

Schedule 5 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	EPR/NP 3030BJ
Name of operator	EnerSys Ltd
Location of Facility	Stephenson Street Newport
Time and date of the detection	03/05/2022

(a) Notification requirements for any activity that gives rise to an incident or accident which significantly affects or may significantly affect the environment	
To be notified Immediately	
Date and time of the event	03/05/2022
Reference or description of the location of the event	A12 Extraction unit
Description of where any release into the environment took place	A12 Extraction unit outside Cell 1A/ Water runoff from A12 unit
Substances(s) potentially released	Lead
Best estimate of the quantity or rate of release of substances	Water to undergo testing for lead analysis
Measures taken, or intended to be taken, to stop any emission	Measures taken at the time of the incident The fire brigade were called at 14.47 they attended site at 14.56. they carried out an assessment of the extraction unit and ducting and deemed it necessary to use fire fighting equipment to extinguish the fire. Before they started to use the equipment the interceptor was closed off to ensure that any potentially contaminated water was contained.

	The fire was extinguished and the area handed back to Enersys at 16.00 Actions following the event A12 is isolated and will not be operational until equipment is back in full running order and commissioned. Associated operational machinery that feeds into A12 (Chip handling system) has also been isolated. Interceptor water W1 will be tested before any release is carried out. If the lead content is found to be above the ELV the water will not be release and an alternative method of removing will be sought.
Description of the failure or accident.	To be confirmed through root cause analysis

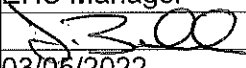
(b) Notification requirements for the breach of a permit condition	
To be notified immediately	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) In the event of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment:	
To be notified immediately	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	Jeff Bull
Post	EHS Manager
Signature	
Date	03/05/2022

* authorised to sign on behalf of the operator

