

Schedule 5 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	EPR/BS6149IQ
Name of operator	Rockwool Limited
Location of Facility	Wern Tarw, Pencoed, Bridgend, CF35 6NY
Time and date of the detection	13 th April 2023
Rockwool Ref Number	04/23

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution

To be notified within 24 hours of detection

Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substance(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit

To be notified within 24 hours of detection unless otherwise specified below

Emission point reference/ source	A2
Parameter(s)	Carbon Monoxide
Limit	100 mg/Nm ³
Measured value and uncertainty	109.1 mg/Nm ³
Date and time of monitoring	12 th April 2023, 24 hour average
Measures taken, or intended to be taken, to stop the emission	Line 2 Cupola restarted at approximately 05:30am on 12th April 2023 following an unscheduled production stop. CO readings were higher than usual on initial start-up but within permit limits. The line was then shutdown again at approximately 08:30am to resolve a temperature probe fault. The Line restarted at approximately 13:00pm and the combustion system was initially unstable providing erratic readings. This was resolved by the Process team who reviewed the temperature and burner set points. The CO readings remained within permit limits until the main burner failed to light and required a few resets to activate. This led to a CO spike at the 22:00pm and 22:30pm half hourly averages. There are only 28 half hourly valid averages for the relevant 24 hour period. The daily

	average value is therefore invalid (a minimum requirement of 43 valid half hourly averages are needed for a valid daily average in our permit) but a Schedule 5 has been prepared for completeness and transparency.
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Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	
Name*	Samuel Brookes
Post	Environmental Manager
Date	13/04/2023

* authorised to sign on behalf of Rockwool Limited