Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	EPR/DP3934EW (formerly ZP3331LP)
Name of operator	ENI UK Ltd. Liverpool Bay Asset
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	13:51 06/01/2018

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	06/01/2018 13:51
Reference or description of the location of the event	Malfunction of SO_2 & NO_x Analyser on the POA Thermal Oxidiser (TOX)
Description of where any release into the environment took place	Release is via TOX stack (Emission point reference – A1)
Substances(s) potentially released	Sulphur Dioxide (SO_2) & Nitrogen Oxide (NO_x)
Best estimate of the quantity or rate of release of substances	Average emission levels SO_2 – 40 mg/nm^3, NOx – 33 mg/nm^3). These were below set environmental limits (SO_2 – 190mg/nm^3, Avg NOx – 120mg/nm^3)
Measures taken, or intended to be taken, to stop any emission	Monitored SRU / TGU process parameters. No excursions prior to instrument failure, plant conditions remain steady. CCR Operator monitoring plant operating conditions. Onsite technicians informed of failure.
Description of the failure or accident.	Based on the checks conducted it is believed that the failure was due to cold wind blowing directly against the sampling cabinet. The temperature of the sample conditioning cabinet fell below its optimum range resulting in a fault generated. Additional lagging was placed around the cabinet and any gaps were sealed. The equipment returned to service at 15:11. Readings obtained afterwards were similar readings prior to the fault.

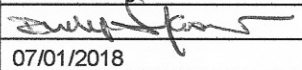
(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	-
Parameter(s)	**-**
Limit	**-**
Measured value and uncertainty	**-**
Date and time of monitoring	-
Measures taken, or intended to be taken, to stop the emission	-

Time periods for notification following detection of a breach of a limit	
Parameter	**Notification period**
-	
-	
-	

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	**-**
Substances(s) detected	**-**
Concentrations of substances detected	**-**
Date of monitoring/sampling	**-**

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	Fault was rectified by 15:11 on the 6th January 2018. Equipment has been monitored and no further faults have been detected since it has returned to operation.
Measures taken, or intended to be taken, to prevent a recurrence of the incident	Additional insulation placed around sample cabinet. Gaps around the cabinet were sealed to prevent cold air ingress into the cabinet.
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	N/A
The dates of any unauthorised emissions from the installation in the preceding 24 months.	Previous unauthorized emissions were: a. 11th December 2017 b. 3rd November 2017 c. 4th September 2017

Name*	Dhillip Sankoomar
Post	Plant Manager
Signature	
Date	07/01/2018

* authorised to sign on behalf of ENI UK Ltd. Liverpool Bay Asset