

## Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

### Part A

Permit Number	ZP3331LP
Name of operator	ENI Liverpool Bay Operating Company
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	22:02 24/08/2016

<b>(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution</b>	
<b>To be notified within 24 hours of detection</b>	
Date and time of the event	24/08/2016 22:02
Reference or description of the location of the event	Malfunction of NO <sub>x</sub> Analyser on the POA Thermal Oxidiser (TOX)
Description of where any release into the environment took place	Release is via TOX stack (Emission point reference – A1)
Substances(s) potentially released	Nitrogen Oxide (NO <sub>x</sub> )
Best estimate of the quantity or rate of release of substances	Hourly Average emission levels NO <sub>x</sub> – 50mg/nm <sup>3</sup> This is below set environmental limits NO <sub>x</sub> – 120mg/nm <sup>3</sup>
Measures taken, or intended to be taken, to stop any emission	Monitored SRU / TGU process parameters. No excursions prior to instrument failure. CCR Operator monitoring plant operating conditions. Onsite technicians informed of failure. SO <sub>2</sub> emission levels 60mg/nm <sup>3</sup> , remain within target of 190mg/nm <sup>3</sup> .
Description of the failure or accident.	The analyser went into fault with erratic spikes on the NO <sub>x</sub> reading - Analyser checked by site technician and confirmed the fault was due to a failure of the analyser lamp.


<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Emission point reference/ source	-
Parameter(s)	-
Limit	-
Measured value and uncertainty	-
Date and time of monitoring	-
Measures taken, or intended to be taken, to stop the emission	-

<b>Time periods for notification following detection of a breach of a limit</b>	
<b>Parameter</b>	<b>Notification period</b>
-	
-	
-	

<b>(c) Notification requirements for the detection of any significant adverse environmental effect</b>	
<b>To be notified within 24 hours of detection</b>	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

## Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	The TOX analyser lamps were changed out on 26/08/2016 and analyser has been monitored overnight with no further issues. The plant process conditions have remained steady throughout this period.
Measures taken, or intended to be taken, to prevent a recurrence of the incident	Spare analyser lamps have been ordered to replace ones used and ensure stock level is kept.
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	N/A
The dates of any unauthorised emissions from the installation in the preceding 24 months.	N/A

<b>Name*</b>	Paul Dodd
<b>Post</b>	Production Superintendent
<b>Signature</b>	
<b>Date</b>	26/08/2016

\* authorised to sign on behalf of Eni Liverpool Bay Operating Company Ltd.