

## Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

### Part A

Permit Number	EPR/DP3934EW (formerly ZP3331LP)
Name of operator	ENI UK Liverpool Bay - Point of Ayr Gas Terminal
Location of Installation	Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	15:03 hrs on 07/06/2021 to 05:17hrs on 08/06/2021

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	07/06/2021 15:03hrs
Reference or description of the location of the event	POA Terminal - Thermal Oxidiser (TOX) CEMS
Description of where any release into the environment took place	Permitted release is via TOX stack (Emission point reference – A1)
Substances(s) potentially released	Sulphur Dioxide (SO <sub>2</sub> )
Best estimate of the quantity or rate of release of substances	<p>Hourly average emission levels SO<sub>2</sub> – 1<sup>st</sup> hr 590 mg/nm<sup>3</sup></p> <p>2<sup>nd</sup> hr 698 mg/nm<sup>3</sup></p> <p>3<sup>rd</sup> hr 823 mg/nm<sup>3</sup></p> <p>4<sup>th</sup> hr 761 mg/nm<sup>3</sup></p> <p>5<sup>th</sup> hr 709 mg/nm<sup>3</sup></p> <p>6<sup>th</sup> hr 814 mg/nm<sup>3</sup></p> <p>7<sup>th</sup> hr 982 mg/nm<sup>3</sup></p> <p>8<sup>th</sup> hr 881 mg/nm<sup>3</sup></p> <p>9<sup>th</sup> hr 853 mg/nm<sup>3</sup></p> <p>10<sup>th</sup> hr 764 mg/nm<sup>3</sup></p> <p>11<sup>th</sup> hr 823 mg/nm<sup>3</sup></p> <p>12<sup>th</sup> hr 684 mg/nm<sup>3</sup></p> <p>13<sup>th</sup> hr 732 mg/nm<sup>3</sup></p> <p>14<sup>th</sup> hr 585 mg/nm<sup>3</sup></p> <p>This is above SO<sub>2</sub> ELV in permit – 190mg/nm<sup>3</sup></p>


Measures taken, or intended to be taken, to stop any emission	Restart operations were undertaken utilising site procedures, designed to minimise emissions and optimise plant in a safe and efficient manner.
Description of the failure or accident.	Following on from an unplanned plant trip event on 07/06/2021, which shut down the thermal oxidiser unit, along with the upstream plant, the thermal oxidiser was restarted, followed by the upstream units, generating the emissions referred to in this notification.
<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Emission point reference/ source	- A1 Thermal Oxidizer
Parameter(s)	- SO2 Hourly Average
Limit	- 190 (SO2) mg/nm3
Measured value and uncertainty	- Accurate
Date and time of monitoring	- Continuous Monitoring throughout event
Measures taken, or intended to be taken, to stop the emission	- Restart operations were undertaken utilising site procedures, designed to minimise emissions and optimise plant in a safe and efficient manner.

<b>Time periods for notification following detection of a breach of a limit</b>	
<b>Parameter</b>	<b>Notification period</b>
- SO2 Hourly average	15:03 hrs on 07/06/2021 to 05:17hrs on 08/06/2021
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<b>(c) Notification requirements for the detection of any significant adverse environmental effect</b>	
<b>To be notified within 24 hours of detection</b>	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

## Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	Cause of outage identified as PLC slave card failure.
Measures taken, or intended to be taken, to prevent a recurrence of the incident	PLC card replaced and failed PLC component taken by specialist vendor for offsite failure investigation.
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the installation in the preceding 24 months.	29/05/2021 03/04/2021 19/12/2019

<b>Name*</b>	Rob Pointon
<b>Post</b>	Production Superintendent
<b>Signature</b>	
<b>Date</b>	11/06/2021

\* authorised to sign on behalf of Eni Liverpool Bay Operating Company Ltd.