

Schedule 6 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-commercial information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provision of the PPC Regulations.

Part A

Permit Number	FP3238SL
Name of Operator	Novera Energy No 2 Ltd
Location of Installation	Lamby Way Generation Plant
Time and date of the detection	27/07/2024 21:27

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Time and date of the event	27/07/2024 21:27 – 29/07/2024 09:45
Reference or description of the location of the event	Lamby Way GUP
Description of where any release into the environment took place	Lamby Way landfill but no measurable environmental effects reported
Substance(s) potentially released	Landfill gas but no measurable environmental effects reported
Best estimate of the quantity or rate of release of substances	Unquantifiable
Measures taken or intended to be taken, to stop the emission	Plant restarted
Description of the failure or accident	GUP outage

(b) notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference / source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	
Parameter	Notification period

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substance(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A	Flare operation has been checked. A number of parts were replaced and wiring checks conducted which have improve flare start-up reliability.
Measures taken, or intended to be taken, to prevent a recurrence of the incident	As above
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	None reported.
The dates of any unauthorised emissions from the installation in the preceding 24 months	14/12/23, 08/04/24

Name*	[REDACTED]
Post	Engineer, Compliance & Compliance Manager
Signature	[REDACTED]
Date	29/07/24 (Part A) 28/08/24 (Part B)

¹ Notification Forms contained within the Permits are titled differently according to the age of the Permit. The Notification forms may therefore be titled as ‘Schedule 1’, ‘Schedule 5’ or ‘Schedule 6’ forms. To prevent confusion, Infinis has developed a standard form for use for all EA notification submissions identified as a Schedule 6 (EC 4.3 Notification Summary).