

2014 Annual Performance Report

Aberthaw Ash Disposal Site

Permit Number: DP3432SW

March 2015

Summary

This document gives details on the performance of Aberthaw Ash Disposal Site over 2014, as required by condition 4.2.1 of the site's Environmental Permit (EP).

Aberthaw Ash Disposal Site has reached its maximum height and the only area used for landfilling of Pulverised Fuel Ash (PFA) is the temporary storage area on the western side. The site has been restored as per plans approved by the Local Authorities.

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1. Review of Results for Emission Monitoring

1.1. Groundwater Quality Review

Monitoring Objective

To carry out routine monitoring of groundwater to monitor the performance of the ash disposal site by measurement of absolute levels and concentrations and trends relative to relevant criteria including background levels and concentrations, control levels and compliance limits.

Number and Location of Monitoring Points

A summary of the monitoring boreholes is provided in Table 1 below and the locations are shown in Appendix A. There are 8 boreholes in natural ground, of which 6 are completed in the Porthkerry Member limestone and 2 in the Alluvium (clay), and 2 shallow boreholes in fill material, BH7A with a response zone partly in clay fill and BH11A with a response zone partly in fill containing coal ash (BH11A).

Groundwater flow beneath the ash disposal site is directed towards the River Thaw to the west and the sea to the south. Due to the ash disposal site's contact with the sea, the southern boundary of the site is a downgradient boundary. There are 4 boreholes on this boundary, BH10B, BH11B, BH7B and BH9B, with an average spacing of approximately 250m. The two shallow boreholes, BH7A and BH11A are situated close to boreholes BH7B and BH11B respectively. There are also 2 boreholes on the western downgradient boundary, BH3B and BH8B, with an average spacing of approximately 800m.

BH6 and BH5 are located on the eastern boundary with an average spacing of approximately 750m and as both response zones are overlain by PFA they cannot be considered truly upgradient. Upgradient monitoring boreholes at the nearby Aberthaw Quarry Ash Disposal Site (Permit BP3339BH) are used as an indication of upgradient groundwater quality data for the limestone aquifer (Details of these boreholes are in italic in table below).

Table 1: Summary of Monitoring Boreholes

Monitoring Borehole	Formation Sampled	Lithology Type – Natural (N) Imported Fill (F)	Response Zone Depth (m b GL)	Geological Barrier Thickness above Response Zone (m)	Other Lithology above Response Zone
BH3B	Limestone	N	13.5-23.0	6	PFA: 6m
BH5	Limestone	N	2.5-11.5	0	PFA: 1.5m
BH6	Limestone	N	13.0-20.5	0	PFA: 12.2m
BH7A	Clay fill and Gravelly clay	F/N	2.0-9.5	8	PFA: 1.5m
BH7B	Limestone	N	18.0-26.0	0.8	Fill: 8.3m Sand & gravel: 6.8
BH8B	Limestone	N	30.0-38.0	19	PFA: 9m
BH9B	Limestone	N	6.0-13.0	0	PFA: 3m
BH10B	Clay	N	23.0-30.0	6.6	Fill: 2.8m Sand: 13m
BH11A	Fill – ash and clay	F	1.5-5.0	0	N/A
BH11B	Clay	N	9.5-19.0	4.5	Fill: 4.9m
<i>E09-01A</i>	<i>Limestone</i>	<i>N</i>	<i>16-25</i>		
<i>E09-01B</i>	<i>Limestone</i>	<i>N</i>	<i>22-31</i>		
<i>E09-02A</i>	<i>Limestone</i>	<i>N</i>	<i>19-28</i>		
<i>E09-02B</i>	<i>Limestone</i>	<i>N</i>	<i>25-34</i>		
mb GL – metres below ground level					

Monitoring Measurements

The groundwater monitoring analytical suite contains a range of parameters which are monitored on a quarterly basis along with the groundwater level and standard field measurements in accordance with the Environmental Permit. An independent external contractor is responsible for the sampling of the groundwater boreholes and an independent external laboratory is responsible for the analysis of the samples. There was a change to the contractor for the groundwater sampling in July 2011 and a change to the analytical laboratory in February 2010. Table 2 summarises the changes to the groundwater sampling method since monitoring began to improve the sample quality.

Table 2: Summary of Groundwater Sampling Methods

Monitoring Borehole	Purge Strategy	Purge Equipment	Date From	Date To
BH3B	1 x Well volume	Bailer	Quarter 3 2006	Quarter 1 2011
	1 x Well volume	Inertial pump	Quarter 2 2011	Quarter 2 2013
	Low flow steady state	Submersible pump	Quarter 3 2013	—
BH7A	1 x Well volume	Bailer	Quarter 3 2006	Quarter 1 2011
	1 x Well volume	Inertial pump	Quarter 2 2011	Quarter 2 2013
	3 x Well volume	Inertial pump	Quarter 3 2013	—
BH7B, BH8B, BH10B	1 x Well volume	Bailer	Quarter 3 2006	Quarter 2 2013
	Low flow steady state	Submersible pump	Quarter 3 2013	—
BH5, BH6, BH9B	1 x Well volume	Bailer	Quarter 3 2006	Quarter 2 2013
	3 x Well volume	Inertial pump	Quarter 3 2013	—
BH11A	2 x Well volume	Bailer	Quarter 3 2006	—
BH11B	3 x Well volume	Bailer	Quarter 3 2006	Quarter 2 2013
	Low flow steady state	Submersible pump	Quarter 3 2013	—

Figure 1 shows the recorded groundwater elevations for the previous 8 years which vary between +1 (BH10B/BH7A) to +11m OD (BH5/BH11A). Groundwater elevations in limestone boreholes are characterised by seasonal cyclic water level fluctuations with annual winter influxes of rainfall recharge. It should be noted that Groundwater elevations up to 5m OD or higher may be affected by saline intrusion both directly from the sea and via the River Thaw.

Figure 1: Groundwater Hydrograph

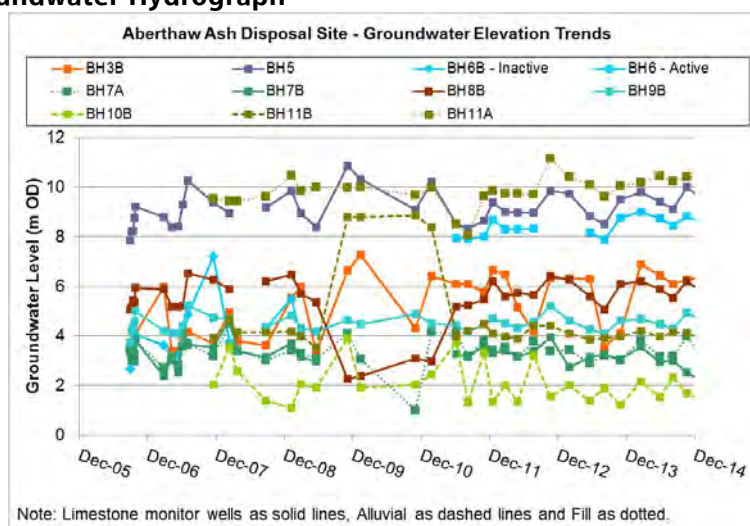


Figure 2 shows the groundwater control charts with concentrations of all boreholes plotted. It should be noted that the compliance limits and control levels (where defined) apply to boreholes BH3B and BH7B. An exceedance is defined as a result above the compliance limit or control level for 3 consecutive sampling events.

In 2014, there were no exceedances of the compliance limit or control level for any critical parameter. In BH3B there are elevated concentrations of arsenic, boron, molybdenum, sulphate and vanadium. In BH7B, there appears to be a seasonal pattern in concentrations of ammoniacal-nitrogen, boron, molybdenum, and sulphate with highs in the summer and lows in the winter. This may be due to solute concentration from evaporation combined with the influence of saline intrusion.

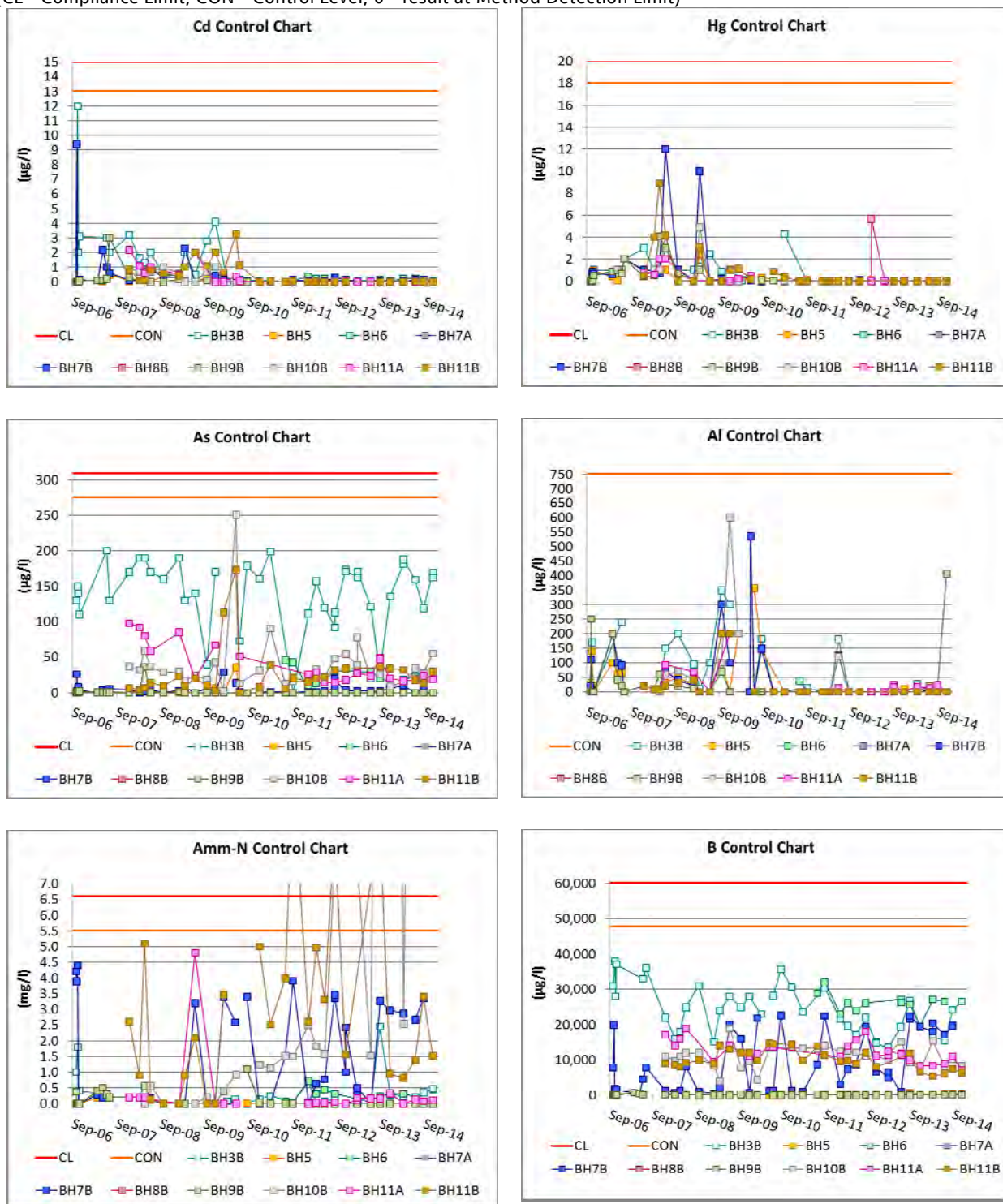
The control charts show that there are no increasing trends in critical parameter concentrations. Other key points to note are:

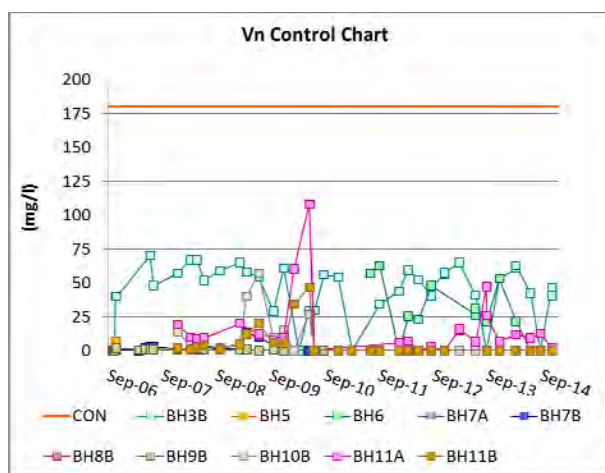
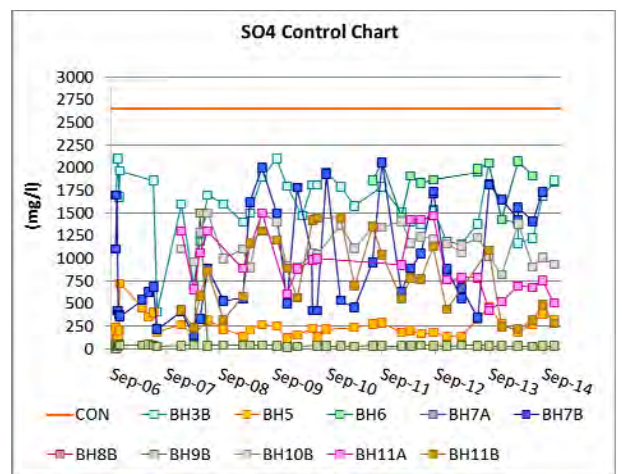
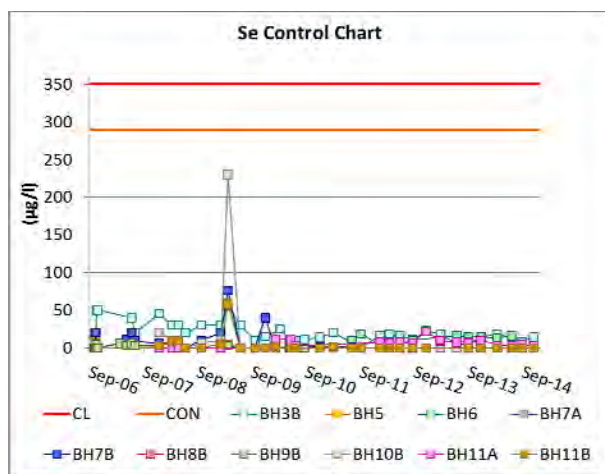
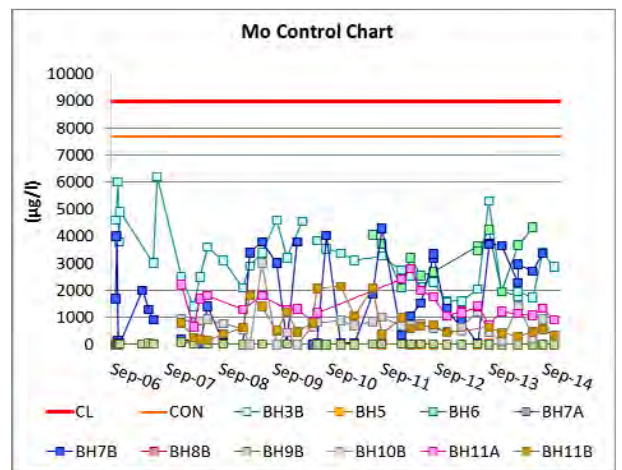
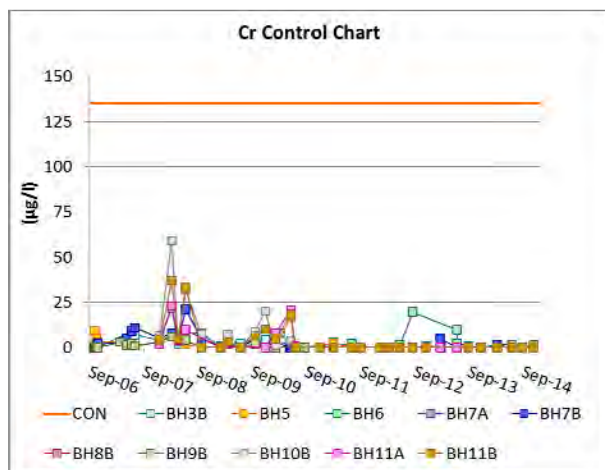
- Decreasing trend in cadmium, mercury, aluminium, chromium and selenium since sampling began;
- Highly variable ammoniacal nitrogen concentrations in BH7B, BH10B and BH11B; and;
- Elevated sulphate, boron and molybdenum in most boreholes.

During 2014 a borehole condition survey was undertaken which identified that BH3B and BH7B had a blockage which prevented the appropriate installation of a submersible pump. Remedial action was undertaken in January 2015 to unblock BH3B and re-drill BH7B. The condition survey also identified that the cover required repair on BH6 which was also completed in January 2015.

Figure 2: Control charts for groundwater boreholes

(CL – Compliance Limit, CON – Control Level, 0 – result at Method Detection Limit)





1.2. Surface Water Quality Review

Monitoring Objective

To carry out routine monitoring of surface water to;

- monitor the performance of the ash disposal site by measurement of absolute levels and concentrations and trends relative to relevant criteria including background concentrations and control levels; and;
- identify and quantify effects on surface water receptors.

Number and Location of Monitoring Points

A summary of the surface water monitoring points is provided in Table 3 below and the locations are shown in Appendix A.

Table 3: Summary of Surface water monitoring points

Monitoring Point	Description	Direction from site	Remarks
Eastern Perimeter Drain (EPD)	Western bank of drainage ditch	East	
Brackish Lagoon (BL)	Saline lagoon	South-east	Surface water Receptor
River Thaw (S3)	Eastern bank, tidal mudflats below rail bridge	North upgradient	Surface water Receptor
Group 5 Spring (S1)	Wetland area adjacent to spring within ash disposal site	West	

Monitoring Measurements

The surface water monitoring analytical suite contains a range of parameters which are monitored on a quarterly basis in accordance with the Environmental Permit. Trained in-house operatives are responsible for the sampling of the surface water monitoring points and an independent external laboratory is responsible for the analysis of the samples. There have been no changes to the in-house operatives for the surface water sampling. There was a change to the analytical laboratory in December 2009.

Figure 3 shows the surface water control charts for the surface water monitoring points. It should be noted that the control levels apply to all surface water monitoring points and are identical to the respective groundwater control levels. An exceedance is defined as a result above the compliance limit or control level for 3 consecutive sampling events.

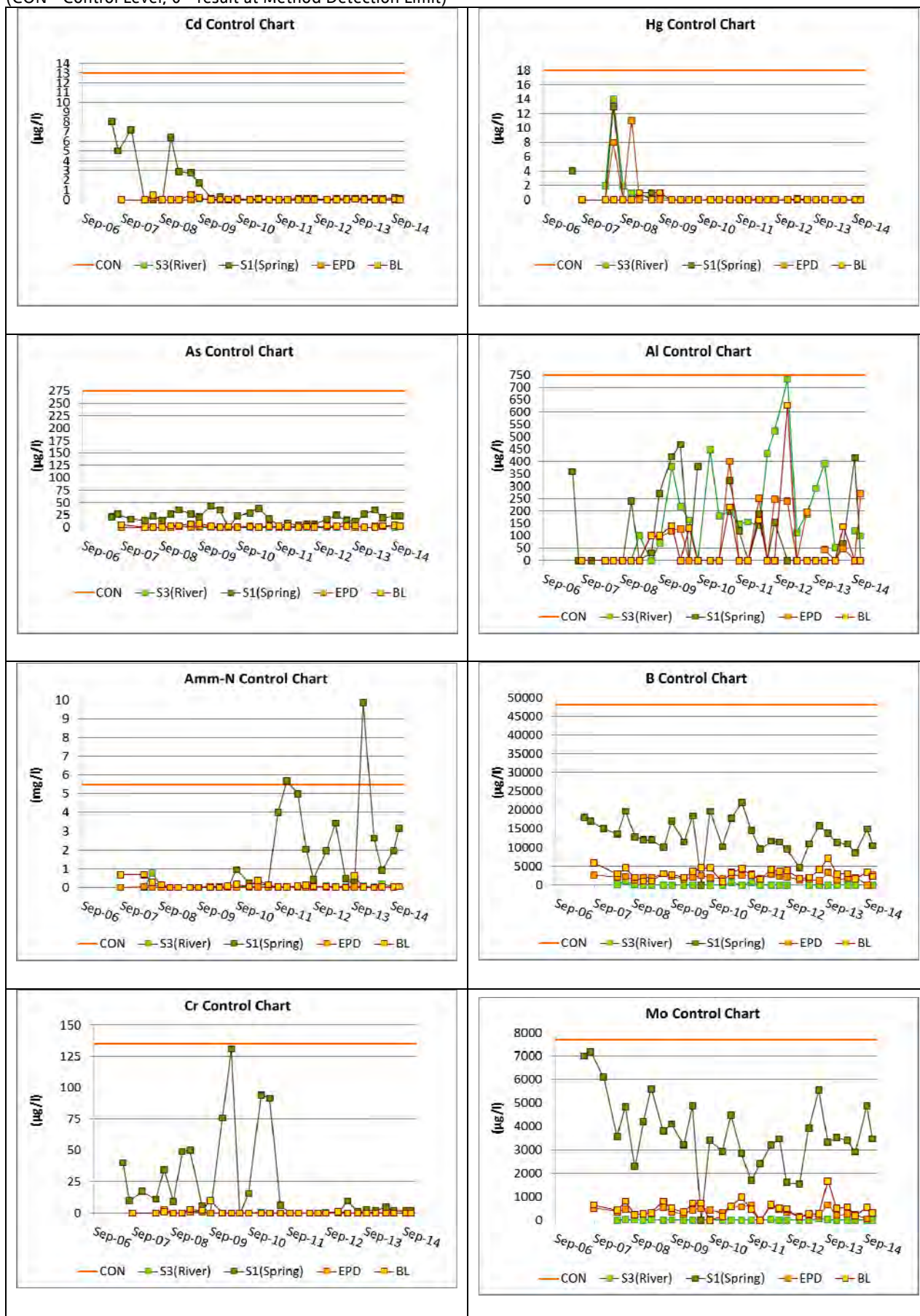
In 2014, there were no exceedances of the control level for any critical parameter. The elevated ammoniacal-nitrogen result in S1 (Group 5 Spring) in November 2013 appears to have been a spurious result as all subsequent results have been below the control level of 5.5mg/l, although it is noted that concentrations appear to increase in the winter and fall again in the summer.

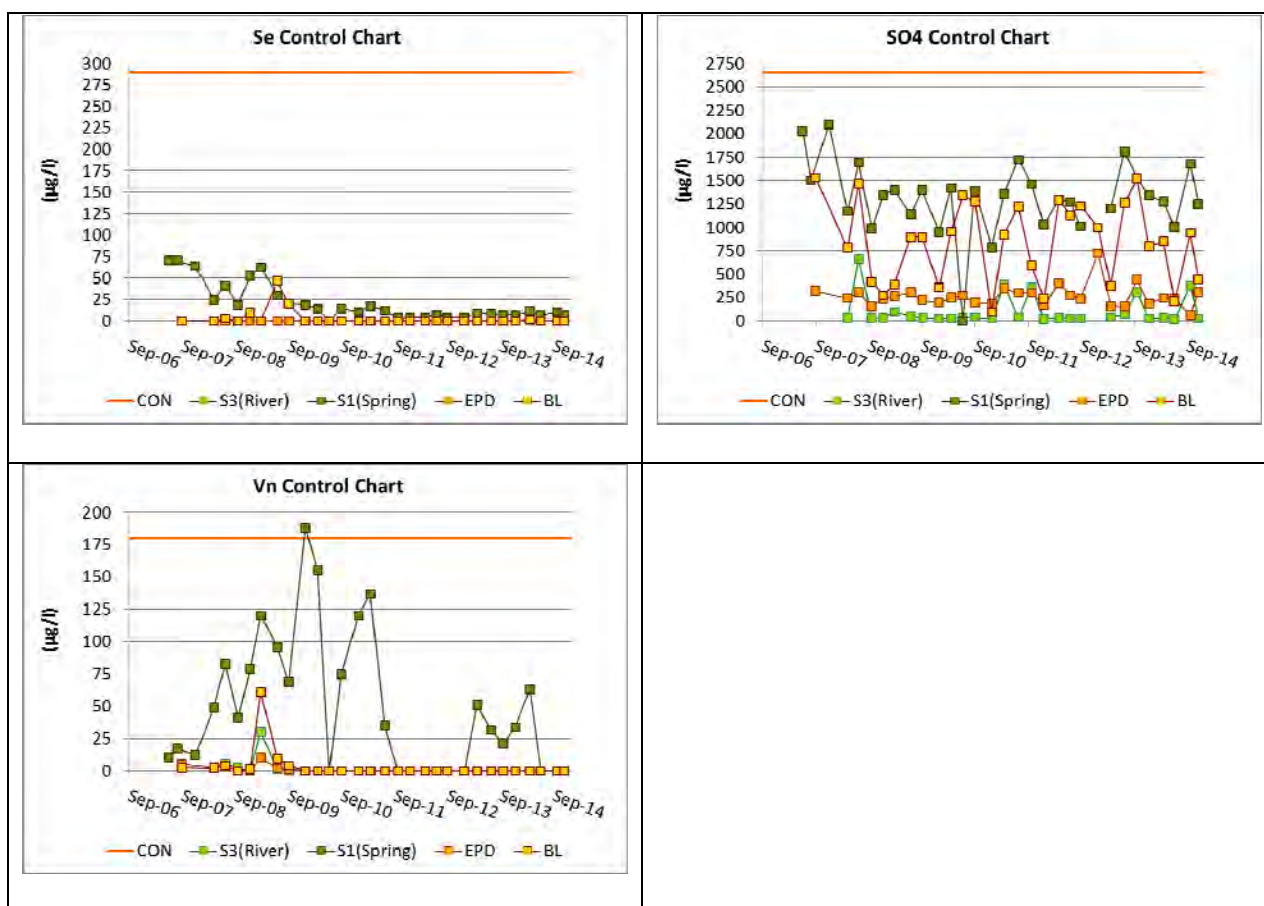
The control charts show that there are no increasing trends in critical parameter concentrations. Group 5 Spring (S1) generally has the highest concentrations of critical parameters, in particular, boron and molybdenum, which suggests it is affected by PFA leachate, however, as the water ponds in a wetland area where it is lost by either evapotranspiration or seepage, it is not considered a discharge from the ash disposal site. Other key points to note are:

- Decreasing trend in cadmium, mercury, chromium and selenium since sampling began;
- Highly variable aluminium concentrations with highest concentrations in the River Thaw upgradient monitoring point.

Figure 3: Control charts for surface water monitoring points

(CON – Control Level, 0 – result at Method Detection Limit)





2. Annual Improvement Targets Summary

Aberthaw Power Station continues to maintain its ISO 14001 Certification for the "Generation of electricity, by the combustion of fossil fuel and biomasses, together with the associated sale or disposal of ash". The station was recertified by Lloyds Register Quality Assurance during 2014 with two minor non-conformities. Table 4 provides details of the improvement targets for 2014 and the performance against those targets.

Table 4: Environmental Performance 2014

Objective	Target	Target Date	Responsible Person	Final Status
Maintain a High Level of Environmental Compliance	No more than 2 environmental incidents resulting in justified complaints.	End 2014	All employees	1 - Noise complaint from Quarry mobile plant incorrect reversing beepers.
	No more than zero exceedences of permit conditions which result or have potential to cause significant environmental harm. (Natural Resources Wales CCS Category 1 and 2).	End 2014	All employees	0
	Minimise exceedences of permit conditions which result or have potential to cause minor environmental harm. (Natural Resources Wales CCS Category 3). Fully investigate all exceedences of this type and implement improvements to minimise the likelihood of environmental harm.	End 2014	All employees	0
	No more than zero non-compliance with emissions limits or conditions as set out in EPR permits (Natural Resources Wales CCS Category 4). Submit all NRW reporting on time.	End 2014	Environmental Compliance Engineer	1 - Quarry SW Discharge above Sulphate ELV 400mg/l.

Objective	Target	Target Date	Responsible Person	Final Status
	Complete response to Improvement Condition 7 - Second Year Monitoring Report for acidification and eutrophication deposition and ecological effects at Usk Bat Sites SAC/Mynydd Llangatwyg SSSI.	Q4 2014	Environmental Compliance Engineer	Submitted 30/10/14.
	Complete response to Improvement Condition 26 - Commissioning of Carbon Capture Pilot Plant Report	Q3 2014	Environmental Compliance Engineer	Submitted 18/12/14.
	Review the reporting methodology for determining mercury mass water releases.	Q3 2014	Environmental Compliance Engineer	Agreed methodology based on emission factors.
Ensure Efficient Uses of Resources	Waste - < 15 segregation non-compliances. Non-compliance definition: - >10% wrong material in the skip. - Waste causing a safety or environmental hazard.	End 2014	All employees	0
	Monitor and regularly report waste disposal and recycling statistics to identify minimisation opportunities.	Ongoing	Environmental Compliance Engineer	2013 stats collated and discussed at Waste CIG.
	Water - 5% reduction on 2013 target < 110 m3/GWh process water (Ely Wells and St Lythans supplement).	End 2014	All employees	117m3/GWhr.
	Monitor and regularly report process and potable water use to identify minimisation opportunities.	Ongoing	Section Head Performance and Commercial Section Head Regulation	Process water leak identified from redundant fire main by meter readings.
	Complete implementation of the funded Energy Action Plan to include updating light fittings and installing energy control units.	End 2014	Section Head Maintenance	Lighting and Heaters modified across Station.
Be Responsive to Concerns and Complaints regarding our Operations	Provide response to public enquiries and complaints within 48hrs of normal office hours.	Ongoing	Section Head Regulation Environmental Compliance Engineer	Compliant.
Be Accountable by Publicly Reporting our Environmental Performance	Hold a Local Liaison Committee.	July 2014	Station Manager	Held 25/09/14.
			Section Head Regulation	
Reduce the Carbon Intensity of Electricity Generated	Complete operation of a 3MW carbon capture pilot plant to test the feasibility of CO2 capture from power station flue gases and plan decommissioning.	Q2 2014	Section Head Production Section Head Regulation	Operation completed and decommissioning planned.
	To meet the business plan targets for biomass burn and thermal efficiency.	End 2014	Section Head Performance & Commercial	Biomass -33%. TEMP -0.34%.
Drive Continuous Improvements in Standards of Environmental Management	Ensure the Environmental Management System is successfully re-certified to ISO 14001.	Ongoing	Section Head Regulation Environmental Compliance Engineer	2 Minor NCs - Energy efficiency survey on ACUs / Part E's HazWaste and SIC Codes
	Ensure all staff and residential contractors (managers and first line supervisors) have completed the new environmental training program.	Q4 2014	Section Heads Technical Officers	Staff - 73% Contractors - 100%
	Hold 2 Waste Continuous Improvement Groups.	End 2014	Environmental Compliance Engineer	Outage waste management meeting held

Objective	Target	Target Date	Responsible Person	Final Status
				11/04. Meet held 23/09/14.
	Hold 1 Water Continuous Improvement Group.	End 2014	Station Chemist	No meeting held.
	Install oil in water monitor in the site drainage system at P2.	Q4 2014	Station Chemist	Carry forward.
	Install a weather station at Aberthaw Centre for Energy and the Environment.	Q2 2014	Section Head Electrical, Control & Instrumentation	Equipment ordered and awaiting installation.

3. Performance Parameters

The table below details the site performance parameters for 2014:

Performance Parameter	Quantity	Unit
Surface water disposed off site	0	m ³ /yr
Groundwater disposed off site	0	m ³ /yr
Energy used (including for leachate treatment)	0	MWh of electricity

4. Contamination/Decontamination of Site

There have been no incidents or emissions which may have caused any site contamination during 2014, and, therefore, no requirement to decontaminate the site during 2014.

5. Topographical Surveys

The last topographical survey to ordnance datum was carried out in May 2009 which was effectively after the ash disposal site had been closed with exception of the temporary storage area on the western side.

6. Landfill Capacity

During 2014 the ash disposal site was closed for any landfilling activities except for in the temporary storage area on the western side. Hence, there was no PFA permanently deposited at the ash disposal site in 2014 as recorded in the table below and reported to Natural Resources Wales via the Waste Return Form. It is estimated that around 194,140 tonnes of void capacity remains within the temporary storage area on the western side of the ash mound.

Reporting Period	PFA Deposited (tonnes)
January 14 – December 14	0

7. Waste Acceptance Compliance Testing

Aberthaw Ash Disposal Site is a mono-landfill site which is under the direct operational control of Aberthaw Power Station. All the ash is transported directly from the Power Station which is adjacent to Aberthaw Ash Disposal Site.

The exact composition of PFA is dependent upon the composition of the fuel utilised by Aberthaw Power Station. RWE has well established procedures which control the quality of fuel supplied to its stations. The coal purchased by RWEST for Aberthaw is only from an approved 'matrix' for the site (i.e. a list of named coals specifically approved for use at Aberthaw). Any new fuels undergo a rigorous fuel assessment process before trial/use on site to ensure they meet the mandatory fuel specifications and safety requirements of the station.

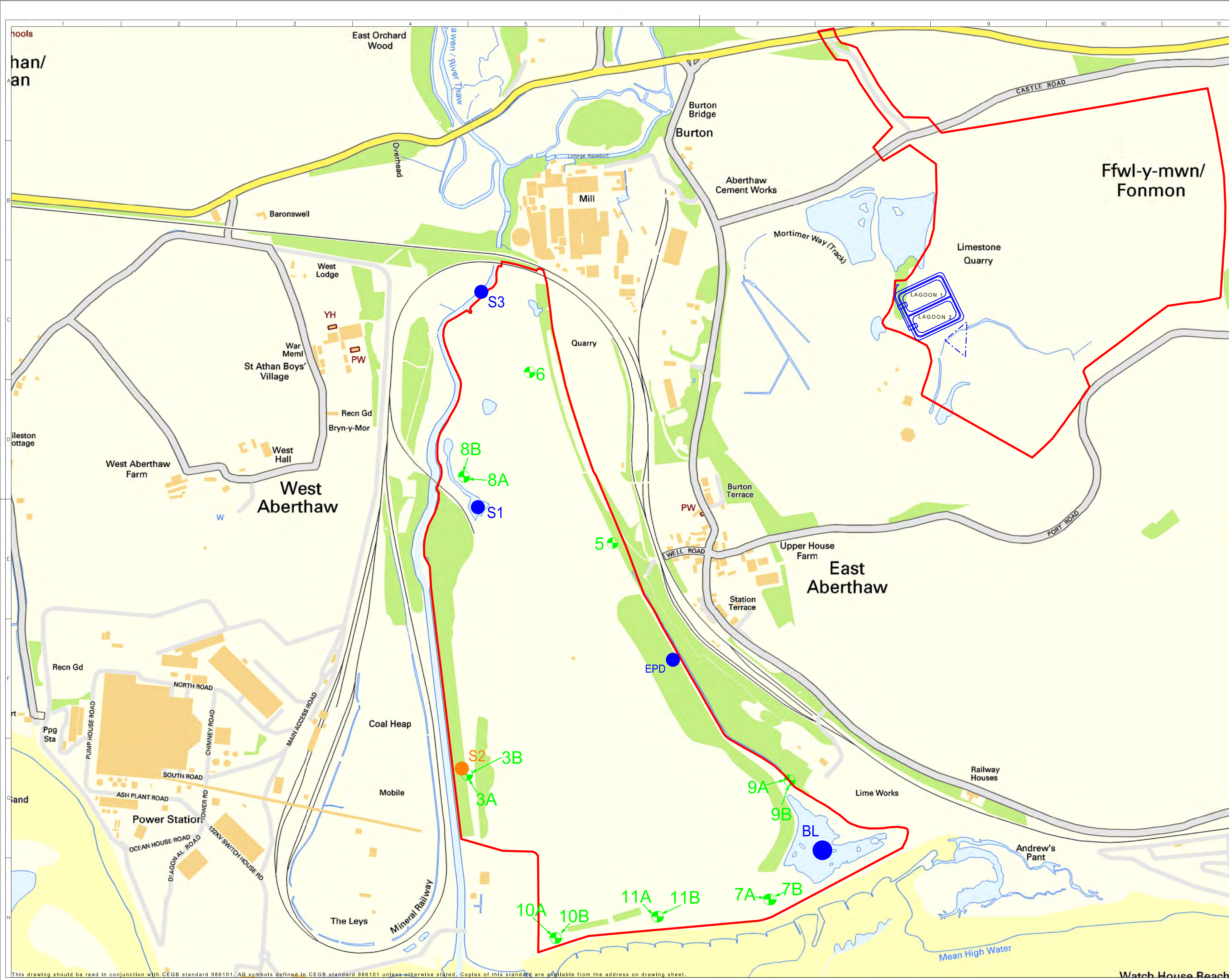
Table 5 summarises the analytical data obtained for leachate tests performed on composite samples of conditioned PFA from Aberthaw Power Station between 2012 and 2014. The CEN two-stage method for leachate analysis was used (BS EN 12457-3:2002 Characterisation of waste – Leaching – Compliance test for leaching of granular waste materials and sludges of which Part 3).

Table 5: Summary of 10:1 Leachate Calculated Results (mg/kg)

	Oct-14	Apr-12	to	Oct-14	
Analyte:	Latest Result	Minimum	Mean	Maximum	Number of results
Aluminium as Al (Dissolved)	18.2	8.1	25.6	75.4	9
Ammoniacal Nitrogen as N	88.1	29.1	68.9	110.4	9
Antimony as Sb (Dissolved)	0.256	0.067	0.170	0.256	9
Arsenic as As (Dissolved)	3.274	0.077	1.937	3.274	9
Barium as Ba (Dissolved)	2.1	1.4	2.8	5.9	9
Boron as B (Dissolved)	11.2	10.9	13.9	17.7	9
Bromide as Br	22.1	22.1	53.0	293.5	9
Cadmium as Cd (Dissolved)	<0.001	0.0012	0.0007	0.0019	9
Chromium as Cr (Dissolved)	0.15	0.14	0.40	1.03	9
Copper as Cu (Dissolved)	<0.013	0.011	0.013	0.028	9
Cyanide (Total) as CN	<0.2	bld*	0.1	bld*	9
Dissolved Organic Carbon	12.3	5.4	20.3	34.4	9
Fluoride as F	24.9	15.9	23.0	40.7	9
Iron as Fe (Dissolved)	1.17	1.14	0.30	1.17	9
Lead as Pb (Dissolved)	<0.01	0.024	0.023	0.046	9
Manganese as Mn (Dissolved)	<0.024	0.060	0.049	0.174	9
Mercury as Hg (Dissolved)	0.0041	0.0041	0.0074	0.0132	9
Molybdenum as Mo (Dissolved)	12.5	6.8	9.7	16.2	9
Nickel as Ni (Dissolved)	<0.013	0.012	0.007	0.019	9
Nitrate as N	<2.9	2.6	1.4	2.7	9
Selenium as Se (Dissolved)	3.2	0.2	2.0	3.5	9
Sodium as Na (Dissolved)	2281	94	1084	2696	9
Total Dissolved Solids	11507	5571	8940	16169	9
Total Nitrogen as N	92.0	53.8	79.3	126.0	9
Total Sulphur as SO ₄ (Dissolved)	3410	3207	3670	4271	9
Vanadium as V (Dissolved)	2.92	1.24	2.44	3.43	9
Zinc as Zn (Dissolved)	0.09	0.05	0.17	0.57	9

*bld = below limit of detection

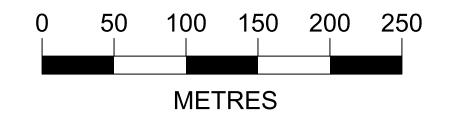
Appendix A. Groundwater and Surface Water Monitoring Locations



- ENVIRONMENTAL PERMIT BOUNDARY
- INACTIVE POINT
- ACTIVE BOREHOLES
- ACTIVE POINT

EPD - EASTERN PERIMETER DITCH
BL - BRACKISH LAGOON

GROUNDWATER QUALITY & LEVELS WILL BE MONITORED WITHIN ACTIVE BOREHOLES & SURFACE WATER QUALITY WILL BE MONITORED AT ACTIVE POINTS



JGB	MHP	01.10.14	AL	A
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Size of original	Scale of original
A2	1:5250

Site
ABERTHAW ASH DISPOSAL SITE

Title
GROUNDWATER & SURFACE WATER MONITORING LOCATIONS

Status
ISSUED

Drawing number
UKP/ATB/1379/A