

Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	EPR/DP3934 EW (formerly ZP3331 LP)
Name of operator	ENI UK Ltd. Liverpool Bay Asset
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	04:16 03/11/2017

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution

To be notified within 24 hours of detection	
Date and time of the event	04:16 03/11/2017
Reference or description of the location of the event	ENI UK Gas terminal, Talacre Holywell Flintshire CH8 9RD
Description of where any release into the environment took place	Thermal oxider stack (Emission point reference – A1)
Substances(s) potentially released	Sulphur Dioxide (SO ₂)
Best estimate of the quantity or rate of release of substances	Peak Hourly Average emission levels SO ₂ – 632 mg/nm ³
Measures taken, or intended to be taken, to stop any emission	Process conditions reviewed and optimised now back under control
Description of the failure or accident.	Process upset leading to high SO ₂ readings on TOx stack

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	A1 Thermal oxidizer
Parameter(s)	SO ₂ Hourly Average
Limit	190 mg/nm ³
Measured value and uncertainty	Peak Hourly Average – 632 mg/nm ³
Date and time of monitoring	Continuous Monitoring System in place
Measures taken, or intended to be taken, to stop the emission	Control Room Operator informed supervisor who adjusted plant operating parameters to reduce emission level. Emission levels returned to below limits as soon as changes made and took effect.

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period
SO ₂ Hourly Average Emissions	03/11/2017 (04:10 – 04:45)
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(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	The instability of the SRU may have been a contributory cause, and issues with controlling the air flow to the Reaction Furnace.
Measures taken, or intended to be taken, to prevent a recurrence of the incident	<ul style="list-style-type: none"> - Control Room Operators to be briefed further on monitoring of the TOX and troubleshooting of problems. - Engineering Review of SRU & TGU process with independent experts.
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	N/A
The dates of any unauthorised emissions from the installation in the preceding 24 months.	N/A

Name*	K HUGHES	Karl Hughes
Post	PRODUCTION SUPT	Plant Manager
Signature	K. Hughes	
Date	03/11/17	03/11/2017

* authorised to sign on behalf of ENI UK Ltd. Liverpool Bay Asset