

## Permit with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

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**Dafen Reserve Power Limited**

**Llethri Road  
Dafen Park Industrial Estate  
Llanelli  
Wales  
SA14 8QG**

Permit number

**PAN-003843**

# Dafen Reserve Power Limited

## Permit number PAN-003843

### Introductory note

#### **This introductory note does not form a part of the permit**

This permit will allow the operator to operate one Tranche B Specified generator aggregated to <50MWth at a specified location.

The details of the units and associated limits and the monitoring requirements are specified in Table S1.1 and S3.1.

This permit allows the operator Dafen Reserve Power Limited to operate five 4.619 MWth spark ignition reciprocating engines (one 23.095MWth Specified Generator) which are used for the purpose of electricity generation. The engines are an existing medium combustion plant (MCP) on the basis that it was operational before 20 December 2018. As a result of the site securing a Short Term Operating Reserve contract with National Grid entered into in August 2018, it has been permitted as a Tranche B Specified Generator.

There are no sites of special scientific interest (SSSI) within 2.0 km of the Specified Generator. The Specified Generator is within 5 km of Carmarthen Bay and Estuaries special area of conservation (SAC), Burry Inlet Special protection area (SPA) and Burry Inlet Ramsar.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

<b>Status log of the permit</b>		
<b>Description</b>	<b>Date</b>	<b>Comments</b>
Application PAN-003843	Duly made 15/11/18	Application for new Specified Generator permit
Permit determined	13/06/19	Permit issued to Dafen Reserve Power Limited
Variation application PAN-003843/V002	Duly made 06/11/20	Application to increase number of operational hours from 1500 hours to 5500 hours per annum
Variation determined	04/01/21	Varied and consolidated permit issued to Dafen Reserve Power Limited

End of introductory note

# Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

**PAN-003843**

This is the consolidated permit referred to in the variation and consolidation notice for application PAN-003843/V002 authorising

**Dafen Reserve Power Limited** (“the operator”),

whose registered office is

**6<sup>th</sup> Floor  
33 Holburn  
London  
England  
EC1N 2HT**

company registration number **08836682**

to operate one Specified Generator at

**Dafen Reserve Power Limited  
Llethri Road  
Dafen Park Industrial Estate  
Llanelli  
Wales  
SA14 8QG**

to the extent authorised by and subject to the conditions of this permit.

Signed	Date
<b>Paul Williams</b>	<b>04/01/2021</b>

Authorised on behalf of Natural Resources Wales

# Conditions

## 1 Management

### 1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
- (a) in accordance with a written management system that identifies and minimises risks of pollution, so far as is reasonably practicable, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
  - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

## 2 Operations

### 2.1 Permitted activities

- 2.1.1 The operator is only authorised to carry out the activities specified in schedule 1, table S1.1 (the “activities”).

### 2.2 The site

- 2.2.1 The activities shall only be carried out at the address in this permit where the plant is located.

### 2.3 Operating techniques

- 2.3.1 For the following activities referenced in schedule 1, table S1.1 the activities shall be operated using the techniques and, in the manner, described in schedule 1, table S1.2.

## 3 Emissions and monitoring

### 3.1 Emissions to air

- 3.1.1 There shall be no point source emissions to air except from the sources and emission points listed in schedule 3, table S3.1.
- 3.1.2 The limits given in schedule 3 shall not be exceeded.

### 3.2 Monitoring

- 3.2.1 The operator shall, unless otherwise agreed in writing by Natural Resources Wales, undertake the monitoring specified in the following tables in schedule 3 to this permit, or at a greater frequency if notified to the operator in writing by Natural Resources Wales:
- (a) point source emissions specified in tables S3.1.
- 3.2.2 Monitoring shall not take place during periods of start up or shut down.

- 3.2.3 The operator shall maintain records of all monitoring including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, test and surveys and any assessment or evaluation made on the basis of such data.
- 3.2.4 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme specified in condition 3.2.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by Natural Resources Wales.

## **4 Information**

### **4.1 Records**

- 4.1.1 All records required to be made by this permit shall:
- (a) be legible;
  - (b) be made as soon as reasonably practicable;
  - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
  - (d) be retained, unless otherwise agreed in writing by Natural Resources Wales, for at least 6 years from the date when the records were made.
- 4.1.2 The operator shall maintain convenient access, in either electronic or hard copy, to the records, plans and management system required to be maintained by this permit.
- 4.1.3 The operator shall maintain a record of the type and quantity of fuel used and the total annual hours of operation for each MCP and/or Specified Generator.
- 4.1.4 The operator shall maintain a record of any events of non-compliance and the measures taken to ensure compliance is restored in the shortest possible time.

### **4.2 Reporting**

- 4.2.1 The operator shall send all reports and notifications required by the permit to Natural Resources Wales using the contact details supplied in writing by Natural Resources Wales.
- 4.2.2 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by Natural Resources Wales, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
- (a) in respect of the parameters and emission points specified in schedule 4, table S4.1;
  - (b) for the reporting periods specified in schedule 4, table S4.1 and using the forms specified in schedule 4, table S4.2; and
  - (c) giving the information from such results as required by the forms specified in those tables.

### **4.3 Notifications**

- 4.3.1 In the event:
- (a) of a breach of any of the permit conditions the operator must immediately —
    - (i) inform Natural Resources Wales, and
    - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
  - (b) of a breach of any of the permit conditions which causes a significant degradation of local air quality, the operator must immediately suspend the operation of the activities or the relevant part of them until compliance with the conditions has been restored.

4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

4.3.3 Where Natural Resources Wales has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform Natural Resources Wales when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to Natural Resources Wales at least 14 days before the date the monitoring is to be undertaken.

4.3.4 Natural Resources Wales shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (c) any change in the operator's name or address; and
- (d) any steps taken with a view to the dissolution of the operator.

In any other case:

- (e) the death of any of the named operators (where the operator consists of more than one named individual);
- (f) any change in the operator's name(s) or address(es); and
- (g) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

## **4.4 Interpretation**

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

# Schedule 1 – Operations

**Table S1.1 activities**

National Grid Reference and or activity reference/ emission point	Activity listed in the EP Regulations	Description of Medium Combustion Plant and/or Specified Generator	Fuel	Operating hours limit per annum
EP1, EP2, EP3, EP4 and EP5 being the individual stacks above each of the five gas reciprocating engines.	Schedule 25B – Specified Generator	5x 4.619 MWth individual engines comprising one 23.095 MWth Specified Generator	Natural gas	5500 hours per Specified Generator
Approximate site centre National Grid Reference: SN 52847 02226				

**Table S1.2 Operating techniques for Specified Generator**

Description
Each specified generator must be operated in accordance with the manufacturer's instructions and records must be made and retained to demonstrate this
The operator must keep periods of start-up and shut-down of each MCP as short as possible
There must be no persistent emission of 'dark smoke' as defined in section 3(1) of the Clean Air Act 1993
Where secondary abatement is required to ensure compliance with the NOx ELV it must be met within 10 minutes from when the generator commences operation or within 20 minutes when the generator was a Tranche A and is now a Tranche B
The stack must be vertical and unimpeded by cowls or caps
The operating regime of the generator must be in line with document reference DAFE 01.08 dated 22/09/20 submitted as part of permit application PAN-003843/V002

## **Schedule 2 – Waste types, raw materials and fuels**

This schedule is not used.



## Schedule 3 – Emissions and monitoring

**Table S3.1 Point source emissions to air – emission limits and monitoring requirements (applicable to each generator) for Tranche B generators only 0-20MWth all hours of operation >50**

Emission point ref. & location as referenced in table S1.1	Combustion technology	Pollutant	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method <sup>Note 1</sup>
EP1	Gas engine	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	190 mg/Nm <sup>3</sup>	Periodic (average over one hour)	Every 3 years	MCERTS BS EN 14792
EP2	Gas engine	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	190 mg/Nm <sup>3</sup>	Periodic (average over one hour)	Every 3 years	MCERTS BS EN 14792
EP3	Gas engine	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	190 mg/Nm <sup>3</sup>	Periodic (average over one hour)	Every 3 years	MCERTS BS EN 14792
EP4	Gas engine	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	190 mg/Nm <sup>3</sup>	Periodic (average over one hour)	Every 3 years	MCERTS BS EN 14792
EP5	Gas engine	Oxides of Nitrogen (NO and NO <sub>2</sub> expressed as NO <sub>2</sub> )	190 mg/Nm <sup>3</sup>	Periodic (average over one hour)	Every 3 years	MCERTS BS EN 14792

Note 1: Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised O<sub>2</sub> content of 15 % for engines.

## Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

**Table S4.1 Reporting of monitoring data**

Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Emissions to air Parameters as required by condition 3.2.1.	EP1, EP2, EP3, EP4 and EP5	Every 3 years	1 January

**Table S4.2 Reporting forms**

Media/parameter	Reporting format	Date of form
Air	Form air 1 or other form as agreed in writing by Natural Resources Wales	04/01/21

## Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

### Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

**(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution**

**To be notified within 24 hours of detection**

Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

**(b) Notification requirements for the breach of a limit**

**To be notified within 24 hours of detection unless otherwise specified below**

Emission point reference/ source	
Parameter(s)	
Limit	

<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

<b>Time periods for notification following detection of a breach of a limit</b>	
<b>Parameter</b>	<b>Notification period</b>

<b>(c) Notification requirements for the detection of any significant adverse environmental effect</b>	
<b>To be notified within 24 hours of detection</b>	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

## Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

\* authorised to sign on behalf of the operator

## Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by Natural Resources Wales under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“EA TGN M5” means the ‘Environment Agency Technical Guidance Note M5: Monitoring of stack gas emissions from medium combustion plants and specified generators’ guidance published on Gov.UK.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“first put into operation” means that the plant must have been fired with its design fuel up to its full load. This can be, but does not have to be, during commissioning.

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“medium combustion plant” or “MCP” means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW.

“Medium Combustion Plant Directive” or “MCPD” means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants.

“operating hours” means the time, expressed in hours, during which a combustion plant is operating and discharging emissions into the air, excluding start-up and shut-down periods.

“quarter” means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

“specified generator” has the meaning given in paragraph 2(1) of Schedule 25B of The EP Regulations.

“tranche A generator” has the meaning given in paragraph 3(3) of schedule 25B of The EP Regulations.

“tranche B generator” is any generator that is not a Tranche A generator.

“year” means calendar year ending 31 December.

END OF PERMIT