

STACK EMISSIONS MONITORING REPORT



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Operator & Address:

Babcock & Wilcox Vølund Limited
Land Off Longlands Lane (Heol Cae'r Bont)
Margam
Neath
Port Talbot

Permit Reference:


EPR Permit: EPR/DP3137EG

Release Point:

A1 - Main Stack

Sampling Date(s):

24th August 2022

SOCOTEC Job Number:	LSO 220613
Report Date:	29th September 2022
Version:	1
Report By:	Jose Navarro
MCERTS Number:	MM 19 1542
MCERTS Level:	MCERTS Level 2 - Team Leader
Technical Endorsements:	1, 2 & 3
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Technical Endorsements:	1, 2, 3 & 4
Signature:	



1015



CONTENTS

EXECUTIVE SUMMARY

Stack Emissions Monitoring Objectives

- Plant
- Operator
- Stack Emissions Monitoring Test House

Emissions Summary

Monitoring Times

Process Details

Monitoring Methods

Analytical Methods

- Sampling Methods with Subsequent Analysis
- On-Site Testing

Sampling Location

- Sampling Plane Validation Criteria
- Duct Characteristics
- Sampling Lines & Sample Points
- Sampling Platform
- Sampling Location / Platform Improvement Recommendations

Sampling and Analytical Method Deviations

APPENDICES

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

APPENDIX 3 - Measurement Uncertainty Budget Calculations

EXECUTIVE SUMMARY

MONITORING OBJECTIVES

Babcock & Wilcox Vølund Limited operates a wood fired incineration process at Margam Green Energy Plant which is subject to EPR Permit EPR/DP3137EG, under the Environmental Permitting Regulations 2010.

SOCOTEC LTD were commissioned by David Appleby to carry out stack emissions monitoring to determine the release of prescribed pollutants from the following Plant under normal operating conditions.

The results of these tests shall be used to demonstrate compliance with a set of emission limit values for prescribed pollutants as specified in the Plant's EPR Permit, EPR/DP3137EG.

Plant

A1 - Main Stack

Operator

Babcock & Wilcox Vølund Limited
Land Off Longlands Lane (Heol Cae'r Bont)
Margam
Neath
Port Talbot
SA13 2NU

EPR Permit: EPR/DP3137EG

Stack Emissions Monitoring Test House

SOCOTEC - Cirencester Laboratory
Units C & D
Bankside Trade Park
Cirencester
GL7 1YT
UKAS and MCERTS Accreditation Number: 1015

Opinions and interpretations expressed herein are outside the scope of UKAS accreditation.
The results of this testing relate only to the emission release point(s) listed in the report.
MCERTS accredited results will only be claimed where both the sampling and analytical stages are MCERTS accredited.
This test report shall not be reproduced, except in full, without written approval of SOCOTEC LTD.

EXECUTIVE SUMMARY

EMISSIONS SUMMARY					
Parameter	Units	Result	Calculated Uncertainty +/-	Emission Limit Value (ELV)	Accreditation
Mercury	mg/m ³	0.0023	0.0008	0.05	MCERTS
Mercury Emission Rate	g/hr	0.4884	0.1709	-	
Oxygen	% v/v	6.44	1.05	-	MCERTS
Moisture	%	18.18	0.60	-	MCERTS
Stack Gas Temperature	°C	126	-	-	MCERTS
Stack Gas Velocity	m/s	23.6	0.58	-	
Gas Volumetric Flow Rate (Actual)	m ³ /hr	384350.9	19761.3	-	
Gas Volumetric Flow Rate (STP, Wet)	m ³ /hr	262655.2	13504.3	-	
Gas Volumetric Flow Rate (STP, Dry)	m ³ /hr	214913.7	11049.7	-	
Gas Volumetric Flow Rate at Reference Conditions	m ³ /hr	189457.5	9740.9	-	

ND = None Detected,

Results at or below the limit of detection are highlighted by bold italic text.

The above volumetric flow rate is calculated using data from the preliminary survey. Mass emissions for non isokinetic tests are calculated using these values. For all isokinetic testing the mass emission is calculated using test specific flow data and not the above values.

Reference conditions are 273K, 101.3kPa, dry gas 6% Oxygen.

EXECUTIVE SUMMARY

MONITORING TIMES			
Parameter	Sampling Date(s)	Sampling Times	Sampling Duration
Mercury Run 1	24 August 2022	12:24 - 13:28	60 minutes
Mercury Run 2	24 August 2022	13:35 - 14:39	60 minutes
Mercury Run 3	24 August 2022	14:46 - 15:50	60 minutes
Preliminary Stack Traverse	24 August 2022	09:15	-

EXECUTIVE SUMMARY

PROCESS DETAILS

Parameter	Process Details
Description of process	Wood Fired Incineration
Continuous or batch	Continuous
Product Details	Power
Part of batch to be monitored (if applicable)	N/A
Normal load, throughput or continuous rating	Normal-100% on 24th August / 95% on 25th August
Fuel used during monitoring	Wood grade 2-4 and Fuel oil
Abatement	PAC, Lime SNCR injection, NH3
Plume Appearance	Steam plume visible

EXECUTIVE SUMMARY

Monitoring Methods

The selection of standard reference / alternative methods employed by SOCOTEC is determined, wherever possible by the hierarchy of method selection outlined in Environment Agency technical Guidance 'Monitoring stack emissions: techniques and standards for periodic monitoring'.

MONITORING METHODS							
Species	Method Standard Reference Method / Alternative Method	SOCOTEC Technical Procedure	UKAS Lab Number	Method Accreditation	Limit of Detection (LOD)	Calculated MU +/- % Result	Calculated MU +/- % ELV
Mercury	SRM - BS EN 13211	AE 107	1015	MCERTS	0.0004 mg/m ³	35%	1.6%
Oxygen	SRM - BS EN 14789:2017	AE 102	1015	MCERTS	0.01%	16.3%	N/A - No ELV
Moisture	SRM - BS EN 14790	AE 105	1015	MCERTS	0.05%	3.3%	N/A - No ELV
Velocity	SRM - EN ISO 16911-1	AE 154	1015	MCERTS	5 Pa	2.4%	N/A - No ELV
Volumetric Flow Rate	SRM - EN ISO 16911-1	AE 154	1015	MCERTS	-	5.1%	N/A - No ELV

EXECUTIVE SUMMARY

Analytical Methods

The following tables list the analytical methods employed together with the custody details. Unless otherwise stated the samples are archived at the analysis lab location.

SAMPLING METHODS WITH SUBSEQUENT ANALYSIS							
Species	Analytical Technique	Analytical Procedure	UKAS Lab Number	Analysis Accreditation	Analysis Lab	Analysis Report No. Date of Analysis	Archive Period
Mercury	Inductively coupled plasma - mass spectrometry / Cold vapour - atomic fluorescence	ASC/SOP/112	1252	MCERTS	SOCOTEC (Bretby)	INPUT INPUT	8 Weeks

ON-SITE TESTING							
Species	Analytical Technique	Analytical Procedure	UKAS Lab Number	Accreditation	Laboratory	Data Archive Location	Archive Period
Oxygen	Paramagnetic	AE 102	1015	MCERTS	SOCOTEC Cirencester	SOCOTEC Cirencester	5 years
Moisture	Gravimetric	AE 105	1015	MCERTS	SOCOTEC Cirencester	-	-

EXECUTIVE SUMMARY

SAMPLING LOCATION					
Sampling Plane Validation Criteria	Value	Units	Requirement	Compliant	Method
Lowest Differential Pressure	284	Pa	≥ 5 Pa	Yes	BS EN 15259
Lowest Gas Velocity	22.4	m/s	-	-	-
Highest Gas Velocity	24.6	m/s	-	-	-
Ratio of Gas Velocities	1.1	: 1	$< 3 : 1$	Yes	BS EN 15259
Mean Velocity	23.6	m/s	-	-	-
Maximum angle of flow with regard to duct axis	< 15	$^{\circ}$	$< 15^{\circ}$	Yes	BS EN 15259
No local negative flow	Yes	-	-	Yes	BS EN 15259

DUCT CHARACTERISTICS		
	Value	Units
Shape	Circular	-
Depth	2.40	m
Width	-	m
Area	4.52	m ²
Port Depth	90	mm

SAMPLING LINES & POINTS		
	Isokinetic	Non-Iso & Gases
Sample port size	4 " BSP	2 " Port
Number of lines used	2	1
Number of points / line	10	1
Duct orientation	Vertical	Vertical
Filtration	Out-stack	Out-stack

SAMPLING PLATFORM	
General Platform Information	
Permanent / Temporary Platform / Ground level / Floor Level / Roof	Permanent
Inside / Outside	Outside

M1 Platform requirements	
Is there a sufficient working area so work can be performed in a compliant manner	Yes
Platform has 2 levels of handrails (approximately 0.5 m & 1.0 m high)	Yes
Platform has vertical base boards (approximately 0.25 m high)	Yes
Platform has removable chains / self closing gates at the top of ladders	Yes
Handrail / obstructions do not hamper insertion of sampling equipment	Yes
Depth of Platform = $>$ Stack depth / diameter + wall and port thickness + 1.5m	Yes

Sampling Platform Improvement Recommendations (if applicable)

The sampling location meets all the requirements as specified in EA Guidance Note M1.

EXECUTIVE SUMMARY

Sampling & Analytical Method Deviations

In this instance there were no deviations from the sampling and analytical methods employed.

APPENDICES

CONTENTS

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

APPENDIX 3 - Measurement Uncertainty Budget Calculations

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

MONITORING SCHEDULE					
Species	Method Standard Reference Method / Alternative Method	SOCOTEC Technical Procedure	UKAS Lab Number	MCERTS Accredited Method	Number of Samples
Mercury	SRM - BS EN 13211	AE 107	1015	MCERTS	3
Moisture	SRM - BS EN 14790	AE 105	1015	MCERTS	1
Velocity	SRM - EN ISO 16911-1	AE 154	1015	MCERTS	1

APPENDIX 1 - Monitoring Schedule, Calibration Checklist & Monitoring Team

CALIBRATEABLE EQUIPMENT CHECKLIST					
Extractive Sampling		Instrumental Analyser/s		Miscellaneous	
Equipment	Equipment I.D.	Equipment	Equipment I.D.	Equipment	Equipment I.D.
Control Box DGM	P2947/P3145	Horiba PG - 350 Analyser	P2659	Laboratory Balance	P3225
Box Thermocouples	P2947/P3145	FT-IR	-	Tape Measure	P3136
Meter In Thermocouple	P2947/P3145	FT-IR Oven Box	-	Stopwatch	P1343
Meter Out Thermocouple	P2947/P3145	Bernath 3006 FID	-	Protractor	-
Control Box Timer	P2947/P3145	Signal 3030 FID	-	Barometer	P341
Oven Box	P1375/P1397	Servomex	-	Digital Micromanometer	P1940
Probe		JCT Heated Head Filter	-	Digital Temperature Meter	P2675
Probe Thermocouple	P2971/P2114	Thermo FID	-	Stack Thermocouple	P2322
Probe		Stackmaster	P9808	Mass Flow Controller	P2816
Probe Thermocouple		FTIR Heater Box for Heated Line	P2418	MFC Display module	-
S-Pitot	P1587/P2261	Anemometer	-	1m Heated Line (1)	-
L-Pitot		Ecophysics NOx Analyser	-	1m Heated Line (2)	-
Site Balance	P2769	Chiller (JCT/MAK 10)	P3263	1m Heated Line (3)	-
Last Impinger Arm	-	Heated Line Controller (1)	P1897	5m Heated Line (1)	-
Dioxins Cond. Thermocouple	-	Heated Line Controller (2)	-	10m Heated Line (1)	-
Callipers	-	Site temperature Logger	P2215	10m Heated Line (2)	-
Small DGM	-			15m Heated Line (1)	-
Heater Controller	-			20m Heated Line (1)	P2546
Inclinometer (Swirl Device)	P2594			20m Heated Line (2)	-

NOTE: If the equipment I.D is represented by a dash (-), then this piece of equipment has not been used for this test.

CALIBRATION GASES					
Gas (traceable to ISO 17025)	Cylinder I.D Number	Supplier	ppm	%	Analytical Tolerance +/- %
Oxygen	CG 58	BOC	-	9.9	2.0

STACK EMISSIONS MONITORING TEAM

MONITORING TEAM								
Personnel	MCERTS Number	MCERTS		TE / H&S Qualifications and Expiry Date				
		Level	Expiry	TE1	TE2	TE3	TE4	H&S
Jose Navarro	MM 19 1542	MCERTS Level 2	Jul-24	Oct-25	Dec-25	Dec-25	Nov-25	Jul-24
Alistair Holmes	MM 02 086	MCERTS Level 1	Sep-27	-	-	-	-	Sep-27

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

MERCURY SUMMARY - PARTICULATE & VAPOUR PHASES COMBINED

MERCURY COMBINED					
Test	Sampling Times	Concentration mg/m ³	LOD mg/m ³	ELV mg/m ³	Emission Rate g/hr
Run 1	12:24 - 13:28 24 August 2022	0.0021	0.0004	0.05	0.43
Run 2	13:35 - 14:39 24 August 2022	0.0022	0.0004	0.05	0.45
Run 3	14:46 - 15:50 24 August 2022	0.0027	0.0004	0.05	0.58
Field Blank	-	0.0004	-	-	-

Mercury	PARTICULATE PHASE			VAPOUR PHASE		
	Stack LOD mean mg/m ³	Lab Result ug	Concentration mg/m ³	Stack LOD mean mg/m ³	Lab Result ug	Concentration mg/m ³
Run 1	0.00037	0.50	0.0004	0.00002	2.35	0.0017
Volume Sampled m ³		1.3696			1.3696	
Run 2	0.00034	0.50	0.0003	0.00002	2.69	0.0018
Volume Sampled m ³		1.4825			1.4825	
Run 3	0.00038	0.50	0.0004	0.00002	3.13	0.0024
Volume Sampled m ³		1.3218			1.3218	
Field Blank	-	0.50	0.0004	-	0.00	0.0000
Volume Sampled m ³		1.3913			1.3913	

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS RUN 1				Mercury	
Absolute pressure of stack gas, P_s				Molecular weight of dry gas, M_d	
Barometric pressure, P _b	kPa	101.00		CO ₂	% 9.85
Stack static pressure, P _{static}	Pa	100.00		O ₂	% 6.44
P _s = P _b + (P _{static})	kPa	101.10		Total	% 16.29
				N ₂ (100 -Total)	% 83.71
				M _d = 0.44(%CO ₂)+0.32(%O ₂)+0.28(%N ₂)	29.83
Vol. of water vapour collected, V_{wstd}				Molecular weight of wet gas, M_s	
Moisture trap weight increase, V _{lc}	g	H ₂ O by Non Iso		M _s = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol 27.68
V _{wstd} = (0.001246)(V _{lc})	m ³	-		Velocity of stack gas, V_s	
Volume of gas metered dry, V_{mstd}				Velocity pressure coefficient, C _p	0.84
Volume of gas sample through gas meter, V _m	m ³	1.37		Mean of velocity heads, DP _{avg}	Pa 330.59
Gas meter correction factor, Y _d		1.12		Mean stack gas temperature, T _s	K 400.00
Mean dry gas meter temperature, T _m		297.93		Gas density (wet, ambient), ρ	
Mean pressure drop across orifice, DH	mmH ₂ O	52.55		p = (M _s *P _s)/(8.314*T _s)	kg/m ³ 0.842
V _{mstd} = (0.3592)(V _m)(P _b +(DH/13.6))(Y _d) / (T _m + 273)	m ³	1.41		Stack Velocity, V _s	$V_s = C_p \sqrt{\frac{\Delta DP_{avg}}{\rho}}$ m/s 23.54
Volume of gas metered wet, V_{mstw}				Actual flow of stack gas, Q_a	
V _{mstw} = V _{mstd} + V _{wstd}	m ³	1.7249		Area of stack, A _s	m ² 4.52
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O2}				Q _a = (60)(A _s)(V _s)	m ³ /min 6391.6
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)	No			Total flow of stack gas, Q	
% oxygen measured in gas stream, act%O ₂	6.44			Conversion factor (K/mm.Hg)	
% oxygen reference condition	6			Q _{std} = (Q _a)P _s (0.3592)(1-B _{wo}) / (T _s)	Dry 3561.1
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂	0.97			Q _{stdO2} = (Q _a)P _s (0.3592)(1-B _{wo})(O ₂ REF) / (T _s)	@O2ref 3456
Factor 21.0 - ref%O ₂				Q _{stw} = (Q _a)P _s (0.3592) / (T _s)	Wet 4352
V _{mstd@X%oxygen} = (V _{mstd}) (O ₂ Ref)	m ³	1.37		Percent isokinetic, %I	
Moisture content, B_{wo}				Nozzle diameter, D _n	mm 6.2
B _{wo} = V _{wstd} / (V _{mstd} + V _{wstd})	%	0.1818		Nozzle area, A _n	mm ² 29.7
	%	18.18		Total sampling time, q	min 60.0
Moisture by FTIR				%I = (4.6398E6)(T _s)(V _{mstd}) / (P _s)(V _s)(A _n)(q)(1-B _{wo})	% 100.6
	%	-		Acceptable isokinetic range 95% to 115%	Yes

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS RUN 2				Mercury	
Absolute pressure of stack gas, P_s				Molecular weight of dry gas, M_d	
Barometric pressure, P _b	kPa	101.50		CO ₂	% 9.85
Stack static pressure, P _{static}	Pa	-200.00		O ₂	% 6.44
P _s = P _b + (P _{static})	kPa	101.30		Total	% 16.29
				N ₂ (100 -Total)	% 83.71
				M _d = 0.44(%CO ₂)+0.32(%O ₂)+0.28(%N ₂)	29.83
Vol. of water vapour collected, V_{wstd}				Molecular weight of wet gas, M_s	
Moisture trap weight increase, V _{lc}	g	H ₂ O by Non Iso		M _s = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol 27.68
V _{wstd} = (0.001246)(V _{lc})	m ³	-		Velocity of stack gas, V_s	
Volume of gas metered dry, V_{mstd}				Velocity pressure coefficient, C _p	0.84
Volume of gas sample through gas meter, V _m	m ³	1.48		Mean of velocity heads, DP _{avg}	Pa 339.08
Gas meter correction factor, Y _d		1.12		Mean stack gas temperature, T _s	K 399.00
Mean dry gas meter temperature, T _m	K	297.93		Gas density (wet, ambient), ρ	
Mean pressure drop across orifice, DH	mmH ₂ O	57.21		p = (M _s *P _s)/(8.314*T _s)	kg/m ³ 0.845
V _{mstd} = (0.3592)(V _m)(P _b +(DH/13.6))(Y _d) / (T _m + 273)	m ³	1.53		Stack Velocity, V _s = C _p √(ΔDP _{avg} /ρ)	m/s 23.79
Volume of gas metered wet, V_{mstw}				Actual flow of stack gas, Q_a	
V _{mstw} = V _{mstd} + V _{wstd}	m ³	1.8671		Area of stack, A _s	m ² 4.52
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O2}				Q _a = (60)(A _s)(V _s)	m ³ /min 6458.7
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)	No			Total flow of stack gas, Q	
% oxygen measured in gas stream, act%O ₂	6.44			Conversion factor (K/mm.Hg)	
% oxygen reference condition	6			Q _{std} = (Q _a)P _s (0.3592)(1-B _{wo}) / (T _s)	Dry 3614.6
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂	0.97			Q _{stdO2} = (Q _a)P _s (0.3592)(1-B _{wo})(O ₂ REF) / (T _s)	@O2ref 3508
Factor 21.0 - ref%O ₂				Q _{stw} = (Q _a)P _s (0.3592) / (T _s)	Wet 4418
V _{mstd@X%oxygen} = (V _{mstd}) (O ₂ Ref)	m ³	1.48		Percent isokinetic, %I	
Moisture content, B_{wo}				Nozzle diameter, D _n	mm 6.2
B _{wo} = V _{wstd} / (V _{mstd} + V _{wstd})	%	0.1818		Nozzle area, A _n	mm ² 29.7
		18.18		Total sampling time, q	min 60.0
Moisture by FTIR				%I = (4.6398E6)(T _s)(V _{mstd}) / (P _s)(V _s)(A _n)(q)(1-B _{wo})	% 107.3
				Acceptable isokinetic range 95% to 115%	
				Yes	

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

ISOKINETIC SAMPLING EQUATIONS RUN 3				Mercury	
Absolute pressure of stack gas, P_s				Molecular weight of dry gas, M_d	
Barometric pressure, P _b	kPa	101.50		CO ₂	% 9.85
Stack static pressure, P _{static}	Pa	-200.00		O ₂	% 6.44
P _s = P _b + (P _{static})	kPa	101.30		Total	% 16.29
				N ₂ (100 -Total)	% 83.71
				M _d = 0.44(%CO ₂)+0.32(%O ₂)+0.28(%N ₂)	29.83
Vol. of water vapour collected, V_{wstd}				Molecular weight of wet gas, M_s	
Moisture trap weight increase, V _{lc}	g	H ₂ O by Non Iso		M _s = M _d (1 - B _{wo}) + 18(B _{wo})	g/gmol 27.68
V _{wstd} = (0.001246)(V _{lc})	m ³	-		Velocity of stack gas, V_s	
Volume of gas metered dry, V_{mstd}				Velocity pressure coefficient, C _p	0.84
Volume of gas sample through gas meter, V _m	m ³	1.32		Mean of velocity heads, DP _{avg}	Pa 342.35
Gas meter correction factor, Y _d		1.12		Mean stack gas temperature, T _s	K 399.00
Mean dry gas meter temperature, T _m	K	297.93		Gas density (wet, ambient), ρ	
Mean pressure drop across orifice, DH	mmH ₂ O	57.77		p = (M _s *P _s)/(8.314*T _s)	kg/m ³ 0.845
V _{mstd} = (0.3592)(V _m)(P _b +(DH/13.6))(Y _d) / (T _m + 273)	m ³	1.36		Stack Velocity, V _s = C _p √(ΔDP _{avg} /ρ)	m/s 23.91
Volume of gas metered wet, V_{mstw}				Actual flow of stack gas, Q_a	
V _{mstw} = V _{mstd} + V _{wstd}	m ³	1.6646		Area of stack, A _s	m ² 4.52
Vol. of gas metered at O₂ Ref. Cond., V_{mstd@X%O2}				Q _a = (60)(A _s)(V _s)	m ³ /min 6489.8
Is the process burning hazardous waste? (If yes, no favourable oxygen correction)	No			Total flow of stack gas, Q	
% oxygen measured in gas stream, act%O ₂	6.44			Conversion factor (K/mm.Hg)	
% oxygen reference condition	6			Q _{std} = (Q _a)P _s (0.3592)(1-B _{wo}) / (T _s)	Dry 3632.0
O ₂ Reference O ₂ Ref = 21.0 - act%O ₂	0.97			Q _{stdO2} = (Q _a)P _s (0.3592)(1-B _{wo})(O ₂ REF) / (T _s)	@O2ref 3525
Factor 21.0 - ref%O ₂				Q _{stw} = (Q _a)P _s (0.3592) / (T _s)	Wet 4439
V _{mstd@X%oxygen} = (V _{mstd}) (O ₂ Ref)	m ³	1.32		Percent isokinetic, %I	
Moisture content, B_{wo}				Nozzle diameter, D _n	mm 6.2
B _{wo} = V _{wstd} / (V _{mstd} + V _{wstd})	%	0.1818		Nozzle area, A _n	mm ² 29.7
		18.18		Total sampling time, q	min 60.0
Moisture by FTIR				%I = (4.6398E6)(T _s)(V _{mstd}) / (P _s)(V _s)(A _n)(q)(1-B _{wo})	% 95.2
				Acceptable isokinetic range 95% to 115%	
				Yes	

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

MERCURY QA CHECKLIST

Leak Test Results	Mean Sampling Rate litre/min	Pre-sampling Leak Rate litre/min	Post-sampling Leak Rate litre/min	Maximum Vacuum mm Hg	Acceptable Leak Rate litre/min	Leak Tests Acceptable litre/min
Run 1	25.6	0.15	0.17	-381	0.51	Yes
Run 2	27.6	0.18	0.20	-381	0.55	Yes
Run 3	24.6	0.18	0.19	-381	0.49	Yes

Isokinetic Criterion Compliance	Isokinetic Variation %	Acceptable Isokineticity
Run 1	100.6	Yes
Run 2	107.3	Yes
Run 3	95.2	Yes

Filtration / Temp	Filter Material	Filter Size mm	Maximum Filtration Temperature °C	Temperature during storage / transit <25°C
Run 1	Quartz Fibre	90	162	Yes
Run 2	Quartz Fibre	90	162	Yes
Run 3	Quartz Fibre	90	162	Yes

Mercury	Type of Absorbers - Mercury	Absorption Solutions - Mercury
Run 1	Glass	4% Potassium Dichromate, 20% Nitric Acid
Run 2	Glass	4% Potassium Dichromate, 20% Nitric Acid
Run 3	Glass	4% Potassium Dichromate, 20% Nitric Acid

Parameter		Total ug	Final Absorber ug	Absorption Efficiency	Required	Pass / Fail
Mercury	Run 1	2.85	ND	100	95	N/A <30% ELV
	Run 2	3.19	ND	100	95	N/A <30% ELV
	Run 3	3.63	ND	100	95	N/A <30% ELV

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

DAILY OXYGEN SUMMARY

Sampling Times	Concentration %	LOD %
09:40 - 16:00 24 August 2022	6.44	0.01

PRE SAMPLING CALIBRATION DATA								
Date	Time of Analyser Checks	Range (%)	Zero Reading at analyser	Span Reading at analyser	Zero Check at analyser	Zero Check down line	Span Check down line	Leak Rate %
24 August 2022	08:35 - 08:45	25	0.00	9.92	0.00	0.01	9.89	-0.30

POST SAMPLING CALIBRATION DATA					
Date	Time of Analyser Checks	Zero Check down line	Span Check down line	Zero Drift (%)	Span Drift (%)
24 August 2022	15:05 - 15:10	0.01	10.02	0.10	0.91

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

MOISTURE CALCULATIONS

Moisture Determination - Non Isokinetic							
Test Number	Sampling Time and Date	Start Weight	End Weight	Total gain	Concentration	LOD	Uncertainty
		kg	kg	kg	%	%	%
Run 1	09:40 - 15:45 24th August 2022	3.0134	3.0587	0.0453	18.2	0.05	3.3

Moisture Quality Assurance							
Test Number	Sampling Duration	Total Volume Sampled	Sampling Rate	Start Leak Rate	End Leak Rate	Acceptable Leak Rate	Leak Tests Acceptable?
	mins	l	l/min	l/min	l/min	l/min	
Run 1	360	254	0.7	0.01	0.01	0.01	Yes

PRELIMINARY STACK SURVEY

Stack Characteristics		
Stack Diameter / Depth, D	2.40	m
Stack Width, W	-	m
Stack Area, A	4.52	m ²
Average stack gas temperature	126	°C
Stack static pressure	0.1	kPa
Barometric Pressure	101	kPa

Stack Gas Composition & Molecular Weights								
Component	Molar Mass M	Density kg/m ³ p	Conc Dry % Vol	Dry Volume Fraction r	Dry Conc kg/m ³ pi	Conc Wet % Vol	Wet Volume Fraction r	Wet Conc kg/m ³ pi
CO ₂	44	1.963059	9.850000	0.098500	0.193361	8.059615	0.080596	0.158215
O ₂	32	1.427679	6.443536	0.064435	0.091993	5.272327	0.052723	0.075272
N ₂	28	1.249219	83.706464	0.837065	1.045677	68.491562	0.684916	0.855610
H ₂ O	18	0.803070	-	-	-	18.176496	0.181765	0.145970

Where: $p = M / 22.41$ $pi = r \times p$

Calculation of Stack Gas Densities		
Determinand	Result	Units
Dry Density (STP), P_{STD}	1.3310	kg/m ³
Wet Density (STP), P_{STW}	1.2351	kg/m ³
Dry Density (Actual), P_{Actual}	0.9096	kg/m ³
Average Wet Density (Actual), $P_{ActualW}$	0.844	kg/m ³

Where:

P_{STD} = sum of component concentrations, kg/m³ (not including water vapour)

$P_{STW} = (P_{STD} + pi \text{ of H}_2\text{O}) / (1 + (pi \text{ of H}_2\text{O} / 0.8036))$

$P_{Actual} = P_{STD} \times (Ts / Ps) \times (Pa / Ta)$

$P_{ActualW} = P_{STW} \times (Ts / Ps) \times (Pa / Ta)$

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

PRELIMINARY STACK SURVEY

TRAVERSE 1

Date of Survey	24 August 2022
Time of Survey	09:15
Velocity Measurement Device:	S-Type Pitot

Sampling Line A								
Traverse Point	Distance into duct (m)	DP pt Pa (average of 3 readings)	DP pt mmH ₂ O (average of 3 readings)	Temp °C	Velocity m/s	Volumetric Flow Rate (actual) m ³ /s	O ₂ % Vol	Angle of Swirl °
1	0.06	303.8	31.0	124	22.5	102.0	-	<15
2	0.20	323.4	33.0	124	23.2	105.2	-	<15
3	0.35	320.1	32.7	126	23.1	104.7	-	<15
4	0.54	343.0	35.0	126	23.9	108.3	-	<15
5	0.82	343.0	35.0	126	23.9	108.3	-	<15
6	1.58	343.0	35.0	126	23.9	108.3	-	<15
7	1.86	349.5	35.7	127	24.2	109.4	-	<15
8	2.05	352.8	36.0	126	24.3	109.9	-	<15
9	2.20	323.4	33.0	126	23.2	105.2	-	<15
10	2.34	300.5	30.7	126	22.4	101.4	-	<15
Mean	-	330.3	33.7	126	23.5	106.3	-	-

Sampling Line B								
Traverse Point	Distance into duct (m)	DP pt Pa (average of 3 readings)	DP pt mmH ₂ O (average of 3 readings)	Temp °C	Velocity m/s	Volumetric Flow Rate (actual) m ³ /s	O ₂ % Vol	Angle of Swirl °
1	0.06	316.9	32.3	123	23.0	104.1	-	<15
2	0.20	343.0	35.0	124	23.9	108.3	-	<15
3	0.35	339.7	34.7	126	23.8	107.8	-	<15
4	0.54	343.0	35.0	126	23.9	108.3	-	<15
5	0.82	349.5	35.7	126	24.2	109.4	-	<15
6	1.58	329.9	33.7	126	23.5	106.2	-	<15
7	1.86	349.5	35.7	127	24.2	109.4	-	<15
8	2.05	362.6	37.0	128	24.6	111.4	-	<15
9	2.20	320.1	32.7	126	23.1	104.7	-	<15
10	2.34	310.3	31.7	125	22.8	103.0	-	<15
Mean	-	336.5	34.3	126	23.7	107.3	-	-

PRELIMINARY STACK SURVEY QUALITY ASSURANCE CHECKLIST

PITOT LEAK CHECK								
Run	Pre Traverse Leak Rate				Post Traverse Leak Rate			
	Start Value mmH ₂ O	End Value mmH ₂ O	Difference %	Outcome	Start Value mmH ₂ O	End Value mmH ₂ O	Difference %	Outcome
Run 1	112	114	-1.8	Pass	113	113	0.0	Pass

To complete a compliant pitot leak check a pressure of over 80 mmH₂O (or 800 Pa) is applied and the pressure drop monitored over 5 mins. A drop of less than 5% must be observed.

S-Type Pitot Stagnation Check				
Run	Stagnation (Pa)	Reference (Pa)	Difference (Pa)	Outcome (Permitted +/- 10 Pa)
Run 1	100	100	0.0	Pass

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

PRELIMINARY STACK SURVEY (CONTINUED)

Sampling Plane Validation Criteria				
EA Technical Guidance Note (Monitoring) M1	Result	Units	Requirement	Compliant
Lowest Average Differential Pressure	301	Pa	>= 5 Pa	Yes
Lowest Gas Velocity	22.4	m/s	-	-
Highest Gas Velocity	24.6	m/s	-	-
Ratio of Gas Velocities	1.1	-	< 3 : 1	Yes
Maximum angle of flow with regard to duct axis	<15	°	< 15°	Yes
No local negative flow	Yes	-	-	Yes

Calculation of Stack Gas Velocity, V		
Velocity at Traverse Point, $V = K_{pt} \times (1-e) \times \sqrt{2 \times DP_{pt} / P_{ActualW}}$		
Where: K_{pt} = Pitot tube calibration coefficient (1-e) = Compressibility correction factor, assumed at a constant 0.998		
Average Stack Gas Velocity, V_a	23.6	m/s

Calculation of Stack Gas Volumetric Flowrate, Q			
Duct gas flow conditions	Actual	Reference	Units
Temperature	126	0	°C
Total Pressure	101.1	101.3	kPa
Oxygen	7.8	6	%
Moisture	18.18	0.00	%
Pitot tube calibration coefficient, K_{pt}	0.84		

Gas Volumetric Flowrate	Result	Units
Average Stack Gas Velocity (V_a)	23.60	m/s
Stack Area (A)	4.52	m ²
Gas Volumetric Flowrate (Actual), Q_{Actual}	384350.95	m ³ /hr
Gas Volumetric Flowrate (STP, Wet), Q_{STP}	262655.24	m ³ /hr
Gas Volumetric Flowrate (STP, Dry), $Q_{STP,Dry}$	214913.72	m ³ /hr
Gas Volumetric Flowrate (REF), Q_{Ref}	189457.47	m ³ /hr

Where:

$$Q_{Actual} = V_a \times A \times 3600$$

$$Q_{STP} = Q (Actual) \times (T_s / T_a) \times (P_a / P_s) \times 3600$$

$$Q_{STP,Dry} = Q (STP) / (100 - (100 / Ma)) \times 3600$$

$$Q_{Ref} = Q (STP) \times ((100 - Ma) / (100 - Ms)) \times ((21 - O_{2a}) / (21 - O_{2s}))$$

Nomenclature:

T_s = Absolute Temperature, Standard Conditions, 273 K

P_s = Absolute Pressure, Standard Conditions, 101.3 kPa

T_a = Absolute Temperature, Actual Conditions, K

P_a = Absolute Pressure, Actual Conditions, kPa

Ma = Water vapour, Actual Conditions, % Vol

Ms = Water vapour, Reference Conditions, % Vol

O_{2a} = Oxygen, Actual Conditions, % Vol

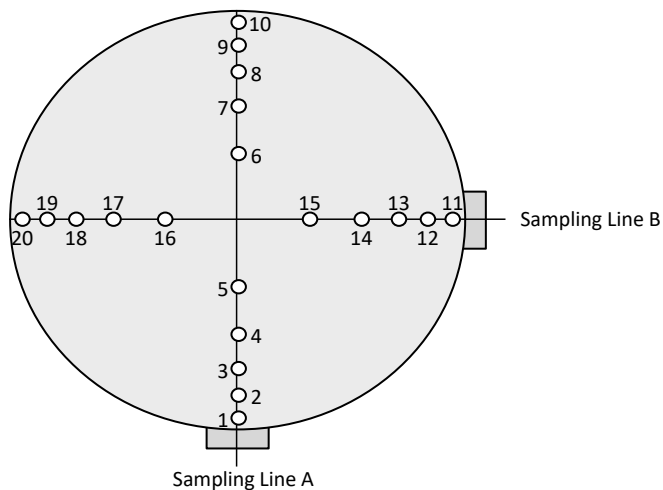
O_{2s} = Oxygen, Reference Conditions, % Vol

APPENDIX 2 - Summaries, Calculations, Raw Data and Charts

STACK DIAGRAM

	Value	Units
Stack Depth	2.40	m
Stack Width	-	m
Area	4.52	m ²

Non-Isokinetic/Gases Sampling			
Sampling Point	Distance (% of Depth)	Distance into Stack	Units
A	50	1.20	m



Isokinetic Sampling			
Sampling Point	Distance (% of Depth)	Distance into Stack (m)	Swirl °
1	2.6	0.06	< 15
2	8.2	0.20	< 15
3	14.6	0.35	< 15
4	22.6	0.54	< 15
5	34.2	0.82	< 15
6	65.8	1.58	< 15
7	77.4	1.86	< 15
8	85.4	2.05	< 15
9	91.8	2.20	< 15
10	97.4	2.34	< 15
11	2.6	0.06	< 15
12	8.2	0.20	< 15
13	14.6	0.35	< 15
14	22.6	0.54	< 15
15	34.2	0.82	< 15
16	65.8	1.58	< 15
17	77.4	1.86	< 15
18	85.4	2.05	< 15
19	91.8	2.20	< 15
20	97.4	2.34	< 15

SAMPLING LOCATION



APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - MERCURY

Run	Sampled Volume m ³	Sampled Gas Temp K	Sampled Gas Pressure kPa	Sampled Gas Humidity % by volume	Oxygen Content % by volume	Concentration in impinger mg	Leak %
MU required	<=2%	<2.5 k	<=1%	<=1%	<=5%	<5%	<=2%
Run 1	0.003	2.0	0.50	1.0	0.10	0.00012	-
as a %	0.20	0.7	0.50	1.0	1.55	3.00	1.23
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Run 2	0.0	2.0	0.50	1.0	0.10	0.00012	-
as a %	0.20	0.7	0.49	1.0	1.55	3.00	1.23
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Run 3	0.0	2.0	0.50	1.0	0.10	0.00016	-
as a %	0.20	0.7	0.49	1.0	1.55	3.00	1.23
compliant?	Yes	Yes	Yes	Yes	Yes	Yes	Yes

Run	Volume (STP) m ³	O2 Correction -	Mass of Mercury mg	Leak mg/m ³	Lab Uncertainty mg	Combined
Run 1	1.2516	1.0305	2.8509	0.000015	-	-
MU as mg/m ³	0.00003	0.00001	0.0004	0.000015	0.00010	0.0004
MU as %	1.3205	0.6870	18.6134	0.7109	5.00000	-
Run 2	1.354	1.030	3.192	0.000015	-	-
MU as mg/m ³	0.00003	0.00001	0.00036	0.000015	0.00011	0.0004
MU as %	1.319	0.687	16.682	0.711	5.00000	-
Run 3	1.207	1.030	3.627	0.000	-	-
MU as mg/m ³	0.00004	0.00002	0.00040	0.000020	0.00014	0.0004
MU as %	1.319	0.687	14.683	0.711	5.00000	-

R1 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.00081	mg/m³	38.69	% Result	1.61	% ELV
R2 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.00075	mg/m³	34.99	% Result	1.51	% ELV
R3 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.00086	mg/m³	31.20	% Result	1.71	% ELV

(k is a coverage factor which gives a 95% confidence in the quoted figures)

Reference – SOCOTEC Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - MOISTURE

Run	Sampled Volume m ³	Sampled Gas Temp K	Sampled Gas Pressure kPa	Sampled Gas Humidity % by volume	Oxygen Content % by volume	Leak %
MU required	≤ 2%	≤ 2%	≤ 1%	≤ 1%	≤ 10%	≤ 2%
Run 1	0.000	2.0	0.50	1.0	0.1	-
as a %	0.01	0.50	0.49	1.0	1.55	1.42
compliant?	Yes	Yes	Yes	Yes	Yes	Yes

Run	Volume (STP) m ³	Mass Gained mg	O ₂ Correction -	Leak mg/m ³	Uncollected Mass mg	Combined uncertainty
Run 1	0.2	45300	1.0	1458.4	58	-
MU as % v/v	0.27	0.05	0.02	0.18	0.03	0.34
MU as %	1.2	0.2	0.69	0.8	0.1	-

R1 - Uncertainty expressed at a 95% confidence level (where k = 2)	0.67	% v/v	3.29	%
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Reference – SOCOTEC Technical Procedure AE150 Estimation of Uncertainty of Measurement

APPENDIX 3 - Measurement Uncertainty Budget Calculations

MEASUREMENT UNCERTAINTY BUDGET - OXYGEN

Day 1 - 24 August 2022

Reference	6	%vol
Measured concentration	6.44	%vol
Calibration gas	9.9	%vol
Analyser Full Scale	25	%vol

	Value	Units	specification	MU Met?
Response time	32	seconds	180	Yes
Logger sampling interval	60	seconds	-	-
Measurement period	380	minutes	-	-
Number of readings in measurement	380	-	-	-
Repeatability at zero	0.25	% full scale	<1 % range	Yes
Repeatability at span level	0.15	% full scale	<2 % range	Yes
Deviation from linearity	0.1	% of value	<2 % range	Yes
Zero drift	0.10	% full scale	<2% range / 24hr	Yes
Span drift	0.91	% full scale	<2% range/24hr	Yes
volume or pressure flow dependence	-0.0425	% of full scale/3 kPa	<2 % / 3 kPa	Yes
atmospheric pressure dependence	0.0475	% of full scale/2 kPa	<3% / 2 kPa	Yes
ambient temperature dependence	0.0025	% full scale/10K	<3% range / 10 K	Yes
Combined interference	0.00	% range	<4% of Range	Yes
dependence on voltage	0.01	% full scale/10V	< 0.1%vol / 10 volt	Yes
losses in the line (leak)	-0.30	% of value	< 2% of value	Yes
Uncertainty of calibration gas	1.00	% of value	< 2% of value	Yes

losses in the line (leak)	Uncertainty	< 2% of value
repeatability	$U_r = S_r$	0.0083
lack of fit	U_{lof}	0.0577
short term zero drift	$U_{d,z}$	0.0577
short term span drift	$U_{d,s}$	0.5249
influence of Ambient Temp at Zero	$U_{t,z}$	0.0000
influence of Ambient Temp at Span	$U_{t,s}$	0.0001
influence of sample gas pressure	U_p	0.0000
influence of sample gas flow	U_{fit}	-0.0294
influence of supply voltage	U_v	0.0003
Combined Interference	U_i	0.0000
Uncertainty of Cal gas	U_{adj}	0.0495

Measurement uncertainty (Concentration Measured)	6.44	%
Combined Interference	0.53	%
Uncertainty of Cal gas	1.05	%

Expanded uncertainty expressed with a level of confidence of 95%	1.05	%
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Expanded uncertainty as percentage of the result	16.25	% vol
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Reference – SOCOTEC Technical Procedure AE150 Estimation of Uncertainty of Measurement

MEASUREMENT UNCERTAINTY BUDGET - VELOCITY & VOLUMETRIC FLOW RATE

Measured Velocity at Actual Conditions	23.6	m/s
Measured Volumetric Flow rate at Actual Conditions	384351	m ³ /hr

Performance Characteristics & Source of Value	Units	Values	Requirement	Compliant
Uncertainty of Local Gas Velocity Determination	-	0.010		
Uncertainty of pitot tube coefficient	-	2.57		
Uncertainty of mean local dynamic pressures	-	2.57		
Factor loading, function of the number of measurements.	3 readings	0.591	minimum 3	Yes
Range of measurement device	pa	1000		
Resolution	pa	1.00		
Calibration uncertainty	pa	49.98	<1% of Value or 20 Pa whichever is greater	Yes
Drift	% range	0.10		
Linearity	% range	0.06	<2% of value	Yes
Uncertainty of gas density determination	-			
Uncertainty of molar mass determination	kg/mol	0.00002		
Uncertainty of temperature measurement	K	2.03	<1% of value	Yes
Uncertainty of absolute pressure in the duct	pa	516		
Uncertainty associated with the calculation of density	kg/m ³	0.008		
Uncertainty associated with the measurement of local velocity	-	0.0001		
Uncertainty associated with the measurement of mean velocity	-	0.0002		

Measurement Uncertainty - Velocity	m/s
Combined uncertainty	0.29
Expanded uncertainty at a 95% Confidence Interval	0.58

Note - The expanded uncertainty uses a coverage factor of $k = 2$.

Expanded Measurement Uncertainty of Velocity at a 95% Confidence Interval	%
Expressed as a % of the Measured Velocity	1.2
Expanded uncertainty at a 95% Confidence Interval	2.4

Measurement Uncertainty Volumetric Flow Rate	m ³ /hr
Combined uncertainty	10082
Expanded uncertainty at a 95% Confidence Interval	19761

Note - The expanded uncertainty uses a coverage factor of $k = 2$.

Expanded Measurement Uncertainty of Volumetric Flow Rate at a 95% Confidence Interval	%
Expressed as a % of the Measured Volumetric Flow Rate	2.6
Expanded uncertainty at a 95% Confidence Interval	5.1

Reference – SOCOTEC Technical Procedure AE150 Estimation of Uncertainty of Measurement

END OF REPORT

Thank you for choosing SOCOTEC for your environmental monitoring needs. We hope our services have met your requirements and that you are fully satisfied with your experience of working with us, we really do value your custom and would welcome your feedback. We would appreciate it if you could take a moment to complete a short online questionnaire so that we can improve our operations and address any areas that have not met with your expectations, by clicking on the following

https://www.surveymonkey.co.uk/r/CAE_customer_feedback_weblink