

Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	EPR/DP3934EW (formerly ZP3331LP)
Name of operator	ENI UK Ltd. Liverpool Bay Asset
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	16:50 25/04/2018

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	25/04/2018 16:50
Reference or description of the location of the event	POA Terminal - Thermal Oxidiser (TOX) CEMS
Description of where any release into the environment took place	Release is via TOX stack (Emission point reference – A1)
Substances(s) potentially released	Sulphur Dioxide (SO ₂)
Best estimate of the quantity or rate of release of substances	Peak emission levels SO ₂ – 1000 mg/nm ³ . Emission levels fluctuated during the course of the start-up and duration of the excursions varied whilst achieving plant stability.
Measures taken, or intended to be taken, to stop any emission	Following of Plant Start Up Operating Procedures.
Description of the failure or accident.	There was neither failure nor accident that took place. The exceeding of emissions was associated with normal plant start-up operations following a production outage until the Tail Gas Unit Wet Section was brought online. The emission levels fluctuated during the various phases of start-up.


(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	A1 Thermal oxidizer
Parameter(s)	SO ₂ Hourly Average
Limit	190 mg/nm ³
Measured value and uncertainty	Varied from 0 to 1000 mg/nm ³
Date and time of monitoring	Continuous Monitoring System
Measures taken, or intended to be taken, to stop the emission	Plant was started up as quickly as possible.

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period
SO ₂ (From breach of consent to return within consent)	From 25/04/2018 16:50 to 30/04/2018 04:35
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(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	N/A
Measures taken, or intended to be taken, to prevent a recurrence of the incident	N/A
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	Plant was restarted as quickly as possible and stabilized prior to bringing the TGU Wet Section Online.
The dates of any unauthorised emissions from the installation in the preceding 24 months.	Previous unauthorized emissions were: <ul style="list-style-type: none">a. 11th December 2017b. 3rd November 2017c. 4th September 2017

Name*	Dhillip Sankoomar
Post	Plant Manager
Signature	
Date	03/05/2018

* authorised to sign on behalf of ENI UK Ltd. Liverpool Bay Asset