

Schedule 5 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	EPR/NP 3030BJ
Name of operator	EnerSys Ltd
Location of Facility	Stephenson Street Newport
Time and date of the detection	8.00 hrs 07.09.22

(a) Notification requirements for any activity that gives rise to an incident or accident which significantly affects or may significantly affect the environment

To be notified Immediately

Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a permit condition

To be notified immediately

Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

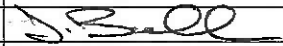
Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) In the event of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment:

To be notified immediately	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	Investigation into the interceptor sampling method has found that the gate on the interceptor is closed. This has been the case since the cleaning of the interceptor tank in July. Due to the dry summer months this would have meant that no water has been discharged from W1. Upon discovering this, the exceedances in July and September were looked at again. The readings for both exceedances were the same. This would indicate that the likelihood is that the high readings came from deposits left in the tank during the cleaning process.
Measures taken, or intended to be taken, to prevent a recurrence of the incident	Internal testing procedure is now in-line with the external lab (ALS) for testing of total lead.
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	Contacting ALS to have the analysis report sent directly to EHS department not RMC this would ensure that EnerSys have a quicker turnaround of sample results.
The dates of any unauthorised emissions from the facility in the preceding 24 months.	Red Lead (Pb) - 09/04/2021 - Release - 250Kg Fugitive Emissions-15/10/2021 - discrepancy in results Interceptor - 20/07/202- Exceedance - 2.970mg/

Name*	Jeff Bull
Post	EHS Manager
Signature	
Date	10/11/2022

* authorised to sign on behalf of the operator