

APPLICATION FOR A MARINE LICENCE FOR MARINE WORKS

Marine Works include, but are not limited to, coast defences, beneficial uses of dredged materials, subsea cables, pontoons, jetties, land reclamation, grab samples and outfall pipes under the Marine and Coastal Access Act 2009

Please read the notes carefully before completing the form.

- The Marine Licensing Team (MLT) administers Part 4 of the Marine and Coastal Access Act 2009 on behalf of the Licensing Authority, the Welsh Ministers.
- The completed application form must be accompanied by a location plan and, where appropriate, descriptive drawing(s) and any supporting environmental assessments. One completed hard copy of the application and supporting documents will always be required. Additional copies are required for consultation purposes.
 - For application and supporting documents less than 10MB we can accept an additional copy via email.
 - For applications larger than 10MB **16** additional copies in CD/DVD format will be required
 - When applications and supporting documents are hard copy only **16** copies will be required.
- Please submit applications to the **Permit Receipt Centre** via the details at the top of this form
- Please submit marine licence applications, including this form and all supporting documents, **at least 4 months before the licence is required.**

Some projects may raise matters that require a significantly longer time for consideration. These are most likely to be:

- Projects that fall **within** The Marine Works (Environmental Impact Assessment) Regulations 2007 – as amended requiring an Environmental Statement
- Large scale projects with substantial volumes of material being deposited or excavated
- Works requiring an Appropriate Assessment to be conducted under The Conservation of Habitats and Species Regulations 2017.
- Information should be provided about the anticipated **duration of the entire project** in respect of works below/seaward of Mean High Water Spring (MHWS). Where appropriate, planned phasing of the work for which consent is sought must be detailed. For projects lasting more than one calendar year, planned phasing details must be given for each 12 month period.

A licence fee is payable in respect of an application. Details of fees can be found on our web pages.

Please note applications will not be processed without the correct relevant fee or invoicing details.

- Payments can be made via Cheque, BACS or credit/debit card.
 - Cheques should be crossed and made payable to **Natural Resources Wales.**
 - For BACS payments ensure you provide the reference number (not remittance number)
 - For credit/debit card payments please complete the CC1 form and submit with the application. The CC1 form can be found on our web pages

Further information on payment methods can be found on our web pages

- **All activities need to comply with the Water Framework Directive (WFD). The framework and guidance can be found on the Natural Resources Wales website, <http://naturalresources.wales>. The results of your WFD assessment must be attached to your marine licence application.**
- Please answer all questions. If any information is not available at the time of application please indicate in the relevant section, giving reasoning in a covering letter. Outstanding details must be submitted as soon as possible. Any delay in forwarding details is likely to result in delays in determining your application.

Your application may not be considered complete and therefore not processed until key information has been submitted. Your application may be returned if you fail to submit outstanding information within given timescales.

- Please note any licence may have conditions that must be discharged before works can commence. This will take additional time.
- If you have any queries with regards to completing this application please contact the MLT: marinelicensing@naturalresourceswales.gov.uk

How your application will be processed by the MLT:

- Submit all application to the **Permit Receipt Centre** via the details at the top of this form.
- Checked and acknowledged by the MLT within 21 days of receipt of application and payment
- If the application is complete and no further information is needed at this time, your application will be placed in a work queue to be assigned a permitting officer
- If the application is not complete, further information will be request and need to be provided before the application can be considered as complete
- Our **4 months** service level for determining non-EIA applications will begin from the date the **completed** application is received (*Please note some projects may take significantly longer than 4 months to determine due to their nature*)
- EIA projects may take significantly longer due to their scale and complexity. Therefore we encourage early engagement with the MLT
- Your application and supporting documents will be sent to for an initial consultation period of 28 days (*42 days for EIA projects*)
- For the majority of projects, a public notice must be advertised. Public consultation will be 28 days (*49 days for EIA projects*).
For EIA projects a second public notice will be required. The MLT will advise on how this should be done.
- Responses to consultation will be considered and additional information requested at this time, if necessary.
- A decision on your Marine Licence Application will be made

All information submitted may be referred to within a licence, therefore all works must be in accordance with this information, unless otherwise agreed with NRW acting on behalf of the Licensing Authority during the determination process.

It is the responsibility of the applicant to obtain any other consents/authorisations that may be required.

Application Form Structure

1. Project Description and Cost
2. Applicant Details
3. Details of Agent, Contractor, Vehicles and/or Vessels used to carry out works
4. Environmental Impact Assessment (EIA)
5. Licensable Period
6. Project Description
7. Methods Statement
8. Materials of Project
9. Beach Replenishment, Land Reclamation or Salt Marsh Feeding
10. Temporary Works
11. Dredge and Disposal of Dredge Material
12. Protected Sites
13. Other Consents
14. Statutory Powers
15. Public Register
16. Application Fee
17. Declaration

Check List

Please ensure that you have included all the necessary information before you submit your application. **If any of the below are not completed in the application form, the application is likely to be considered incomplete and may be returned to you**

Item	Yes (✓)
The applicant is a legal entity?	Yes
The declaration is signed by the applicant?	Yes
Is the application fee correct?	n/a
Are the grid references/coordinates correct?	Yes
Do the coordinates match map locations?	Yes
Have all the relevant supporting documents been submitted?	Yes
Has a clear methodology been provided in the application form?	Yes
Has Protected sites information been included?	Yes
Has a Water Framework Directive (WFD) assessment been submitted?	Yes
Are all the continuation sheets for application questions appended with correct corresponding numbers?	Yes

Should you have any queries regarding your application please contact the MLT via marinelicensing@naturalresourceswales.gov.uk

1. Project Description and Cost

1(a). Project Name

Llŷr Floating Offshore Wind Project

1(b). Please provide a brief description of the proposed project, including location

The Project comprises of the construction, installation, operation, maintenance and subsequent decommissioning of up to 10 floating offshore wind turbine generators located approximately 35 km from the Pembrokeshire coast in the Celtic Sea. The offshore infrastructure will include semi-submersible floating platforms and export cables. This marine licence application covers all components of the project from mean high-water springs (MHWS) at landfall at Freshwater West, the export cable corridor and the array area.

A separate consent under Section 36 of the Electricity Act with deemed planning permission for the associated onshore infrastructure will be sought.

The installation of offshore components is likely to be completed over two years, with full commissioning of the wind farm before becoming operational for 30 years.

For a detailed description of the proposed works and indicative schedule of work please refer to Chapter 04 – Description of the Proposed Project.

1(c). Please provide an estimated gross cost of the project (Inc. materials and labour) for works that fall below/seaward of Mean High Water Springs (MHWS)

The value of the offshore works is anticipated to be in the region of £450 M.

2. Applicant Details

To whom the licence will be issued. This must be a legal entity such as an individual, registered company/ charity or public body.

Title n/a

Full Name n/a

Company or Trading Name

Llŷr Floating Wind Limited

Company Registration Number (if applicable)

SC608546

Name of Contact or individual (if different)

Mr Marc Murray

Position in Company

Development Director

Address inc. postcode (provide registered Company address if applicable)

The Boathouse,
Hawkraig Road,
Aberdour,
United Kingdom,
KY3 0TZ

Telephone Number

+44 1383 662160

Email Address

marc.murray@ciercoenergy.com

3. Details of Agent, Contractor, Vehicles and/or Vessels used to carry out works

3(a). Agent Details

This is who we will correspond with unless otherwise informed. If no agent we will contact the applicant.

Title

Full Name

Company or Trading
Name

Company Registration
Number (if applicable)

Name of Contact or
individual (if different)

Position in Company

Address
(Inc. postcode)

Telephone Number

Email Address

3(b). Does the Applicant wish to be included in all correspondence? Yes ☒ No ☐

3(c). Contractor Details

In order for contractors to benefit from the licence permission, details must be provided.
Any details not provided with application must be confirmed before operations commence.

Contractor Company or Trading Name	Address
To be confirmed (TBC)	TBC – details to be provided prior to the commencement of operations

3(d). Will the works require the use of vessels?

Yes ☒ No ☐

3(d) (i). Vessel Details (if applicable and available)

In order for contractors to benefit from the licence permission, details must be provided.

Any details not provided with application must be confirmed before operations commence.

Operator	Name of Vessel	Type of Vessel	Vessel Registration Number	Country of Registration
TBC	TBC	Construction Support Vessel	TBC	TBC
TBC	TBC	Anchor Handling Vessel	TBC	TBC
TBC	TBC	Seabed Clearance Vessel	TBC	TBC
TBC	TBC	DP Cable Lay Vessel	TBC	TBC
TBC	TBC	Rock Placement Vessel	TBC	TBC
TBC	TBC	Remote Operated Vehicles (ROV)	TBC	TBC
TBC	TBC	Crew Transfer Vessels (CTV's)	TBC	TBC
TBC	TBC	Guard Vessels	TBC	TBC
TBC	TBC	Survey Vessels	TBC	TBC
TBC	TBC	Tow / Tug vessels	TBC	TBC
TBC	TBC	Shallow draft barge(s)	TBC	TBC

3(e). Will the works require the use of vehicle?

Yes ☒ No ☐

3(e) (i). Vehicle Details (if applicable and available) to be used below MHWS

In order for contractors to benefit from the licence permission, details must be provided.

Any details not provided with application must be confirmed before operations commence.

Operator	Type/Description of Vehicle
To be confirmed (TBC)	Service crane
TBC	Excavator or similar
TBC	Ancillary lifting / loading vehicles

3(f). If the contractor or vessels or vehicles are not known at the application stage, when do you expect to provide these details?

These details will need to be confirmed prior to the licence and operations commencement

Offshore construction activities will require a variety of different vessel options, contingent on the chosen anchor, mooring, and floating platform options selected, as well as the identified assembly port, and construction approach.

Information regarding contractor and vessels will be confirmed once an installation contractor is appointed. Details will be provided following receipt of a marine licence and prior to commencement of installation activities.

4. Environmental Impact Assessment (EIA)

Certain projects, due to their scale, location and/or nature, may require an EIA under the Environmental Impact Assessment Directive (Directive 85/337/EEC – as amended). If a project qualifies under EIA, an Environmental Statement (ES) must be prepared and submitted with the application.

Projects that fall within Annex I of the Directive automatically require an EIA. Projects that fall within Annex II of the Directive are assessed on a case-by-case basis for the requirement for an EIA to be undertaken.

4(a). Do you consider the works to be under the Environmental Impact Assessment Directive (Directive 85/337/EEC – as amended)? Yes ☒ No ☐

4(a) (i) If Yes, which Annex does the proposal fall under? Annex I ☐ Annex II ☒

4(a) (ii) Which number(s) within the Annex does the proposal relate to?

21 - Installations for the harnessing of wind power for energy production (wind farms).

4(b). Have you applied for a screening or scoping opinion from the MLT under the Marine Works (Environmental Impact Assessment) Regulations 2007 (as amended)? Yes ☒ No ☐

4(b) (i). If Yes, please provide the reference number SC2202

4(c). Has an Environmental Impact Assessment been undertaken? Yes ☒ No ☐

4(c)(i). If Yes, has an Environmental Statement been submitted to support this Marine Licence application? Yes ☒ No ☐

4(d). If an Environmental Impact Assessment has been undertaken, but an ES has not been submitted, please provide an explanation

N/A

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

5. Licensable Period

Determination of applications will be based on the works taking place during these dates. Please ensure you have included an adequate contingency period. If works are not completed by the Requested Licence Expiry Date you may be required to submit a new application. *Including a contingency period within your original application does not impact on Licence Fee*

Start Date 1 Jan 2027

Requested Licence Expiry Date

31 Dec 2060

Please ensure you submit your application for a Marine Licence **at least 4 months** prior to the intended start date. Some projects, such as EIA projects, will take significantly longer to determine.

6. Project Description

6(a). Please give a description of the proposed project.

This should include the purpose of the project, estimated timescales of construction and operation, and broken down by the phases of works, if applicable.

Details should include, but not be limited to, dimensions of project, quantity of material being deposited and removed.

The proposed Project will provide a facility to demonstrate floating offshore wind technology in Welsh territorial waters. The offshore Array Area (within which the wind turbine generators, the floating substructures, mooring and the inter array cable arrangements will be installed) comprises of an area of 45 km² and at its closest point, is 35 kilometres (km) from Linney Head (the closest location on the coast of Pembrokeshire) in the Celtic Sea. Water depths across the Array Area range from 65 m to 75 m below Lowest Astronomical Tide (LAT).

The proposed development comprises:

- Up to 10 WTGs, each with a maximum rotor diameter of 285 m.
- Up to 10 associated floating platforms.
- Up to eight mooring lines, for each floating platform (up to 80 in total).
- Up to eight anchors or piles for each floating platform (up to 80 in total).
- Up to 11 offshore Inter array cables (IACs), up to 66 kiloVolts (kV) High Voltage Alternating Current (HVAC) (dynamic but with the potential to touch the seabed).
- Up to two offshore export cable circuits, up to 132 kV HVAC and approximately 49 km long, will achieve landfall via Horizontal Directional Drilling (HDD) at Freshwater West.
- All associated works required to operate, maintain, repair and decommission the proposed project; and
- Associated scour and cable protection (if required).

A further detailed description of the proposed Project, including estimated timescales of construction and operation, dimensions of project, quantity of material being deposited and removed is provided within Chapter 4: Description of the Proposed Project, of the Environment Statement submitted in support of this application.

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

6(b). Please detail the location of the proposed construction project.

This should be either Ordnance Survey National Grid Reference (i.e. AB 12345 67890) or Latitude and Longitude in decimal degrees to 4 decimal places (i.e. Lat 52.1234 Long - 4.1234), defining the extent of the project. **Please specify which coordinate system has been used.**

The coordinates for the offshore Development Area are provided in the attached Continuation Sheet 1 in Table 1 (taken from Appendix 4E: Red Line Boundary Coordinates).

Please continue on a separate sheet if necessary. Please tick if you have done this ☒

6(c). The following must be provided with the completed application form:

- (i) a suitably scaled extract of an Ordnance Survey Map or Admiralty Chart with location of project, complete with **North Arrow** and **Scale**
- (ii) construction plans and sectional drawings showing those proposed works below/seaward of MHWS, which should give details of the materials to be used (for beach replenishment the quantity, particle size and source of material to be deposited and deposit location is also required).
- (iii) a descriptive schematic drawing and suitably scaled location plan which show the full extent of the project clearly in relation to the surrounding area and features.

Please list below **all supporting documents** that have been submitted with this application, including suitable documents/maps/drawing titles and reference numbers

Please see the attached Continuation Sheet 2 for

- Project Development OS [or Admiralty] Map showing the Llŷr Project Boundary [Figure 1.1 (taken from Volume 5 of Environmental Statement)]
- Master Marine Licence document register [Table 2] that provides a list of all the documents submitted as part of the Marine Licence (application forms, continuation sheets and drawings)
- Master Environment Statement document register [Table 3] that provides a list of all the documents submitted as part of the Environment Statement (ES) (list of chapters, technical appendices, and drawings & figures)

Please continue on a separate sheet if necessary. Please tick if you have done this ☒

The applicant should note that these drawings/plans may be copied to others as part of the MLT's consultation procedures. If they are subject to copyright, it is the **responsibility of the applicant to obtain the necessary approvals to reproduce the documents and to submit up to 16 copies with the application.**

7. Methods Statement

7(a). Please provide a detailed method statement for the works

This must include methods for all works including temporary structures or deposits such as jetties, cofferdams, moorings or landing stages to be constructed seaward of MHWS

A detailed description of the proposed works within the array area, the export cable and at landfall is provided within chapter 4: Proposed Development of the Environmental Statement. This includes details of temporary structures and deposits seaward of MHWS.

Please continue on a separate sheet if necessary. Please tick if you have done this ☒

7(b). Do you intend to undertake activities that could generate underwater noise?

This include piling, use of explosives, geophysical, acoustic deterrent devices and multibeam echosounders.

Yes ☒ No ☐

7(b) (i). If Yes, what type(s) of activities will be undertaken?

Potential noise sources arising from the project comprise of:

Pre-construction geophysical surveys; including (ES Volume 6, Appendix 21B, Section 21.3.2 and Appendix 21C, Section 21.4.1):

- Multi-beam echo sounder (MBES).
- Side scan sonar (SSS).
- Cone Penetration Tests (CPT's)
- Sub-bottom profiler (SBP).
- Ultra-short baseline (USBL) positioning sonar.

Turbine and floater Installation activities (including vessel movements) (ES Volume 1, Chapter 4: Description of Proposed Project, Section 4.7)

Infrastructure installation activities; including:

- Pre-lay Grapple Runs (PLGR), Sandwave levelling/dredging, jetting and rock placement for inter-array and export cables (ES Volume 1, Chapter 4: Description of Proposed Project, Section 4.7/Table 4-24).
- Mooring line and anchor installation activities (including Impact / drill piling, drag embedment), installation of drag/embedment anchors/mooring lines, Clearance of Unexploded Ordnance (if required) (ES Volume 1, Chapter 4: Description of Proposed Project, Section 4.7/Table 4-24); and
- Horizontal Directional Drilling (HDD) activities at landfall (ES Volume 1, Chapter 4: Description of Proposed Project, Section 4.8.2/ Table 4-25).

Wind turbine operational underwater noise (ES Volume 6, Appendix 21C, Section 21.6.1).

Further information in relation to sources of underwater noise and their effect can be accessed in **Volume 3** and associated appendices.

7(b) (ii). If Yes, approximately how many days will the activity be undertaken for?

The overall offshore construction duration is estimated to be completed over 2 years, with the following activities envisaged being undertaken within this period:

- PLGR activities – 50 days.
- Multipass / pre-trenching – 20 days.
- Sandwave levelling – 30 days.
- Export Cable installation – 100 days.
- Pre-construction surveys – 10 days.
- Installation of moorings and anchors – 100 days.
- Tow out and hook-up of turbines - 60 days; and
- Inter-array cable protection – 95 days.

Further information in relation to sources of underwater noise and duration can be accessed in **Volume 3** and associated appendices.

If Yes, you will be required to complete an additional form that will be provided.

7(c). Please state the measures to be taken to:

(i) Minimise risk to the marine environment

Volume 1, Chapter 4 of the ES sets out the Project Description for which consent is sought and includes a description of integrated mitigation measures that have been embedded within the project design.

Additional mitigation measures which have been proposed in response to the EIA that has been completed are set out within each technical assessment chapters within the ES, as appropriate.

(ii) Prevent undue interference to others

Potential interactions between the Project and others in the marine environment within the zone of influence of the project have been systematically considered and documented and measures to minimise and/or mitigate identified interactions have been identified, throughout the ES. This includes (but is not limited to) consideration within the following chapters:

- Chapter 25: Shipping and Navigation of the accompanying environmental statement presents the outputs of collision and allision risk modelling.
- Chapter 26: Commercial Fisheries
- Chapter 27: Aviation Impact Assessment
- Chapter 28: Other sea users

(iii) Maintain navigational safety, including marking and lighting of works

Embedded mitigation measures as described within **Chapter 25: Shipping and Navigation** of the ES have been designed to comply with MGN 654 to ensure impacts on navigational safety and emergency response are suitable assessed.

Appendix 25: Navigation Risk Assessment (NRA), undertaken for the project has assessed all marine navigational safety risks and has set out proposed mitigation measures. All project infrastructure with a navigation hazard will be clearly marked and lite in accordance with the requirements set out by the MCA, Trinity House, the DIO and the CAA.

The project also has made a commitment to produce a project specific Lighting and Marking Management Plan post consent for consultation and agreement with the relevant stakeholders prior to the commencement of installation activities.

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

8. Materials of Project

8(a). Description of materials to be deposited seaward of MHWS (Please tick all that apply)

Timber	<input type="checkbox"/>	Iron/Steel	<input checked="" type="checkbox"/>	Concrete	<input checked="" type="checkbox"/>	Biocides/other chemicals	<input type="checkbox"/>
Silt	<input type="checkbox"/>	Stone/Rock	<input checked="" type="checkbox"/>	Gravel	<input checked="" type="checkbox"/>	Plastic/Synthetics	<input checked="" type="checkbox"/>
Sand	<input type="checkbox"/>	Other	<input type="checkbox"/>				

If other, please provide a description of materials.

n/a

8(b). Delivery method of materials to site

If sea delivery, please include details of vessels to be used with a chart of proposed route and transshipment area. If vehicle delivery, please provide the proposed access route.

Unlike fixed foundation offshore wind farms, most of the Wind Turbine Generators (WTG's) and platforms assembly for the proposed Project will not take place on-site. Instead, much of the assembly activity will take place onshore or in a port or harbour. This approach substantially reduces the extent of marine operations associated with the project construction and installation operations.

The current base case is that the floating platform substructures will be assembled at the quayside in a dry dock or on a semi-submersible barge, depending on technology-specific installation requirements. The location for assembly of WTGs and platforms will be confirmed at a later stage during detailed design.

The final stages of the platform assembly, prior to the WTG integration, will also be undertaken at the same local port(s) where possible (i.e., if facilities are determined sufficient to support this work). If not fabricated at the assembly location, the WTG and substructure components will be transported by sea to the assembly port.

The WTGs will be installed on the floating platform at a nearby port facility and/or nearby sheltered waters prior to being towed to the Array Area. The location for assembly of WTGs and platforms will be confirmed at a later stage during detailed design.

The anchor and mooring chains for the project will be lifted using an onshore crane at a local port onto the deck of an Anchor Handling Tug Vessel (AHTV) and fastened for transport. Once at the array area, the anchor is connected to the mooring chain line and lowered from the back of the boat. Once deployed the mooring line ends will be buoyed off temporarily, for later recovery and attachment to the WTG/substructure assembly following its arrival on site.

Following cable pre-installation activities, the export and inter-array cables will be installed along the proposed route corridor using a dedicated cable laying vessel, supported by a ROV. It is anticipated that the cable will be loaded onto the ship at the cable factory. Once loaded the vessel will transit to a local port, close to the array area for final mobilisation of the cable handling crew and equipment prior to heading to the project site. It is anticipated that the vessel will be capable of carrying the complete length of cable, dependent on the vessel used and the final design of the cable. Should installation of the inter array cables occur before the floating platforms, the cables will be wet stored on the seabed and marked appropriately following consultation with the MCA and Trinity House.

Details of the preparation, assembly and load out of the cables, WTGs and floating platforms are going through early evaluation stage and discussions with local ports to determine suitability and potential upgrades are ongoing. The exact routes and transshipment areas are not currently known but will be provided prior to offshore works commencing.

Further information on the delivery methods of materials to site can be accessed from – Volume 1, Chapter 04: Description of the Proposed Project.

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

8(c). Will the works involve removals seaward of MHWS?

Yes ☒ No ☐

8(c) (i). Description of materials to be removed seaward of MHWS (Please tick all that apply)

Timber	<input type="checkbox"/>	Iron/Steel	<input type="checkbox"/>	Concrete	<input type="checkbox"/>	Biocides/other chemicals	<input type="checkbox"/>
Silt	<input type="checkbox"/>	Stone/Rock	<input type="checkbox"/>	Gravel	<input type="checkbox"/>	Plastic/Synthetics	<input type="checkbox"/>
Sand	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>				

8(c) (ii). Description of objects/materials to be removed seaward of MHWS

Including quantities to be removed.

It is not anticipated that any materials will be required to be permanently removed from the seabed during sandwave levelling, as any sediment to be moved will be temporarily collected to a dredge vessel and then redeposited within the marine environment within the project development area and therefore within the same sediment system, which will avoid permanent loss of sediment from the system.

It is anticipated that 30 days of levelling across 621,048 m² of the seabed will be required. It is anticipated that up to 900,520 m³ of material will be moved during sandwave levelling works for both the OfECC and the Array Area.

Any boulders clearance required during site or cable route preparation would be relocated within the OfECC and no boulders will be removed from the seabed during this operation.

9. Beach Replenishment, Land Reclamation or Salt Marsh Feeding

For works involving any of the above, please provide the following information

9(a). Is the material to be deposited like for like to existing material? Yes ☐ No ☒

9(a)(i) If No for Beach Replenishment please provide justification why?

N/A

9(b). Description of material to be deposited

Please provide the grading specification of materials to be used, if using a range of grain sizes please state the percentage by weight passing. *If unsure, please refer to the Wentworth Scale*

N/A

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

9(c). Source of the material to be deposited

Including dredged or land based stating the origin of material

N/A

9(d). Has the material been chemically analysed?

Yes ☐ No ☐

If material has been analysed, we may request this information to determine the application

9(d) (i) If Yes, is the analysis data been included with the application? Yes ☐ No ☐

10. Temporary Works

10(a). Will there be any temporary deposits below MHWS? Yes ☐ No ☒

This includes construction materials, removed objects/material, jetties or cofferdams

If **Yes**, please continue with section 10

10(b). Please provide the location of temporary deposits

Please include a map/chart displaying the location of temporary deposits, if necessary.

No temporary deposits in the marine environment are anticipated. Any requirement for such subsequently identified will be subject to further marine licence application.

10(c). Description of temporary deposits

N/A

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

11. Dredge and Disposal of Dredge Material

If you are undertaking Dredge and Disposal activities please also complete the Dredge and Disposal application form and submit together.

11(a). Do you intend to apply for a marine licence to dispose of dredged material to sea as part of the works in this application? Yes ☒ No ☐

12. Protected Sites

Licensing Authorities have a duty to ensure that projects will **not have significant adverse environmental impact**, particularly on any designated **European Site of Conservation Importance - Special Areas of Conservation (SAC) and Special Protection Areas (SPA)**, listed under the **Habitats Directive (Council Directive 92/42/EEC on the conservation of natural habitats and of wild fauna and flora)**. In addition, it is Government Policy that Wetlands of International Importance (Ramsar sites) are also considered as European Sites. There is a duty to take reasonable steps to further the conservation and enhancement of nationally designated sites (Sites of Special Scientific Interest (SSSIs)).

12(a). Have you had pre-application correspondence with NRW, its legacy bodies or Natural England? Yes ☒ No ☐

12(a)(i). If Yes, please provide copies of correspondence with application and state which team(s) you have contacted?

Details of all consultations undertaken in relation to this application are included within Chapter 6 of the ES and discussed as appropriate in individual topic chapters of the Environmental Statement. A separate Consultation Report is also included in support of this application (see master document register for reference).

12(b). Are any part of the works located *within or likely to affect* a designated conservation site? (SAC, SPA, SSSI or Ramsar)

Yes ☒ No ☐

12(b)(i). If Yes, which designated site(s) may be affected?

The project boundary overlaps with the following designated sites:

- Skomer, Skokholm and seas off Pembrokeshire SPA
- Castlemartin Coast SPA
- Grassholm SPA
- Pembrokeshire Marine SAC
- West Wales Marine SAC
- Bristol Channel Approaches SAC

The assessment of the qualifying features of the above SPAs and SACs can be found in **Volume 6, Appendix 8E: HRA RIAA**.

12(c). Please provide a description of all mitigation measures proposed to avoid any impact on designated conservation sites.

Full details of all mitigation measures are included in topic chapters of the ES (**Volume 3**) and **Appendix 8E: HRA RIAA**.

The embedded design control and mitigation measures and Management Plans for the proposed Project are presented in **Appendix 32A: Mitigation Register**. A summary of relevant embedded mitigation measures is provided in **Appendix 8E: HRA RIAA, Table 8-1**.

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

12(d). If the works are not located *within or likely to affect* a designated conservation site, please indicated the approximate distance to the nearest designated conservation site.

N/A

Please note that if the proposed works are in or within 2km of a European Site of Conservation Importance you will have to provide suitable mitigation measure to avoid any impact on designated conservation sites.

13. Other Consents

Please detail all consents that you have applied for or received for these works

Type of Consent	Applied for	To be applied for	Reference Number	Date of Issue and Expiry
Planning Permission under Town and County Planning Act 1990 – From Local Planning Authority (LPA)		Deemed Planning to be applied for through the S.36 Application		
Name and Address of LPA for location of works	Pembrokeshire Coast National Park Authority, National Park Office Llanion Park Pembroke Dock Pembrokeshire, SA72 6DY			
Land Owners Consent such as The Crown Estate Consent	Y	Y - Marine Works licence for the cable route		
Port Authority or Local Harbour permissions		Y – Marine Works Licence		
Other NRW consents <i>such as Flood Defence or SSSI assent</i>		N		
Details of NRW consent				
Other consents <i>such as Transport and Works Act Order, Section 36 Electricity Act, grant/loan sanction</i>	Y			
Details of other consents	Section 36 with Deemed Planning Permission submitted to PEDW alongside this Marine Works application.			

14. Statutory Powers

14(a).Does the applicant have statutory powers to consent any aspect of the project?
E.g. coast protection authority, dredging powers, statutory undertakers Yes ☐ No ☒

14(a)(i).If Yes, please give details and state the relevant legislation that gives these powers

NA

15. Public Register

Under The Marine Licensing (Register of Licensing Information)(Wales) Regulations 2011 and the Environmental Impact Assessment Directive (Directive 85/337/EEC – as amended) , all information contained within or provided in support of this application will be placed on the Public Register unless NRW approve of the applicant's reasons for withholding all or part.

Is there any information contained within or provided in support of this application that you consider should NOT be included on the Public Register on the grounds that its disclosure:

15(a). Would be contrary to the interest of National Security? Yes ☐ No ☒

15(b). Would prejudice to an unreasonable degree you, or some other person's commercial interest of those of a third party? Yes ☐ No ☒

If **Yes** to either (a) or (b), please provide full justification as to why all or part of the information you have provided should be withheld

N/A

Please continue on a separate sheet if necessary. Please tick if you have done this ☐

16. Application Fee

16(a). What are the corresponding fee band for this application? Band 2 ☐ Band 3 ☒

16(b) Band 2 Only

Projects are charged at a fixed fee of £1920. The application will not be processed until the correct fee has been provided.

Please provide the method of payment

Method	Yes (✓)	Reference Number
Cheque		
BACS (not remittance no.)		
World Pay (phone or CC1)		

Please attach **CC1 Form** with application. Can be found on our web pages

16(c) Band 3 Application only

Band 3 applications are charged at on hourly rate of £120 and are invoiced in arrears.
Please complete the details below which will be required for invoicing.

Customer Name

Llŷr Floating Wind Limited

FAO

Marc Murray

Purchase order number

Address for invoice

The Boathouse,
Hawkcraig Road,
Aberdour,
United Kingdom,
KY3 0TZ

Telephone Number

+44 1383 662160

Email Address

marc.murray@ciercoenergy.com

17. Declaration

I declare that to the best of my knowledge and belief that the information given in this application form and supporting documentation is true.

WARNING: It is an offence under the Marine and Coastal Access Act 2009, under which this application is made, to fail to disclose information or to provide false or misleading information and can invalidate any licence granted.

Signature



Date

28/08/2024

Name (*in capitals*)

Marc Murray

Position in Company

Development Director

*Applications cannot be processed unless signed by the **Applicant** (not agent), the applicant must have appropriate level of authority within the company.*

Applications will not be processed unless signed