

Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	EPR/DP3934EW (formerly ZP3331LP)
Name of operator	ENI UK Ltd. Liverpool Bay Asset
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	13:16 04/09/2017

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution

To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	A1 Thermal oxidizer
Parameter(s)	SO ₂ Hourly Average
Limit	190 mg/nm ³
Measured value and uncertainty	Peak Hourly Average - 692 mg/nm ³
Date and time of monitoring	Continuous Monitoring System in place
Measures taken, or intended to be taken, to stop the emission	Control Room Operator informed supervisor who adjusted plant operating parameters to reduce emission level. Emission levels returned to below limits as soon as changes made and took effect.

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period
SO ₂ Hourly Average	04/09/2017 13:16 to 14:53
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(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	The instability of the SRU may have been a contributory cause of the incident due to an ongoing fault on the Tail Gas Analyser that controls the air flow to the Reaction Furnace.
Measures taken, or intended to be taken, to prevent a recurrence of the incident	- Control Room Operators to be briefed further on monitoring of the TOX and troubleshooting of problems. - Tail Gas Analyser sample line to be unblocked to improve stability of the SRU. Vendor to be mobilized if required post blockage removal. - Engineering Review of high alarm set point of the TOX SO2 measurement.
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	N/A
The dates of any unauthorised emissions from the installation in the preceding 24 months.	N/A

Name*	Dhillip Sankoomar
Post	Plant Manager
Signature	
Date	05/09/2017

* authorised to sign on behalf of ENI UK Ltd. Liverpool Bay Asset