215	4215	4215	42	42.8	14.6	1.4	177	4.4	83.3	12.3	29.20
3	101240	101475.44	235.44	4215	4215	4215	4215	4215	42	42.8	14.6	1.4	177	4.4	83.3	12.3	29.20
4	101240	101475.44	235.44	39.21	39.21	39.21	39.21	39.21	39	39.8	14.8	1.4	177	4.4	83.3	12.3	29.20
5	101240	101475.44	235.44	36.27	36.27	36.27	36.27	36.27	36	36.8	14.6	1.4	177	4.4	83.3	12.3	29.20
6	101240	101475.44	235.44	35.29	35.29	35.29	35.29	35.29	35	35.8	14.6	1.4	177	4.4	83.3	12.3	29.20
7	101240	101475.44	235.44	27.45	27.45	27.45	27.45	27.45	27	27.8	14.8	1.4	177	4.4	83.3	12.3	29.20
8	101240	101475.44	235.44	34.31	34.31	34.31	34.31	34.31	34	34.8	14.6	1.4	177	4.4	83.3	12.3	29.20
9	101240	101475.44	235.44	35.29	35.29	35.29	35.29	35.29	35	35.8	14.6	1.4	177	4.4	83.3	12.3	29.20
10	101240	101475.44	235.44	41.17	41.17	41.17	41.17	41.17	41	41.8	14.8	1.4	177	4.4	83.3	12.3	29.20
11	101240	101475.44	235.44	40.19	40.19	40.19	40.19	40.19	40	40.8	15	1.4	177	4.4	83.3	12.3	29.20
Mean	60784	60926	235.4	38.0	38.0	38.0	38.0	38.0	38.0	38.0	14.7	1.4	177.0	4.4	83.3	12.5	29.04

$$\rho = \frac{\text{molar mass} \cdot \text{absolute pressure}}{R \cdot \text{gas temperature}}$$

Mean density	0.740 kg/m ³
--------------	-------------------------

$$\text{Velocity} = K \cdot \sqrt{\frac{2 \cdot \Delta p}{\rho}}$$

Mean velocity	8.43 m/sec
Standard uncertainty of velocity	4.6 % of value
Expanded uncertainty in velocity	9.2 % of value

Circular duct	
Flow rate	52193 m ³ /hour
Volume flow rate expanded uncertainty	4876 m ³ /hour
Volume flow rate expanded uncertainty	9.3 % of value

Rectangular duct	
Flow rate	0 m ³ /hour
Volume flow rate expanded uncertainty	#DIV/0!
Volume flow rate expanded uncertainty	#DIV/0!

Developed for the STA by NPL, David Butterfield & Chris Dimopoulos

2.2.7 - Calculations Used in Reporting Results

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

Nozzle Selection

For isokinetic sampling, the pressure difference of the orifice meter must equal the pressure difference of the Pitot tube pressure multiplied by the K-factor. Where:

$$K = \text{Constant} \times C_p^2 \times D_n^4 \times DH_{@} \times \left(\frac{M_d}{M_s} \right) \left(\frac{1 - B_{wm}}{1 - B_{ws}} \right)^2 \left(\frac{T_m + 273}{T_s + 273} \right) \left(\frac{P_s}{P_m} \right)$$

$$DH = K \times D_p$$

Where:-

Constant: is a constant dependent on the units used to measure the nozzle (8.038x10⁻⁵ for mm)

D_n the nozzle diameter mm

DH_@ a constant dependent on the sampler control box orifice and gas meter

B_{ws} the percent water vapour in the emission as a fraction i.e.12% = 0.12

B_{wm} the percentage water vapour in the air around the meter box often assumed to be zero

C_p Pitot tube coefficient dependent on the Pitot tube type

T_m the meter temperature in °C

T_s the stack temperature in °C

P_s the stack pressure

P_m the meter pressure

M_d dry gas molecular weight

M_s apparent stack gas molecular weight

DH pressure drop across the orifice (mm water)

DP differential Pitot pressure (mm water)

From this the correct nozzle size can be determined.

$$D_n = \sqrt{\left(\frac{\text{Constant} \cdot Q_m \cdot P_m}{(T_m + 273) C_p} \right) \left(\frac{1 - B_{wm}}{1 - B_{ws}} \right) \sqrt{\frac{(T_s + 273) M_s}{(P_s \cdot (\Delta P)_{avg})}}}$$

Where the Constant = 0.6071 Metric

Q_m = Orifice flow rate normally 21.2 actual lmin⁻¹

$$= K_m \sqrt{\frac{(T_m + 273) \Delta H}{P_m M_m}}$$

Where K_m = Orifice meter coefficient

$$K_m = Q_m \sqrt{\frac{P_m M_m}{\Delta H (T_m + 273)}} = \text{Const} \sqrt{\frac{1}{\Delta H_{@}}}$$

Where Const = 183.7 metric

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

Moisture Determination Calculations

These calculations are based at 273K and 101.325kPa

To calculate moisture the following equation is used:

$$B_{ws} = \frac{0.001245 \times W_I \times 100}{(0.001245 \times W_I) + 0.359V_m \left(\frac{P_b + \frac{\Delta H_{avg}}{13.6}}{(T_m + 273)} \right)}$$

Particulate Concentration C_s in stack Gases

At 273K and 101.325kPa and dry gas

$$C_s = \frac{W_t}{V_m} \times \frac{T_m + 273}{273} \times \frac{760}{\left(P_b + \frac{\Delta H_{avg}}{13.6} \right)} \times 1000 \quad \text{mg/Nm}^3$$

Oxygen Concentration Correction C_{oxy} to Particulate concentration

$$C_{oxy} = C \times \frac{(20.9 - \%O_2 \text{ ref})}{(20.9 - \%O_2 \text{ Meas})} \quad \text{mg/Nm}^3$$

Dry Molecular Weight of gases

$$M_D = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%CO + \%N)$$

Stack Molecular Weight of gases

$$M_s = 0.18(B_{ws}) + \frac{M_d}{100}(100 - B_{ws})$$

Stack Gas Velocity

$$(V_s)_{avg} = 34.96 \times C_p \times \sqrt{(\Delta P)_{avg}} \sqrt{\frac{T_s + 273}{P_s M_s}} \quad \text{m/s}$$

Mass Emission Rate M_R

$$M_R = \frac{C_m \times (V_s)_{avg} \times A \times 3600}{10^6} \quad \text{kg/hr}$$

NATIONAL PHYSICAL LABORATORY
Continuation Sheet

IsoKinicity

$$I = \frac{2.12 \times 10^{-8} \times V_m \times Y \times \left(P_b + \left(\frac{\Delta H_{avg}}{13.6} \right) \right) \left(\frac{273 + T_s}{273 + T_m} \right)}{\Theta P_s \pi D_n^2 (Vs)_{avg} (100 - B_{ws})} \%$$

W_I	= the weight change of the impingers during sampling in g
V_m	= volume of dry gas sample in litres at temperature of the meter box
B_{ws}	= the percent water vapour in the emission
Q	= length of time sampling in minutes
Y	= Gas Meter Calibration correction factor
V_s	= Velocity of stack gas m/s
C_M	= measured concentration of particulate matter (mg/m ³)
T_m	= average temperature at dry gas meter (°C)
P_b	= atmospheric pressure (mmHg)
%O _{2ref}	= % oxygen at standard temperature & pressure
%O _{2Meas}	= % oxygen measured on site
C_p	= Pitot tube coefficient
DP	= mean differential Pitot pressure drop (mm H ₂ O)
DH	= mean orifice pressure drop (mm H ₂ O)
D_s	= diameter of stack (m)
D_n	= Nozzle diameter (mm)
T_s	= stack temperature (°C)
M_d	= molecular weight of dry stack gas
B_w	= moisture fraction
P_s	= stack pressure (mmHg)
A	= duct c.s.a. (m ²)
M_s	= molecular weight of wet stack gas
M_d	= molecular weight of dry stack gas
W_t	= total weight of particulate matter (g)