

Schedule 6 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-commercial information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provision of the PPC Regulations.

Part A

| | |
|--------------------------------|----------------------------|
| Permit Number | FP3238SL |
| Name of Operator | Novera Energy No 2 Ltd |
| Location of Installation | Lamby Way Generation Plant |
| Time and date of the detection | 08/04/24 10:17 |

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution

To be notified within 24 hours of detection

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|--|---|
| Time and date of the event | 08/04/24 10:17 – 09/04/24 11:50 |
| Reference or description of the location of the event | Lamby Way GUP |
| Description of where any release into the environment took place | Lamby Way landfill but no measurable environmental effects reported |
| Substance(s) potentially released | Landfill gas but no measurable environmental effects reported |
| Best estimate of the quantity or rate of release of substances | Unquantifiable |
| Measures taken or intended to be taken, to stop the emission | Plant restarted |
| Description of the failure or accident | GUP outage |

(b) notification requirements for the breach of a limit

To be notified within 24 hours of detection unless otherwise specified below

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|---|---------------------|
| Emission point reference / source | |
| Parameter(s) | |
| Limit | |
| Measured value and uncertainty | |
| Date and time of monitoring | |
| Measures taken, or intended to be taken, to stop the emission | |
| Parameter | Notification period |

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| (c) Notification requirements for the detection of any significant adverse environmental effect | |
| To be notified within 24 hours of detection | |
| Description of where the effect on the environment was detected | |
| Substance(s) detected | |
| Concentrations of substances detected | |
| Date of monitoring/sampling | |

Part B – to be submitted as soon as practicable

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| Any more accurate information on the matters for notification under Part A | Engine #3 switched off for a 20k service. Engine #4 experienced issues during start up. The flare did not start as the control panel also failed. |
| Measures taken, or intended to be taken, to prevent a recurrence of the incident | Flare control panel was replaced and both engines are up and running. |
| Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission | N/A |
| The dates of any unauthorised emissions from the installation in the preceding 24 months | 14/12/23 |

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|------------------|----------------------|
| Name* | ██████████ |
| Post | Engineer, compliance |
| Signature | |
| Date | 17/04/24 (Part B) |

¹ Notification Forms contained within the Permits are titled differently according to the age of the Permit. The Notification forms may therefore be titled as ‘Schedule 1’, ‘Schedule 5’ or ‘Schedule 6’ forms. To prevent confusion, Infinis has developed a standard form for use for all EA notification submissions identified as a Schedule 6 (EC 4.3 Notification Summary).