

RECEIVED

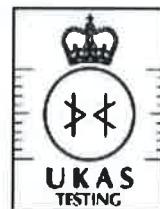
04 OCT 2013

Envirodat Limited, Science & Technology Centre,
Earley Gate, Whiteknights Road, Reading, RG6 6BZ
TEL: 01189 357 365 EMAIL: info@envirodat.org.uk
FAX: 01189 267 917 WEB: envirodat.org.uk**Report for the Periodic Monitoring of Emissions to Air from the
Landfill Gas Engine and Flare Stacks Located at Hafod Quarry Landfill Site****Part 1: Executive Summary**

Permit Number: EPR/PP3139GB

Operator: Cory Environmental (Central) Ltd

Installation: Hafod Quarry Landfill Site – Engine & Flare



4251

Monitoring dates: 19th September 2013

Job Number: R13156

Version: 1

Address: Cory Environmental (Central) Ltd
3-6 Greyfriars Business Park
Frank Foley Way
Stafford, ST16 2ST

Monitoring Organisation: EnviroDat Ltd.

Address: Science & Technology Centre
Earley Gate
Whiteknights Road
Reading, RG6 6BZDate of Report: 3rd October 2013

Report Approved By: Bruce Kester

MCERTS Registration Number: MM03 190 (Level II, TE1, 2, 3 & 4)

Function: Operations Manager (Team Leader)

Signed:

B. Kester

INITIALS	DATE
<i>JK</i>	<i>8/10/13</i>
OK FOR PUBLIC REGISTER	
COPIED TO PUBLIC REGISTER	
<i>JB</i>	<i>EDCm</i>

Registered Number: 4801798

CONTENTS

	Page No.
Part 1: Executive Summary	
1.1 Monitoring Objectives	3
1.2 Monitoring Results	4
1.3 Operating Information	6
1.4 Monitoring Deviations	6
Part 2: Supporting Information	
2.1 Appendix I: General Information	7
2.2 Appendix II: Emission Point Reference Data & Results	12
2.3 Appendix III: Uncertainty Calculations	27
2.4 Appendix IV: Moisture Calculations	31

PART 1: EXECUTIVE SUMMARY

1.1 Monitoring Objectives

Cory Environmental (Central) Ltd operates a spark ignition engine and a flare stack at Hafod Quarry Landfill Site. This combustion plant has the potential to pollute the atmosphere. Consequently, these processes are subject to regulation and periodic environmental monitoring is necessary under this regulation.

Methane is produced as a by-product of the decomposition of organic waste that is buried within the site (methanogenesis). This methane is extracted and pumped through inert piping to the engine or flare for combustion, the scale of which is dictated according to local engineering, operational requirements and methanogenic rate. The flare is designed to operate when excess gas is produced or during periods of engine maintenance.

EnviroDat Ltd. was commissioned to monitor the pollutants within the engine and flare emissions - as prescribed in the operational permit -in order to establish the sites environmental compliance.

The pollutants monitored, as required under EPR/PP3139GB, are summarised below:

Substances to be monitored	Emission Point Identification	
	Engine 923	Flare
Oxides of Nitrogen (NO _x as NO ₂)	✓	✓
Carbon Monoxide (CO)	✓	✓
Total Volatile Organic Compounds (VOCs)	✓	✓
Oxygen (O ₂ , for correction)	✓	✓
Moisture (for correction)	✓	✓
Special requirements	None requested	

1.2 Monitoring Results

Emission Point Reference	Substance to be Monitored	Emission Limit Value	Periodic Monitoring Result	Estimate of Uncertainty (2 σ at 95% confidence)	Units	Reference Conditions	Date of Sampling	Start and End Times	Monitoring Method Reference	Accreditation for use of Method (see note below)	Operating Status
Flare	Oxides of Nitrogen (as NO ₂)	150	75.4	±8.3	mg(N)m ⁻³	101.3 kPa, 273K, dry gas, 3% O ₂	19/09/13	12:03-13:03	BS EN 14792	A	At 30% capacity
	Carbon Monoxide	50	17.7	±3.6	mg(N)m ⁻³				BS EN 15058	A	
	Volatile Organic Compounds (VOCs as carbon)	10	3.0	±0.36	mg(N)m ⁻³				BS EN 12619	A	
	Moisture	-	6.2	n/a	%				BS EN 14790	A	
	Oxygen	-	14.45	±0.69	%				BS EN 14789	A	

NOTE:

- A. EnviroDat Ltd MCerts/UKAS Accredited for sampling and analysis.
- B. EnviroDat Ltd MCerts/UKAS Accredited for sampling only, UKAS Accredited analysis conducted by sub-contract laboratory.
- C. EnviroDat Ltd UKAS Accredited for sampling only (further clarification is given in section 1.4). Analysis of this component is not UKAS Accredited.
- D. The method for sampling and analysis is not UKAS or MCerts Accredited, method follows documented in-house procedure (further clarification is given in section 1.4).

Emission Point Reference	Substance to be Monitored	Emission Limit Value	Periodic Monitoring Result	Estimate of Uncertainty (2σ at 95% confidence)	Units	Reference Conditions	Date of Sampling	Start and End Times	Monitoring Method Reference	Accreditation for use of Method (see note below)	Operating Status
	Oxides of Nitrogen (as NO ₂)	500	519.9	±43	mg/m ³				BSEN 14792	A	
	Carbon Monoxide	1400	1,030.5	±59	mg/m ³	101.3 kPa, 273K, dry gas, 5% O ₂			BSEN 15058	A	
Engine 923	Volatile Organic Compounds (VOCs as carbon)	1000	1,739.9	±82	mg/m ³		19/09/13	14:35-15:35	BSEN 12619	A	At 75% capacity
	Oxygen	-	7.04	±0.42	%	101.3 kPa, 273K, dry gas			BSEN 14789	A	
	Moisture	-	13.0	n/a	%				BSEN 14790	A	

NOTE:

- E. EnviroDat Ltd MCerts/UKAS Accredited for sampling and analysis.
- F. EnviroDat Ltd MCerts/UKAS Accredited for sampling only, UKAS Accredited analysis conducted by sub-contract laboratory.
- G. EnviroDat Ltd UKAS Accredited for sampling only (further clarification is given in section 1.4). Analysis of this component is not UKAS Accredited.
- H. The method for sampling and analysis is not UKAS or MCerts Accredited, method follows documented in-house procedure (further clarification is given in section 1.4).

1.3 Operating Information

Emission Point Reference	Date	Process Type	Process Duration	Fuel	Feedstock	Abatement	Load	Comparison of Operator CEMS and Periodic Monitoring Results		
								Substance	CEMS Results	Periodic Monitoring Results
Flare	19/09/13	When required	N/A	Biogas	N/A	None	(580m ³ /hr on a 2000 m ³ /hr)	N/A	N/A	N/A
Engine 923	19/09/13	Continuous	N/A	Biogas	N/A	None	(850kW on a 1136kWe unit)	N/A	N/A	N/A

1.4 Monitoring Deviations

Emission Point Reference	Substance Deviations	Monitoring Deviations	Other Relevant Issues	
			None	None
Flare	None	None	None	None
Engine 923	None	None	None	None

PART 2: SUPPORTING INFORMATION

2.1 Appendix I: General Information

2.1.1 Monitoring organisation staff details

Monitoring at Hafod Quarry was conducted by the following EnviroDat Engineers:

Team Leader, Yu Shen – MM06 727 (Level II, TE1, 2, 3 & 4)

Team Leader, Bruce Kester - MM03 190 (Level II, TE1, 2, 3 & 4)

2.1.2 Monitoring organisation method details

2.1.2.1 Standard Reference Conditions

All pollutant concentrations measured have been expressed at standard reference conditions of 273K, 101.3kPa, dry gas and 5% oxygen for engine emissions, 3% oxygen for flare.

2.1.2.2 NO_x (as NO₂)

A sample of the duct gas was passed via a short high temperature, stainless steel probe and down a heated PTFE line to a gas conditioner used to remove moisture. The conditioned (dry) gas then passed to a Horiba PG250 analyser, which, following specific pre-treatment of the NO_x within the sample, measured the concentration of NO_x (as NO₂) by chemiluminescent detector, in accordance with EnviroDat Ltd. documented procedure SP14792, which implements the requirements of the standard reference method (SRM) BSEN14792. The detector and sampling system was checked prior to, and immediately following, testing to ensure operational conformity. This involved ensuring the absence of sample egress or air ingress, span and zero gas checks and system response times as necessary. All raw data was logged at 30-second intervals via a Grant Instruments Squirrel Datalogger and these are presented in Appendix II. An estimate of the uncertainty associated with the monitoring is also presented, as Appendix III.

2.1.2.3 CO

A sample of the duct gas was passed via a short high temperature, stainless steel probe and down a heated PTFE line to a gas conditioner used to remove moisture. The conditioned (dry) gas then passed to a Horiba PG250 analyser, which measured

the concentration of CO by non-dispersive infrared (NDIR) detector, in accordance with EnviroDat Ltd. documented procedure SP15058 which implements the requirements of the SRM BSEN15058. The detector and sampling system was checked prior to, and immediately following, testing to ensure operational conformity. This involved ensuring the absence of sample egress or air ingress, span and zero gas checks and system response times as necessary. All raw data was logged at 30-second intervals via a Grant Instruments Squirrel Datalogger and these raw data are presented in Appendix II. An estimate of the uncertainty associated with the monitoring is also presented, as Appendix III.

2.1.2.4 Total VOCs

VOC sampling was performed using a Signal 3010HM analyser that measures by use of a heated flame ionisation detector (FID) in accordance with SP12619, which implements the requirements of the SRM BSEN12619. The VOC analyser was positioned prior to the gas conditioner and measured the sample gas 'hot and wet.' The result was subsequently corrected to dry values. The detector and sampling system was checked prior to, and immediately following, testing to ensure operational conformity. This involved ensuring the absence of sample egress or air ingress, span and zero gas checks and system response times as necessary. All raw data was logged at 30-second intervals via a Grant Instruments Squirrel Datalogger and these raw data are presented in Appendix II. An estimate of the uncertainty associated with the monitoring is also presented, as Appendix III.

2.1.2.5 O₂

A sample of the duct gas was passed via a short high temperature, stainless steel probe and down a heated PTFE line to a gas conditioner used to remove moisture. The conditioned (dry) gas then passed to a Horiba PG250 analyser, which measured the concentration of O₂ by was measured by a zirconia cell, as detailed in documented procedure SP14789, which implements the requirements of the SRM BSEN14789. The detector and sampling system was checked prior to, and immediately following, testing to ensure operational conformity. This involved ensuring the absence of sample egress or air ingress, span and zero gas checks and system response times as necessary. All raw data was logged at 30-second intervals via a Grant Instruments Squirrel Datalogger and the raw data are presented in Appendix II. An estimate of the uncertainty associated with the monitoring is also presented, as Appendix III.

Determination of oxygen is essential for adjusting the prescribed pollutants to reference oxygen levels as detailed in the sites permit. This was performed in the following manner:

$$\text{Conc}_{\text{ref}} = \text{Conc}_{\text{meas}} \times \frac{(20.95 - O_{2\text{ref}})}{(20.95 - O_{2\text{meas}})}$$

Whereby, Conc_{ref} was the concentration at reference conditions and $\text{Conc}_{\text{meas}}$ was the measured concentration, $O_{2\text{ref}}$ is the oxygen reference conditions and $O_{2\text{meas}}$ is the measured oxygen value.

2.1.2.6 Moisture

Moisture levels in the stack were determined gravimetrically to the requirements of BSEN14790, which implements the requirements of the SRM BSEN14790. The equipment consisted of an Apex Instruments USEPA Method Five apparatus. This consisted of a heated probe, heated filter and impinger bucket, connected to the sampling console. The console contained a calibrated dry gas meter. The data obtained from this system combined with the gravimetric increases allowed water content to be calculated. The moisture correction factor was calculated in the following manner:

$$\frac{(100 - [\text{H}_2\text{O}]_{\text{reference}})}{(100 - [\text{H}_2\text{O}]_{\text{measured}})}$$

This correction factor is only applied to the VOC result and was not applied to the combustion gases as the sample train for combustion gases uses a gas conditioner to remove moisture and introduces dried gas to the analyser. The raw data relating to the moisture test is presented as Appendix V.

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

2.1.3 Monitoring organisation equipment and gas check list references

EQUIPMENT			
Item	Reference	Calibration Due	PAT Due
Portable Gas Analyser	PGA#02	24-Apr-14	Oct-13
Flame Ionisation Detector Analyser	FID#01	24-Apr-14	Oct-13
Gas Conditioner	COND#02	11-Feb-14	Oct-13
NO _x Convertor	CONV#02	02-Apr-14	Oct-13
Data Logger	DL#03	05-Nov-13	-
Digital Barometer	DB#08	01-Nov-14	-
Balance	BAL#02	14-Apr-14	-
Heated Line ¹	HL#07	28-Jan-14	-
Heated Line ²	HL#08	28-Jan-14	-
Timepiece	TP#08	10-Jan-14	-
'Apex' Kit	APEX#02	See each item	See each item
Dry Gas Meter ('Apex')	DGM#05	24-Feb-14	-
Timepiece1 (Apex)	TP#09	01-Nov-13	-
Manometer ('Apex')	MAN#06 & 07	01-Nov-13	-
Thermocouple Reader	TCR#11	01-Nov-13	-
Thermocouple ('Apex' Dry Gas Meter)	TC#07	09-Oct-13	-

Job Number: R13156

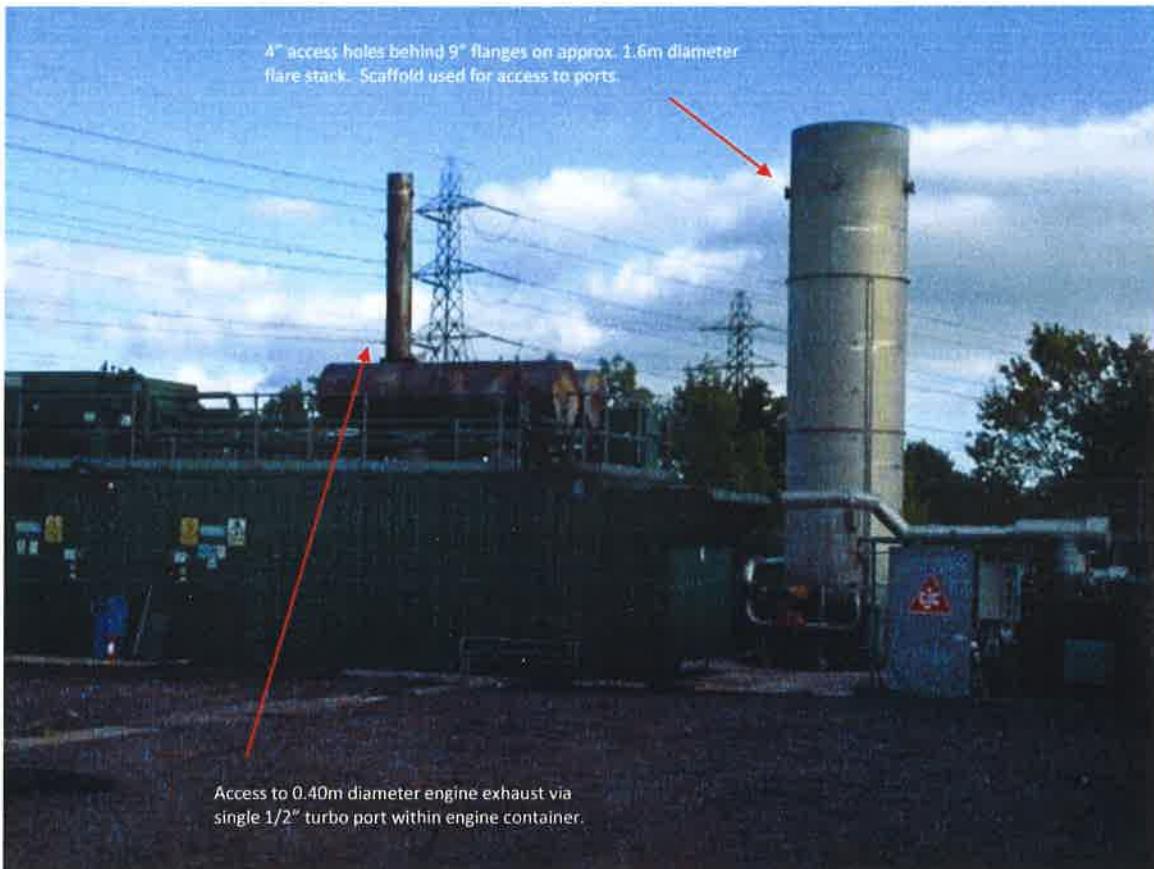
Client Name: Cory Environmental (Central) Ltd

envirodat

GAS CYLINDERS			
	Certificate No.	Level (ppm)	Validity
'Zero' Gas (%)	410534	99.9995	29-Jan-16
Oxygen Span Gas (%)	40-41509-002	10.03%	28-Feb-14
Carbon Monoxide Span Gas	49883	146.9	07-Jul-14
Carbon Monoxide Span Gas	3945/11	1603	20-Oct-13
Nitrogen Dioxide Span Gas	49883	85.3	07-Jul-14
Nitrogen Dioxide Span Gas	44512	980	20-Oct-13
VOC Span Gas	40-36910-001	11.68	18-Mar-14
VOC Span Gas	40-39637-001	553.7	19-Aug-14

2.2 Appendix II: Emission Point Reference Data & Results

2.2.1 Photo of Sampling Location on Engine & Flare Stacks



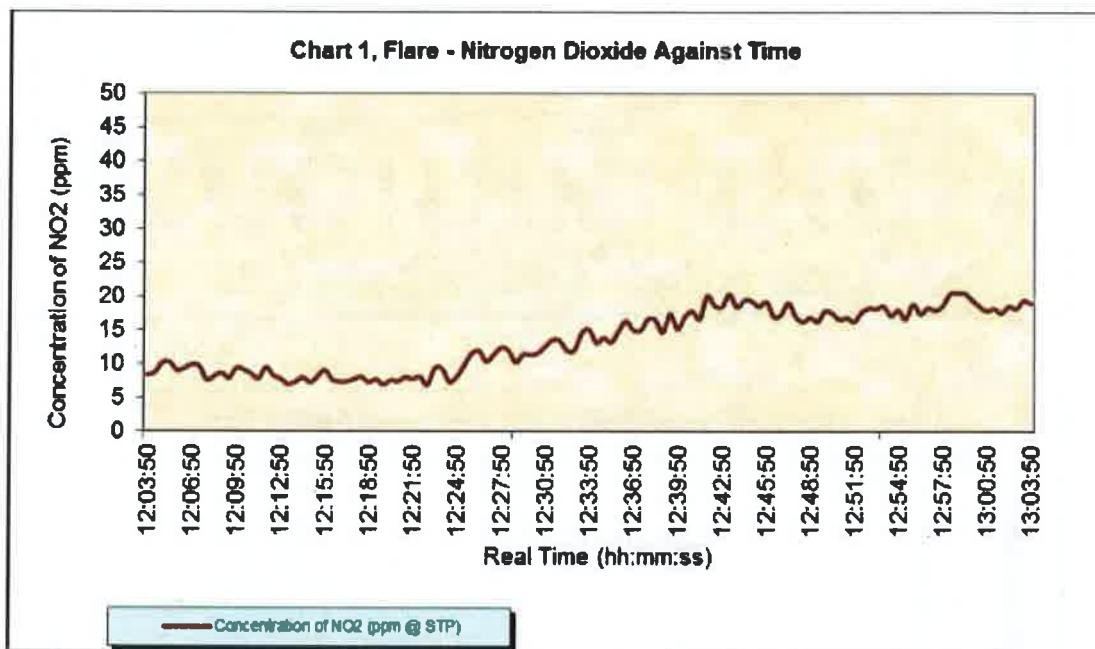
2.2.2 Homogeneity testing

BS EN 15259 stipulates that the exhaust gases emitted from combustion processes are tested to ensure homogeneity and that a representative sample is obtained during the monitoring, subject to a number of caveats as elucidated in Environment Agency guidance MID15259. The details of the testing at each emission point are summarised below:

Stack	Result of Homogeneity Testing
Flare	N/A – Due to health and safety implications of working on a live flare the homogeneity is assumed and single point sampling is adopted
Engine	N/A – homogeneity testing only required on stacks exceeding 1.13 m diameter, as specified in MID 15259. Homogeneity assumed and single point sampling acceptable.

2.2.3 Gas analyser site measurements and calibrations

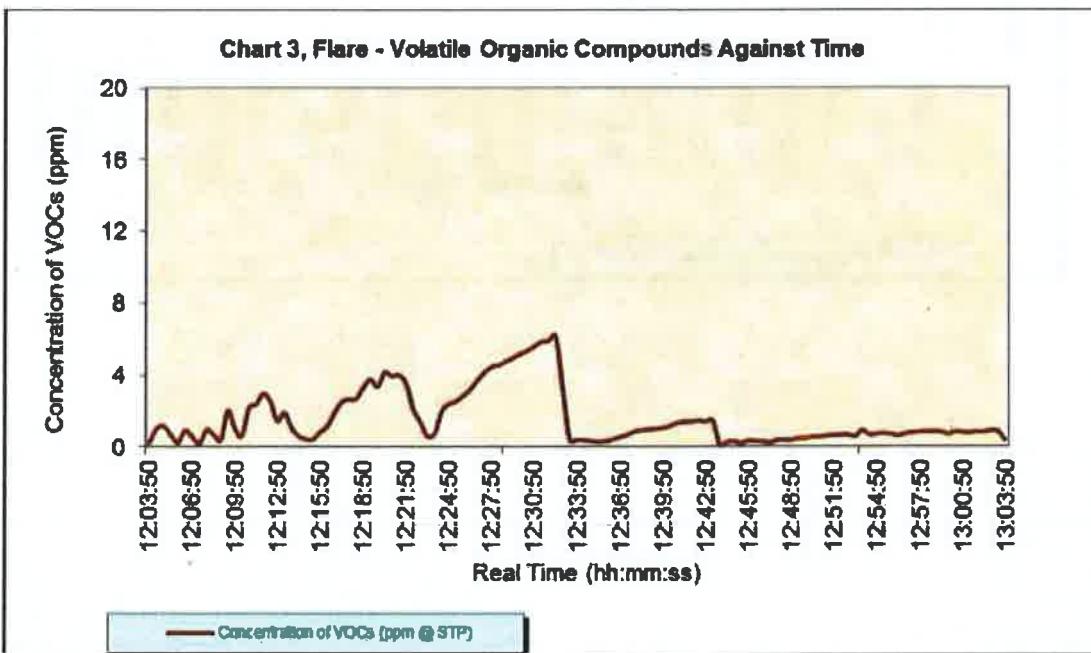
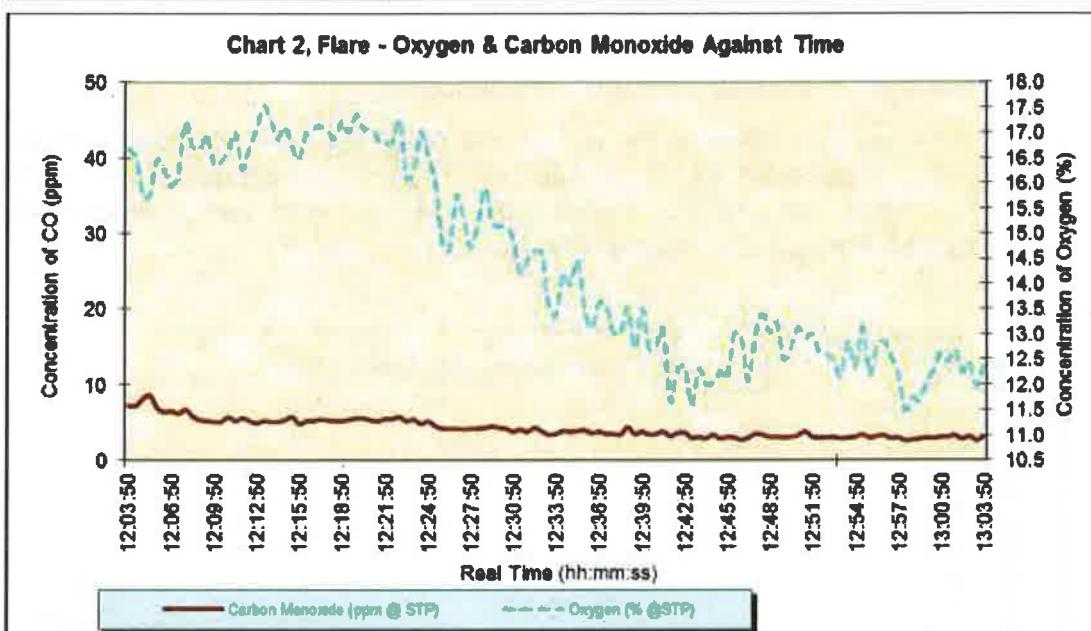
The data in the following Charts 1 - 6 and Tables 1 & 2 are expressed ppm @ STP and is uncorrected for O₂. In Addition VOC results are expressed as methane equivalent. This data was subsequently converted from ppm to mg/m³ and at reference oxygen concentrations (Section 1.2).



Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

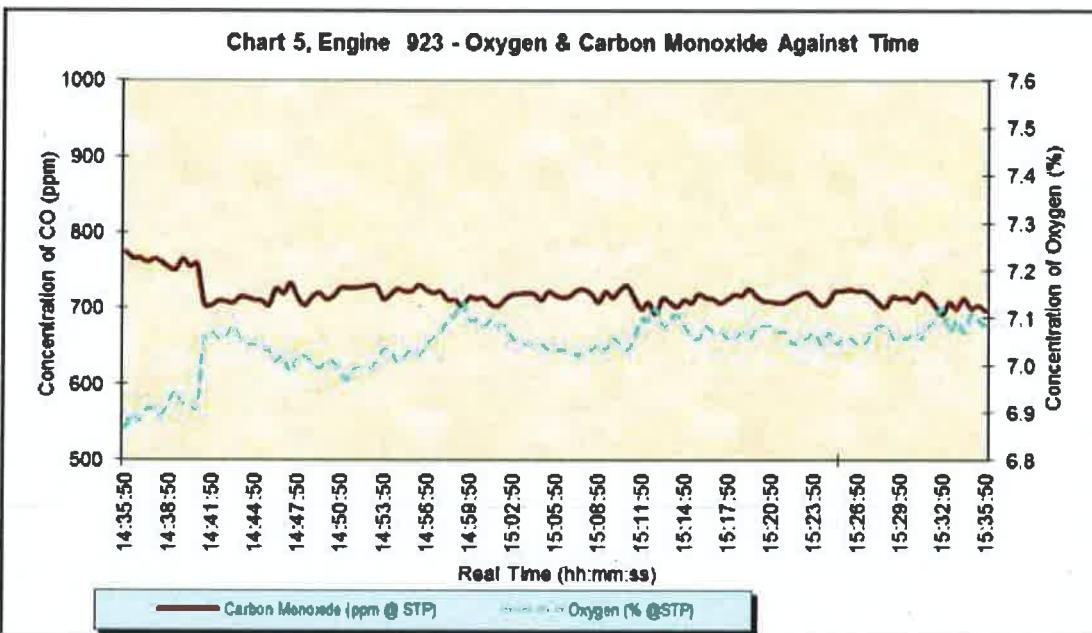
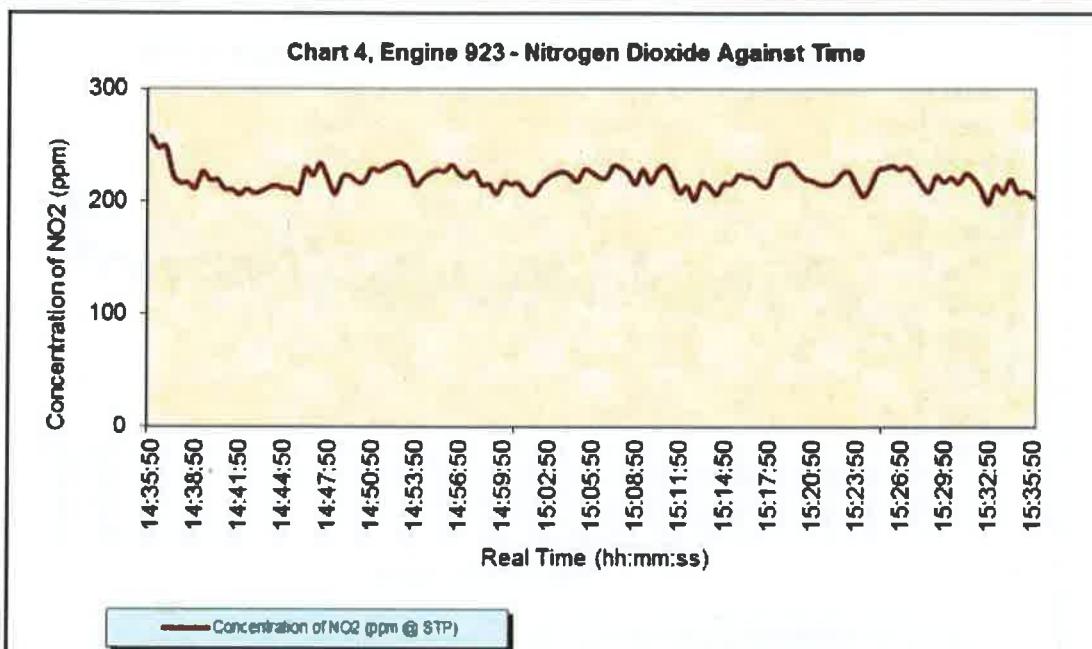
enviroDAT



Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

enviroDAT



Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

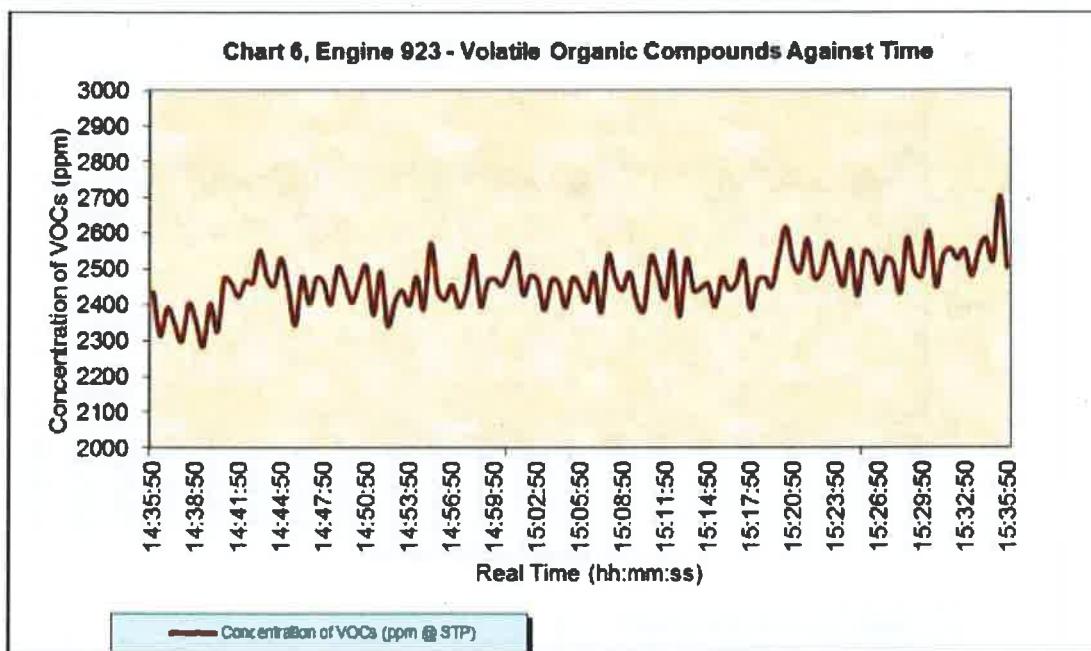


Table 1 – Flare, Raw Data

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
10:15:50	0.5	0.0	0.0	0.0	
10:16:20	0.3	0.0	0.4	0.0	
10:16:50	0.2	0.0	0.5	0.0	
10:17:20	0.1	0.0	0.3	0.0	
10:17:50	0.1	0.0	0.4	0.0	
10:18:20	0.1	0.0	0.1	0.0	
10:18:50	0.1	0.0	0.1	0.0	
10:19:20	0.0	0.0	0.2	0.0	
10:19:50	0.0	0.0	0.4	0.0	
10:20:20	4.1	0.0	0.4	0.0	
10:20:50	0.3	0.0	140.5	82.5	CO & NO span
10:21:20	0.1	0.0	143.1	84.9	
10:21:50	0.0	0.0	147.0	85.4	
10:22:20	0.0	0.0	146.3	85.4	
10:22:50	0.0	0.0	146.5	85.7	
10:23:20	12.2	0.1	60.1	38.1	
10:23:50	19.4	0.0	7.3	3.6	
10:24:20	9.9	0.1	3.1	1.4	O2 Span
10:24:50	9.9	0.0	1.5	0.7	
10:25:20	10.0	0.0	1.0	0.3	
10:25:50	12.8	26.8	0.8	0.4	
10:26:20	20.5	29.1	0.7	0.3	VOC span
10:26:50	20.7	34.7	0.6	0.2	
10:27:20	20.7	34.4	1.0	0.1	
10:27:50	20.8	35.7	1.3	0.1	
10:28:20	13.5	30.9	1.3	0.6	
10:28:50	0.5	2.1	0.7	0.1	Zero recheck
10:29:20	0.2	0.0	0.3	0.0	
10:29:50	0.1	0.1	0.3	0.1	
10:30:20	0.0	0.1	0.1	0.1	
10:30:50	18.4	0.1	1.9	0.5	
10:31:20	20.5	0.0	6.0	1.6	
10:31:50	12.0	0.0	2.8	1.3	
10:32:20	1.2	0.0	1.0	0.3	Zero downline & repeatability
10:32:50	0.3	0.0	0.8	0.3	
10:33:20	0.2	0.0	1.1	0.2	
10:33:50	0.1	0.0	1.0	0.2	
10:34:20	0.1	0.0	1.0	0.2	
10:34:50	0.2	0.0	1.3	0.2	
10:35:20	0.1	0.0	1.5	0.2	
10:35:50	1.2	0.1	97.8	55.2	
10:36:20	0.1	0.1	144.3	87.5	CO & NOX downline & response
10:36:50	0.0	0.0	146.1	85.7	
10:37:20	0.2	0.0	61.5	27.5	
10:37:50	0.1	0.1	72.5	66.0	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
10:38:20	1.9	0.0	140.4	83.0	
10:38:50	13.1	0.0	13.1	8.6	
10:39:20	10.1	0.0	2.8	1.3	O2 downline & response
10:39:50	10.0	0.0	2.5	0.7	
10:40:20	10.0	1.0	1.9	0.7	
10:40:50	10.0	33.6	1.7	0.4	VOC downline & response
10:41:20	18.4	34.2	1.9	0.5	
10:41:50	20.4	32.7	1.8	0.3	
10:42:20	20.6	3.6	1.6	0.3	
10:42:50	20.6	5.6	1.8	0.4	
12:02:50	16.8	1.2	7.9	7.9	
12:03:20	16.9	0.7	7.9	7.7	
12:03:50	16.7	0.2	7.2	8.3	Flare Test Start
12:04:20	16.5	1.0	7.2	8.7	
12:04:50	15.7	1.1	8.1	10.1	
12:05:20	15.8	0.6	8.6	10.3	
12:05:50	16.5	0.2	6.9	9.0	
12:06:20	16.3	0.9	6.4	9.3	
12:06:50	15.9	0.5	6.5	9.9	
12:07:20	16.2	0.2	6.2	9.6	
12:07:50	17.2	0.9	6.7	7.6	
12:08:20	16.7	0.7	5.8	8.1	
12:08:50	16.7	0.4	5.3	8.6	
12:09:20	17.0	2.0	5.2	7.9	
12:09:50	16.4	1.0	5.1	9.4	
12:10:20	16.4	0.6	5.1	9.1	
12:10:50	16.6	2.2	5.7	8.5	
12:11:20	17.0	2.4	5.2	7.8	
12:11:50	16.3	3.0	5.6	9.5	
12:12:20	16.7	2.5	5.2	8.3	
12:12:50	17.0	1.4	4.9	7.8	
12:13:20	17.5	1.9	5.2	7.0	
12:13:50	17.3	1.0	5.1	7.3	
12:14:20	16.9	0.6	5.1	8.0	
12:14:50	17.1	0.4	5.3	7.2	
12:15:20	16.7	0.4	5.8	8.1	
12:15:50	16.5	0.8	4.8	9.1	
12:16:20	17.0	1.1	5.2	7.7	
12:16:50	17.1	1.9	5.2	7.4	
12:17:20	17.1	2.5	5.4	7.4	
12:17:50	17.0	2.6	5.3	7.7	
12:18:20	16.9	2.7	5.2	8.1	
12:18:50	17.2	3.3	5.2	7.3	
12:19:20	17.0	3.8	5.4	7.7	
12:19:50	17.4	3.3	5.6	6.9	
12:20:20	17.1	4.1	5.6	7.6	

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
12:20:50	17.1	3.9	5.3	7.4	
12:21:20	16.8	4.0	5.2	8.1	
12:21:50	16.8	3.5	5.5	7.8	
12:22:20	16.8	2.1	5.5	8.1	
12:22:50	17.3	1.4	5.8	6.9	
12:23:20	16.1	0.6	5.2	9.4	
12:23:50	16.2	0.7	5.4	9.3	
12:24:20	17.0	2.0	4.8	7.3	
12:24:50	16.5	2.4	5.2	8.1	
12:25:20	16.0	2.5	4.6	9.8	
12:25:50	14.8	2.8	4.2	11.5	
12:26:20	14.7	3.2	4.2	11.9	
12:26:50	15.8	3.7	4.2	10.4	
12:27:20	15.3	4.1	4.1	11.4	
12:27:50	14.7	4.4	4.2	12.4	
12:28:20	15.2	4.5	4.2	12.0	
12:28:50	15.9	4.7	4.3	10.2	
12:29:20	15.2	4.9	4.5	11.4	
12:29:50	15.1	5.2	4.3	11.3	
12:30:20	15.1	5.3	4.2	11.6	
12:30:50	14.9	5.6	3.8	12.6	
12:31:20	14.2	5.8	4.1	13.6	
12:31:50	14.5	5.9	3.8	13.4	
12:32:20	14.7	6.2	4.3	12.0	
12:32:50	14.6	3.3	3.9	12.1	
12:33:20	13.6	0.4	3.4	14.6	
12:33:50	13.4	0.4	3.5	15.1	
12:34:20	14.2	0.4	3.9	13.1	
12:34:50	14.0	0.3	3.8	13.9	
12:35:20	14.5	0.3	3.9	13.2	
12:35:50	13.5	0.3	4.0	14.9	
12:36:20	13.1	0.4	3.6	16.4	
12:36:50	13.6	0.5	3.8	15.1	
12:37:20	13.6	0.7	3.5	15.0	
12:37:50	13.1	0.8	3.5	16.7	
12:38:20	13.0	0.9	3.4	16.5	
12:38:50	13.5	1.0	4.4	14.7	
12:39:20	12.7	1.0	3.5	17.4	
12:39:50	13.5	1.0	3.8	15.2	
12:40:20	12.7	1.1	3.4	17.0	
12:40:50	12.8	1.3	3.5	17.9	
12:41:20	13.1	1.4	3.8	16.7	
12:41:50	11.7	1.4	3.2	20.1	
12:42:20	12.3	1.5	3.6	18.7	
12:42:50	12.4	1.4	3.7	18.5	
12:43:20	11.6	1.5	3.0	20.4	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
12:43:50	12.3	0.1	3.1	18.4	
12:44:20	12.0	0.2	2.9	19.5	
12:44:50	12.0	0.3	3.4	19.4	
12:45:20	12.3	0.2	2.9	18.5	
12:45:50	12.1	0.3	3.1	19.3	
12:46:20	13.0	0.3	3.0	17.1	
12:46:50	12.9	0.3	2.7	17.4	
12:47:20	12.1	0.2	3.0	19.1	
12:47:50	13.0	0.4	3.5	17.0	
12:48:20	13.4	0.4	3.4	16.3	
12:48:50	13.0	0.4	3.1	16.9	
12:49:20	13.2	0.4	3.1	16.3	
12:49:50	12.5	0.5	3.0	17.9	
12:50:20	12.7	0.5	3.1	17.5	
12:50:50	13.1	0.5	3.3	16.6	
12:51:20	12.9	0.6	3.8	16.9	
12:51:50	13.0	0.6	3.1	16.3	
12:52:20	12.6	0.7	3.0	17.6	
12:52:50	12.6	0.7	3.0	18.3	
12:53:20	12.5	0.6	3.1	18.2	
12:53:50	12.2	0.9	2.9	18.6	
12:54:20	12.8	0.7	3.0	17.2	
12:54:50	12.4	0.7	3.1	18.0	
12:55:20	13.1	0.7	3.4	16.7	
12:55:50	12.2	0.7	3.0	18.9	
12:56:20	12.7	0.6	3.2	17.4	
12:56:50	12.9	0.7	3.3	18.4	
12:57:20	12.6	0.8	2.9	18.0	
12:57:50	12.2	0.8	3.0	18.6	
12:58:20	11.5	0.8	2.6	20.4	
12:58:50	11.7	0.8	2.7	20.6	
12:59:20	11.7	0.8	2.8	20.5	
12:59:50	12.0	0.7	3.0	19.5	
13:00:20	12.3	0.8	2.9	18.6	
13:00:50	12.6	0.8	3.1	17.9	
13:01:20	12.5	0.8	3.1	18.2	
13:01:50	12.7	0.8	3.3	17.6	
13:02:20	12.2	0.8	2.8	18.6	
13:02:50	12.4	0.9	3.2	18.2	
13:03:20	12.0	0.9	2.6	19.5	
13:03:50	12.4	0.4	3.1	19.0	Flare Test Finish
13:04:20	16.9	0.0	24.8	9.6	
13:04:50	20.2	0.0	7.7	1.1	
13:13:50	20.8	2.4	2.1	0.1	
13:14:20	20.8	1.9	2.5	0.0	
13:14:50	8.4	2.2	2.2	0.1	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
13:15:20	1.1	2.3	1.5	0.1	
13:15:50	0.4	2.3	1.4	0.0	
13:16:20	0.2	2.4	1.4	0.0	
13:16:50	0.2	2.4	1.3	0.0	
13:17:20	0.1	2.5	1.1	0.0	
13:17:50	0.1	2.5	1.4	0.0	
13:18:20	0.1	2.5	1.1	0.1	zero drift check
13:18:50	0.1	0.0	1.2	0.0	
13:19:20	0.1	0.0	1.4	0.0	
13:19:50	0.1	0.0	1.2	0.0	
13:20:20	0.1	0.0	1.6	0.1	
13:20:50	0.1	0.0	133.2	74.1	
13:21:20	0.0	0.0	145.5	82.8	CO & NOx span drift check
13:21:50	0.0	0.0	146.4	85.3	
13:22:20	0.1	0.0	145.7	84.5	
13:22:50	0.0	0.0	147.4	85.0	
13:23:20	3.8	0.0	112.9	69.7	
13:23:50	9.4	0.0	8.7	5.1	
13:24:20	9.9	0.0	3.0	1.2	
13:24:50	9.9	0.0	2.5	0.7	O2 span drift check
13:25:20	10.0	0.0	2.1	0.5	
13:25:50	10.0	0.0	1.6	0.5	
13:26:20	10.0	34.9	1.7	0.3	VOC span drift check
13:26:50	17.5	34.9	1.8	0.4	
13:27:20	19.6	33.0	0.6	0.1	

Table 2 – Engine 923, Raw Data

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
13:32:20	0.4	0.6	0.6	0.3	
13:32:50	0.2	0.9	0.6	0.3	
13:33:20	0.1	1.2	0.6	0.4	
13:33:50	0.0	1.5	0.6	0.4	
13:34:20	0.0	1.8	0.6	0.4	
13:34:50	0.0	1.5	0.6	0.4	
13:35:20	0.0	0.9	0.6	0.4	
13:35:50	0.0	1.2	0.6	0.4	
13:36:20	1.9	1.2	0.6	641.9	
13:36:50	0.1	0.9	0.6	925.8	NO Span
13:37:20	0.0	0.9	0.6	935.9	
13:37:50	0.0	0.9	0.6	938.9	
13:38:20	0.0	0.6	0.6	941.0	
13:38:50	0.0	0.9	0.6	980.5	
13:39:20	0.0	0.9	0.6	980.5	
13:39:50	15.5	1.2	0.6	206.6	
13:40:20	19.5	1555.2	0.6	42.9	VOC span
13:40:50	19.9	1663.2	0.6	32.9	
13:41:20	20.1	1659.0	0.6	29.3	
13:41:50	10.0	2.1	0.6	58.8	
13:42:20	10.1	1.8	0.6	8.9	
13:42:50	10.1	1.5	0.6	4.4	O2 Span
13:43:20	10.1	1.8	0.6	3.3	
13:43:50	10.1	1.5	0.6	2.9	
13:44:20	10.1	1.5	0.6	2.3	
13:44:50	10.0	1.2	0.6	1.9	
13:45:20	10.3	1.2	0.6	1.9	
13:45:50	1.0	1.8	1560.6	4.5	CO Span
13:46:20	0.2	1.8	1594.8	1.9	
13:46:50	0.0	2.1	1605.8	1.3	
13:47:20	0.0	1.5	1609.8	0.9	
13:47:50	0.1	0.9	31.8	1.3	zero recheck
13:48:20	0.0	0.9	15.6	0.9	
13:48:50	0.0	1.2	9.6	0.9	
13:49:20	0.0	0.9	6.6	0.9	
13:49:50	19.7	0.9	6.6	0.9	
13:50:20	20.5	0.6	11.6	1.3	
13:50:50	20.7	0.0	7.8	0.9	
13:51:20	6.1	0.0	10.8	1.3	
13:51:50	0.8	0.0	4.6	0.4	Zero downline
13:52:20	0.3	0.0	3.6	0.4	
13:52:50	0.2	0.0	3.6	0.4	
13:53:20	0.1	0.0	3.6	0.4	
13:53:50	0.2	1.5	3.6	0.4	
13:54:20	0.3	0.0	2.6	0.4	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
13:54:50	0.6	0.0	1414.2	0.4	
13:55:20	0.0	0.0	1599.8	0.4	
13:55:50	0.0	0.0	1612.6	0.4	
13:56:20	0.0	0.0	1610.6	0.4	
13:56:50	0.1	0.0	1619.8	0.4	
13:57:20	9.8	0.0	182.0	0.4	
13:57:50	9.8	0.0	23.8	0.3	O2 downline & response
13:58:20	9.9	0.0	12.6	0.4	
13:58:50	9.9	0.0	10.6	0.3	
13:59:20	10.0	0.0	8.6	0.4	
13:59:50	10.0	0.0	7.6	0.4	
14:00:20	10.0	0.0	6.6	0.4	
14:00:50	1.8	0.0	9.8	791.2	
14:01:20	0.4	0.0	5.6	948.3	NO downline & response
14:01:50	0.2	0.0	4.6	960.5	
14:02:20	0.1	0.0	4.6	964.5	
14:02:50	0.3	0.0	0.6	88.2	
14:03:20	0.1	1641.3	4.6	968.8	VOC downline & response
14:03:50	10.8	1599.9	28.4	473.6	
14:04:20	19.5	106.2	10.6	35.1	
14:04:50	20.1	4.8	9.6	8.9	
14:05:20	20.4	2.1	4.6	6.4	
14:05:50	20.6	1.5	4.6	4.9	
14:35:20	6.9	2334.9	766.8	258.9	Sampling From Engine 923
14:35:50	6.9	2435.4	773.8	257.9	
14:36:20	6.9	2313.6	765.8	247.4	
14:36:50	6.9	2391.3	765.8	248.9	
14:37:20	6.9	2346.0	760.8	222.9	
14:37:50	6.9	2297.7	764.8	216.4	
14:38:20	6.9	2403.0	760.8	216.5	
14:38:50	6.9	2351.1	753.8	211.4	
14:39:20	6.9	2283.3	750.8	226.4	
14:39:50	6.9	2402.7	764.8	218.8	
14:40:20	6.9	2324.4	754.8	219.4	
14:40:50	6.9	2474.1	757.8	210.9	
14:41:20	7.1	2458.2	704.8	210.5	
14:41:50	7.1	2421.6	703.8	206.0	
14:42:20	7.1	2466.3	709.8	210.9	
14:42:50	7.1	2461.5	708.8	207.3	
14:43:20	7.1	2552.1	706.8	209.0	
14:43:50	7.1	2475.3	714.8	212.5	
14:44:20	7.0	2453.4	713.8	213.9	
14:44:50	7.0	2530.2	710.8	211.4	
14:45:20	7.0	2448.0	709.8	211.5	
14:45:50	7.0	2342.7	703.8	207.3	
14:46:20	7.0	2478.3	725.8	229.3	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
14:46:50	7.0	2402.1	718.8	222.9	
14:47:20	7.0	2474.7	732.8	233.9	
14:47:50	7.0	2463.9	713.8	220.5	
14:48:20	7.0	2401.2	703.8	206.8	
14:48:50	7.0	2504.7	714.8	221.9	
14:49:20	7.0	2465.1	719.8	222.9	
14:49:50	7.0	2405.7	711.8	217.5	
14:50:20	7.0	2462.4	715.8	217.3	
14:50:50	7.0	2507.7	726.8	228.9	
14:51:20	7.0	2371.2	726.6	226.8	
14:51:50	7.0	2493.6	726.8	230.4	
14:52:20	7.0	2341.2	727.8	233.4	
14:52:50	7.0	2408.7	729.8	234.4	
14:53:20	7.0	2439.3	728.8	228.9	
14:53:50	7.0	2399.7	711.8	214.5	
14:54:20	7.0	2478.9	717.8	220.3	
14:54:50	7.0	2388.0	725.8	225.3	
14:55:20	7.0	2571.6	721.8	227.9	
14:55:50	7.0	2436.0	722.8	226.9	
14:56:20	7.0	2414.4	730.8	232.4	
14:56:50	7.0	2455.5	723.8	224.4	
14:57:20	7.1	2393.4	719.8	221.5	
14:57:50	7.1	2438.4	721.8	226.9	
14:58:20	7.1	2536.8	710.6	214.9	
14:58:50	7.1	2395.8	710.8	215.5	
14:59:20	7.1	2464.8	702.8	206.9	
14:59:50	7.1	2471.7	714.6	217.4	
15:00:20	7.1	2454.0	711.8	215.4	
15:00:50	7.1	2502.0	713.8	216.4	
15:01:20	7.1	2543.7	704.8	208.0	
15:01:50	7.1	2427.9	702.8	206.0	
15:02:20	7.1	2480.4	711.8	214.9	
15:02:50	7.1	2468.7	717.8	220.9	
15:03:20	7.0	2385.6	718.8	224.4	
15:03:50	7.0	2468.7	719.8	226.4	
15:04:20	7.0	2461.5	718.8	223.4	
15:04:50	7.0	2393.7	710.6	217.9	
15:05:20	7.0	2475.3	721.8	228.5	
15:05:50	7.0	2450.7	716.8	226.0	
15:06:20	7.0	2408.4	713.8	221.4	
15:06:50	7.0	2489.4	715.8	221.3	
15:07:20	7.0	2378.1	723.8	231.9	
15:07:50	7.0	2539.5	724.8	229.9	
15:08:20	7.0	2472.0	718.8	225.0	
15:08:50	7.0	2440.5	707.8	215.5	
15:09:20	7.0	2491.2	721.8	228.3	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
15:09:50	7.1	2411.4	713.8	216.4	
15:10:20	7.0	2383.5	723.8	226.4	
15:10:50	7.0	2534.4	729.8	231.8	
15:11:20	7.1	2484.0	714.6	222.0	
15:11:50	7.1	2418.0	698.8	208.0	
15:12:20	7.1	2548.8	707.6	213.4	
15:12:50	7.1	2366.7	692.6	201.4	
15:13:20	7.1	2527.8	712.8	216.9	
15:13:50	7.1	2439.3	707.8	213.4	
15:14:20	7.1	2445.9	701.8	206.4	
15:14:50	7.1	2457.9	710.8	215.9	
15:15:20	7.1	2394.3	706.8	215.5	
15:15:50	7.1	2476.2	718.8	223.8	
15:16:20	7.1	2441.7	713.8	221.4	
15:16:50	7.1	2461.5	712.6	220.9	zero drift check
15:17:20	7.1	2523.0	706.8	214.4	
15:17:50	7.1	2387.7	711.8	214.3	
15:18:20	7.1	2466.6	717.8	229.9	
15:18:50	7.1	2475.6	716.8	232.9	
15:19:20	7.1	2449.5	725.8	233.9	O2 span drift check
15:19:50	7.1	2538.6	715.8	226.5	
15:20:20	7.1	2616.6	709.8	220.4	
15:20:50	7.1	2519.7	708.8	218.5	
15:21:20	7.1	2491.8	706.8	215.5	
15:21:50	7.1	2583.6	707.8	214.9	CO & NOx span drift check
15:22:20	7.0	2475.0	713.8	216.9	
15:22:50	7.1	2492.7	717.8	224.4	
15:23:20	7.1	2573.7	720.8	226.9	VOC span drift check
15:23:50	7.1	2516.7	712.8	215.0	
15:24:20	7.0	2452.8	703.8	204.9	
15:24:50	7.1	2553.9	707.8	213.9	
15:25:20	7.0	2424.9	721.8	227.9	
15:25:50	7.1	2547.6	722.8	229.8	
15:26:20	7.1	2532.9	724.8	232.0	
15:26:50	7.0	2458.8	722.6	228.3	
15:27:20	7.0	2529.0	722.8	230.9	
15:27:50	7.1	2516.1	716.8	224.4	
15:28:20	7.1	2433.3	707.8	214.9	
15:28:50	7.1	2586.6	700.8	208.8	
15:29:20	7.1	2490.3	714.6	222.9	
15:29:50	7.1	2480.4	712.8	217.4	
15:30:20	7.1	2606.1	713.8	221.5	
15:30:50	7.1	2450.4	708.8	216.4	
15:31:20	7.1	2537.7	719.8	224.9	
15:31:50	7.1	2556.6	714.8	220.8	
15:32:20	7.1	2527.2	703.8	211.6	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Time	Oxygen (%)	VOC (ppm)	CO (ppm)	Nox (ppm)	Comment
15:32:50	7.1	2554.8	691.8	198.4	
15:33:20	7.1	2479.5	707.8	214.4	
15:33:50	7.1	2550.6	698.8	207.9	
15:34:20	7.1	2585.7	712.8	219.8	
15:34:50	7.1	2523.3	699.8	208.4	
15:35:20	7.1	2704.2	703.8	209.4	Sampling Finish on Engine 923
15:35:50	7.1	2504.1	696.8	203.9	
15:36:20	7.1	1740.9	698.6	203.8	
15:36:50	7.1	26.4	702.8	208.9	
15:37:20	18.4	32.4	108.8	70.2	
15:37:50	20.2	9.6	26.6	40.4	
15:38:20	20.5	4.8	16.6	34.9	
15:38:50	20.6	3.9	13.8	32.4	
15:39:20	20.6	3.6	12.6	25.6	
15:39:50	20.6	6.9	11.8	10.3	
15:40:20	20.3	0.0	10.6	7.9	
15:40:50	2.8	0.0	8.6	7.9	
15:41:20	0.5	0.0	7.8	7.4	
15:41:50	0.3	0.0	7.8	6.9	zero drift check
15:42:20	0.2	0.0	6.6	6.4	
15:42:50	0.1	0.0	6.6	5.9	
15:43:20	0.2	0.0	7.8	5.4	
15:43:50	0.2	0.9	8.6	6.4	
15:44:20	0.1	0.0	6.6	5.4	
15:44:50	7.4	0.0	6.6	400.0	NO span drift check
15:45:20	0.7	0.0	5.8	924.9	
15:45:50	0.2	0.0	5.8	964.5	
15:46:20	0.2	0.3	6.6	969.1	
15:46:50	0.1	1672.5	5.6	972.9	VOC span drift check
15:47:20	4.2	1666.5	7.6	827.3	
15:47:50	19.1	24.3	11.8	50.9	
15:48:20	19.4	2.4	10.6	13.8	
15:48:50	10.7	0.3	6.6	9.9	O2 span drift check
15:49:20	10.1	0.0	4.8	6.9	
15:49:50	10.0	0.0	4.6	5.9	
15:50:20	10.0	0.0	5.8	5.9	
15:50:50	10.0	0.0	4.6	4.4	
15:51:50	0.5	2.1	1570.6	4.4	
15:52:20	16.8	1.2	257.2	3.9	
15:52:50	20.2	0.0	22.8	3.3	
15:53:20	12.0	0.0	779.2	2.9	
15:53:50	1.2	0.0	1558.6	2.9	CO span drift check
15:54:20	0.2	0.0	1618.8	2.9	
15:54:50	0.1	0.0	1623.8	2.4	
15:55:20	0.1	1.2	1621.8	3.3	
15:55:50	0.4	1.2	1623.0	2.4	

2.3 Appendix III: Uncertainty Calculation

2.3.1 Flare

Nox - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_{r0}	0.80
Standard deviation of repeatability at span level	U_{rs}	0.07
Lack of fit	U_{lf}	0.95
Drift	U_{odr}	2.80
volume or pressure flow dependence	U_{spres}	0.02
atmospheric pressure dependence	U_{apres}	2.37
ambient temperature dependence	U_{temp}	0.46
NH3 (20 mg/m³)	U_{interf}	0.14
CO2 (15%)	-	0.02
H2O (30%)	-	0.01
Error in logger voltage	-	1.00
Dependence on voltage	U_{volt}	0.03
Converter efficiency	U_{eff}	0.35
losses in the line (leak)	U_{leak}	0.87
Uncertainty of calibration gas	U_{calib}	0.87
Nox Measurement uncertainty		Result
Combined uncertainty		75.40 mg/m³
Expanded uncertainty	k = 2	4.15 mg/m³
Uncertainty corrected to std condns		8.30 mg/m³
Expanded uncertainty	expressed with a level of confidence of 95%	
Expanded uncertainty	expressed with a level of confidence of 95%	

CO - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_{r0}	0.80
Standard deviation of repeatability at span level	U_{rs}	0.07
Lack of fit	U_{lf}	0.58
Drift	U_{odr}	1.55
volume or pressure flow dependence	U_{spres}	0.00
atmospheric pressure dependence	U_{apres}	0.58
ambient temperature dependence	U_{temp}	0.00
CO2 (15%)	U_{interf}	0.00
N2O (40mgm³)	-	0.00
CH4 (57mgm³)	-	0.00
H2O (1%)	-	0.00
Dependence on voltage	U_{volt}	0.03
Error in Logger reading	-	0.20
losses in the line (leak)	U_{leak}	0.20
Uncertainty of calibration gas	U_{calib}	0.20
CO Measurement uncertainty		Result
Combined uncertainty		17.70 mg/m³
Expanded uncertainty	k = 2	1.78 mg/m³
Uncertainty corrected to std condns		3.57 mg/m³
Expanded uncertainty	expressed with a level of confidence of 95%	
Expanded uncertainty	expressed with a level of confidence of 95%	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

VOC - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_0	0.80
Standard deviation of repeatability at span level	U_{rs}	0.07
Lack of fit	U_{fit}	0.04
Drift	U_{drift}	0.11
volume or pressure flow dependence	U_{spres}	0.00
atmospheric pressure dependence	U_{apres}	0.07
ambient temperature dependence	U_{temp}	0.00
NH3 (20 mg/m³)	U_{interf}	0.00
CO2 (15%)	-	0.00
H2O (30%)	-	0.00
Error on Logger voltage	-	0.01
Dependence on voltage	U_{volt}	0.03
losses in the line (leak)	U_{leak}	0.03
Uncertainty of calibration gas	U_{calib}	0.03

VOC Measurement uncertainty	Result	mg/m³
Combined uncertainty	0.17	mg/m³
Expanded uncertainty	$k = 2$	0.34 mg/m³
Uncertainty corrected to std condns		0.36 mg.m⁻³ (corrected)
Expanded uncertainty	expressed with a level of confidence of 95%	3.58 % ELV
Expanded uncertainty	expressed with a level of confidence of 95%	0.36 mg.m⁻³ of result

Oxygen - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_0	0.20
Standard deviation of repeatability at span level	U_{rs}	0.02
Lack of fit	U_{fit}	0.17
Drift	U_{drift}	0.14
volume or pressure flow dependence	U_{spres}	0.00
atmospheric pressure dependence	U_{apres}	0.07
ambient temperature dependence	U_{temp}	0.07
CO2 (15%)	-	0.00
NO(300)	-	0.06
NO2(30)	-	0.00
dependence on voltage	U_{volt}	0.02
losses in the line (leak)	U_{leak}	0.17
Error in Logger voltage	-	0.03
Uncertainty of calibration gas	U_{calib}	0.17

O2 Measurement uncertainty	Result	%vol
Combined uncertainty	0.34	%vol
% of value	2.38	%
Expanded uncertainty	expressed with a level of confidence of 95%	4.77 % of value
Expanded uncertainty	expressed with a level of confidence of 95%	0.69 % vol

2.3.2 Flare

Nox - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_{r0}	0.80
Standard deviation of repeatability at span level	U_{rs}	0.07
Lack of fit	U_{lf}	4.73
Drift	U_{odr}	14.84
volume or pressure flow dependence	U_{spres}	0.12
atmospheric pressure dependence	U_{apres}	11.84
ambient temperature dependence	U_{temp}	0.46
NH ₃ (20 mg/m ³)	U_{interf}	0.14
CO ₂ (15%)	-	0.02
H ₂ O (30%)	-	0.01
Error in logger voltage	-	1.00
Dependence on voltage	U_{volt}	0.03
Converter efficiency	U_{eff}	2.40
losses in the line (leak)	U_{leak}	6.00
Uncertainty of calibration gas	U_{calib}	6.00

Nox Measurement uncertainty	Result	mg/m ³
Combined uncertainty	21.49	mg/m ³
Expanded uncertainty k = 2	42.98	mg/m ³
Uncertainty corrected to std condns	42.98	mg.m ⁻³ (corrected)
Expanded uncertainty	expressed with a level of confidence of 95%	
Expanded uncertainty	8.60 % ELV	
Expanded uncertainty	42.98 mg.m⁻³ of result	

CO - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_{r0}	0.80
Standard deviation of repeatability at span level	U_{rs}	0.07
Lack of fit	U_{lf}	5.77
Drift	U_{odr}	20.38
volume or pressure flow dependence	U_{spres}	0.00
atmospheric pressure dependence	U_{apres}	11.55
ambient temperature dependence	U_{temp}	0.00
CO ₂ (15%)	U_{interf}	0.00
N ₂ O (40mg/m ³)	-	0.00
CH ₄ (57mg/m ³)	-	0.00
H ₂ O (1%)	-	0.00
Dependence on voltage	U_{volt}	0.03
Error in Logger reading	-	2.00
losses in the line (leak)	U_{leak}	11.90
Uncertainty of calibration gas	U_{calib}	11.90

CO Measurement uncertainty	Result	mg/m ³
Combined uncertainty	29.48	mg/m ³
Expanded uncertainty k = 2	58.97	mg/m ³
Uncertainty corrected to std condns	58.97	mg.m ⁻³ (corrected)
Expanded uncertainty	expressed with a level of confidence of 95%	
Expanded uncertainty	4.21 % ELV	
Expanded uncertainty	58.97 mg.m⁻³ of result	

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

VOC - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_{R0}	0.80
Standard deviation of repeatability at span level	U_{Rs}	0.07
Lack of fit	U_{fit}	3.74
Drift	U_{drift}	19.40
volume or pressure flow dependence	U_{spres}	0.00
atmospheric pressure dependence	U_{apres}	7.48
ambient temperature dependence	U_{temp}	0.00
NH3 (20 mg/m³)	U_{interf}	0.00
CO2 (15%)	-	0.00
H2O (30%)	-	0.00
Error on Logger voltage	-	1.00
Dependence on voltage	U_{volt}	0.03
losses in the line (leak)	U_{leak}	20.09
Uncertainty of calibration gas	U_{calib}	20.09

VOC Measurement uncertainty	Result	mg/m³
Combined uncertainty	35.42	mg/m³
Expanded uncertainty	70.84	mg/m³
Uncertainty corrected to std condns	81.80	mg.m⁻³ (corrected)
Expanded uncertainty expressed with a level of confidence of 95%	8.18 % ELV	
Expanded uncertainty expressed with a level of confidence of 95%	81.80 mg.m⁻³ of result	

Oxygen - Measurement performance related to stationary conditions		
Performance characteristic	Uncertainty	Value of uncertainty quantity
Standard deviation of repeatability at zero	U_{R0}	0.20
Standard deviation of repeatability at span level	U_{Rs}	0.02
Lack of fit	U_{fit}	0.08
Drift	U_{drift}	0.10
volume or pressure flow dependence	U_{spres}	0.00
atmospheric pressure dependence	U_{apres}	0.07
ambient temperature dependence	U_{temp}	0.07
CO2 (15%)	-	0.00
NO(300)	-	0.06
NO2(30)	-	0.00
dependence on voltage	U_{volt}	0.02
losses in the line (leak)	U_{leak}	0.08
Error in Logger voltage	-	0.03
Uncertainty of calibration gas	U_{calib}	0.08

O2 Measurement uncertainty	Result	%vol
Combined uncertainty	0.21	%vol
% of value	3.00	%
Expanded uncertainty expressed with a level of confidence of 95%	6.01 % of value	
Expanded uncertainty expressed with a level of confidence of 95%	0.42 % vol	

2.4 Appendix IV: Moisture Calculations

Test No	T1
Date	19-9-13
pbar (mbar)	988
pbar (mnHg)	741
nozzle diameter (mm)	n/a
Temp of Meter (in)/(out) deg. C	23
$\Delta H_{v,w}$ (mmH₂O)	10.0
DGM Cal Factor (Y)	0.9821

Site	Cory
	Hafod
Stack	Flare
Job Number:	R13156
Site Team:	BK & YS
Data Entered By:	BK

Enter Data into coloured cells only

End Volume Reading	451.43	m³	end time	13:05	hr:min
Start Volume reading	450.84	m³	start time	12:05	hr:min
Volume Sampled	0.583	m³	total time	01:00	hr:min

IMPINGER	1	2	3	4	Analyst
Absorber Solution (Type):	H2O	H2O	KO	SiGel	
Final Weight of Impingers plus absorber (g)	754.0	768.5	579.3	898.1	YS
Initial Weight of Impingers plus absorber (g)	733.3	767.6	579.1	892	YS
Weight Gain (g)	20.7	0.9	0.2	6.1	

Total Weight Gain (1+2+3+4) (g)	27.9
--	-------------

Gas Volume of water at 0 °C (l)	34.74
Gas Meter volume at 0 °C (l)	525.28

Moisture content of Gases (%)	6.2
--------------------------------------	------------

Job Number: R13156

Client Name: Cory Environmental (Central) Ltd

envirodat

Test No	T2
Date	19-9-13
pbar (mbar)	988
pbar (mnHg)	741
nozzle diameter (mm)	n/a
Temp of Meter (in)/(out) deg. C	23
ΔH... (mmH ₂ O)	10.0
DGM Cal Factor (Y)	0.9821

Site	Cory
	Hafod
Stack	Engine 923
Job Number:	R13156
Site Team:	BK & YS
Data Entered By:	BK

Enter Data into coloured cells only

End Volume Reading	452.05	m ³	end time	15:35	hr:min
Start Volume reading	451.43	m ³	start time	14:35	hr:min
Volume Sampled	0.608	m ³	total time	01:00	hr:min

IMPINGER	1	2	3	4	Analyst
Absorber Solution (Type):	H ₂ O	H ₂ O	KO	SiGel	
Final Weight of Impingers plus absorber (g)	807.3	768.9	580.1	909.2	BK
Initial Weight of Impingers plus absorber (g)	754	768.5	579.3	898.1	BK
Weight Gain (g)	53.3	0.4	0.8	11.1	

Total Weight Gain (1+2+3+4) (g)	65.6
---------------------------------	------

Gas Volume of water at 0 °C (l)	81.67
Gas Meter volume at 0 °C (l)	547.39

Moisture content of Gases (%)	13.0
-------------------------------	------