

## Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

### Part A

Permit Number	EPR/DP3934EW (formerly ZP3331LP)
Name of operator	ENI Liverpool Bay Operating Company
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	12:24 21/11/2016

#### (a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution

To be notified within 24 hours of detection	
Date and time of the event	21/11/2016 12:24
Reference or description of the location of the event	POA Terminal - Thermal Oxidiser (TOX) CEMS
Description of where any release into the environment took place	Release is via TOX stack (Emission point reference – A1)
Substances(s) potentially released	Nitrogen Oxide/Sulphur Dioxide (NO <sub>x</sub> / SO <sub>2</sub> )
Best estimate of the quantity or rate of release of substances	Hourly Average emission levels NO <sub>x</sub> – 38mg/nm <sup>3</sup> This is below set environmental limits NO <sub>x</sub> – 120mg/nm <sup>3</sup> Hourly Average emission levels SO <sub>2</sub> – 53 mg/nm <sup>3</sup> This is below set environmental limits NO <sub>x</sub> – 190mg/nm <sup>3</sup>
Measures taken, or intended to be taken, to stop any emission	Monitored SRU / TGU process parameters. No excursions prior to instrument failure. CCR Operator monitoring plant operating conditions. Onsite technicians informed of possible fault.
Description of the failure or accident.	The SO <sub>2</sub> and NO <sub>x</sub> analysers went into fault, going to zero and subsequently fluctuating in readings. The onsite instrument technicians responded to the fault and commenced troubleshooting activities. Investigations pointed to a drop in temperature and high winds on the analyser line due to extreme weather conditions. As soon as the weather receded, the analysers started functioning correctly again. Further investigations are ongoing.

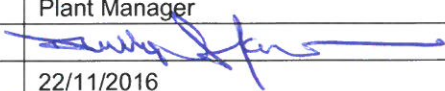
<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Emission point reference/ source	-
Parameter(s)	-
Limit	-
Measured value and uncertainty	-
Date and time of monitoring	-
Measures taken, or intended to be taken, to stop the emission	-

<b>Time periods for notification following detection of a breach of a limit</b>	
<b>Parameter</b>	<b>Notification period</b>
-	
-	
-	

<b>(c) Notification requirements for the detection of any significant adverse environmental effect</b>	
<b>To be notified within 24 hours of detection</b>	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

## Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the installation in the preceding 24 months.	

<b>Name*</b>	Dhillip Sankoomar
<b>Post</b>	Plant Manager
<b>Signature</b>	
<b>Date</b>	22/11/2016

\* authorised to sign on behalf of Eni Liverpool Bay Operating Company Ltd.