

Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	ZP3331LP
Name of operator	eni Liverpool Bay Operating Company Ltd
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	25/07/2014 08:00hrs
Reference or description of the location of the event	Malfunction of SO ₂ & NO _x Analyser on the POA Thermal Oxidiser (TOX)
Description of where any release into the environment took place	Release is via TOX stack (Emission point reference – A1)
Substances(s) potentially released	Sulphur Dioxide (SO ₂) & Nitrogen Oxide (NO _x)
Best estimate of the quantity or rate of release of substances	Average emission levels SO ₂ – 17 mg/nm ³ , NO _x – 31 mg/nm ³ . These were below set environmental limits (SO ₂ – 190mg/nm ³ , Avg NO _x – 120mg/nm ³)
Measures taken, or intended to be taken, to stop any emission	The analyser has previously been checked and lamps replaced during a routine analyser service by instrument technician. Monitored SRU / TGU process parameters No excursions prior to instrument failure, Plant conditions remain steady.
Description of the failure or accident.	TOX Analyser SO ₂ drifted to low reading. The team instrument technician was called to investigate analyser fault. The analyser lamps were previously changed out after routine analyser checks and the fault developed sometime after this. The analyser checked out and process line back purged to clear any potential blockage the working again but requires monitoring before closing out this notification to prove reliability.

CHIEF ENGINEER	INITIALS	DATE
OPERATOR	EV	30.7.14
	JB	EDM

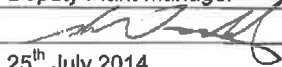
(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	-
Parameter(s)	-
Limit	-
Measured value and uncertainty	-
Date and time of monitoring	-
Measures taken, or intended to be taken, to stop the emission	-

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period
-	
-	
-	

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the installation in the preceding 24 months.	

Name*	Paul Dodd
Post	Deputy Plant Manager
Signature	
Date	25 th July 2014

* authorised to sign on behalf of ENI Liverpool Bay Operating Company.

Bradford, Julie

From: Dodd Paul [Paul.Dodd@external.eni.com]
Sent: 25 July 2014 14:33
To: North Wales PPC
Subject: Point of Ayr TOX analyser
Attachments: Schedule 6 Part A POA 25072014 TOX SO2 analyser failure.pdf

Importance: High

Dear Sir or Madam,

I've attached part A notification for a fault which developed on our thermal oxidizer stack analyser which has been repair today but we still need to monitor over the next few days to prove reliability.

Regards

Paul.



Paul Dodd
Operations Supervisor
Point of Ayr Gas Terminal
Talacre
North Wales
Tel 01745881202
<mailto:Paul.Dodd@external.eni.com>

Message for the recipient only, if received in error, please notify the sender and read <http://www.eni.com/disclaimer/>

