



Business Management System

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25/01/11

Annual permit report

Installation	Lamby Way
Permit reference	FP3238SL
Reporting period	Jan - Dec 2014
Permit Operator	Novera Energy

Author: Kate Phillips

Date: 22-Jan-15

Authorised to sign as representative of the Operator

Fugitive Emissions Review		Reporting period:	Jan - Dec 2014
Installation Name:		Permit reference	FP3238SL
Substances Released/Potentially	Description of event and any contamination/decontamination of the site which has occurred		
Landfill gas	Details of any notifiable events have been submitted to the Environment Agency in accordance with our notification procedure		
Spillages	No significant spillages, contamination or decontamination to report for this installation		

Site Management System Review	
Date of recent review / issue	Date next review required*
15/01/2013	2017

*Site Management Systems (SMSs) incorporate details regarding site protection and monitoring.

Site Closure plan review	
Date of recent review / issue	Date next review required*
25 May 2011	February 2015

The Permit requires that the site closure plan is reviewed at least every four years

Raw Materials (& Water) Assessment Table		
Site:	Lamby Way	Reporting period: Jan - Dec 2014
		Permit Reference: FP3238SL

Raw Materials	Application	Current Measures to Ensure Efficiency and Waste Minimisation	Annual Quantity Used	Fate of Material	Environmental Impact Potential	Reason Alternatives are Not Practicable	Details of Process Modifications which Could Result in Savings
Landfill gas	Fuel for engines to produce electricity	Kilowatt generation from volumes processed is maximised through effective operation, maintenance and servicing of plant	Variable depending on site conditions	Combustion	Potentially flammable, explosive, toxic, asphyxiant, ecotoxic, corrosive and odorous, greenhouse gas	N/A - Combustion of landfill gas essential for environmental control	N/A - environmental benefits to be gained from conversion of methane to CO2
Lubricating oils	To ensure efficiency of utilisation plant is maintained in accordance with manufacturer's instructions	Efficient use of lubricating oil is maximised through oil analysis to identify requirement for oil changes	43500 litres of oil purchased in 2014	Reprocessing	Ecotoxic and odorous	Specification determined by engine manufacturer to ensure maximum performance and efficiency	Oil used is specialised for landfill gas fuel as recommended by the OEM. Oil change intervals are based on oil analysis therefore maximising efficiency and minimising use
Water	Coolant for engine block and domestic water supply	Cooling water is recirculated around the engines to maximise efficiency and minimise consumption	Minimal amounts of water used for cleaning and hygiene purposes	Treatment	Inert	N/A - Inert therefore best practicable environmental option	Re-use of water for coolant purposes ensures volumes used are as low as reasonably practicable. Cleaning practices assessed and minimal volumes used, cleaning practices are infrequent
	Hygiene purposes	handwashing and toilet facilities		Sewerage waste is removed from site and treated	Inert	n/a	n/a
Glycol	Antifreeze for use in coolant water	Glycol is recirculated around the engines to maximise efficiency and minimise consumption	Glycol contained within enclosed-loop system is drained into a container for re-use. OEM* recommends change of glycol every 20,000 hours. Infinis policy is to change following natural depletion or contamination.	Reprocessing	Toxic, ecotoxic	Specification determined by engine manufacturer to ensure maximum performance and efficiency	Antifreeze mix is specific to engine type and pre-determined by the OEM*. Levels are topped-up following natural depletion or contamination
Battery Acid	In batteries used for engine start-up and to provide back-up power to ensure rapid restart following any loss of mains power supply	Battery use is essential minimised to the applications listed (see left)	Typically <10 batteries removed from each site per year	Recycled	Corrosive	Portable electrical supply required for start-up	Minimal use of battery during start-up only therefore opportunity for savings is insignificant

*OEM: Original Engine Manufacturer

Waste Minimisation, Recovery and Disposal Assessment

Installation Name: Lamby Way Gas Utilisation Plant	Permit Reference: FP3238SL	Reporting period: Jan - Dec 2014
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Waste Stream	Application/Source	Current Measures to Ensure Efficiency and Waste Minimisation	Fate of Material	Reason Alternatives are Not Practicable	Details of Process Modifications which Could Result in Savings
Oil Filters (205ltr Drum) (EWC 16-01-07)	Engine maintenance	Predetermined by manufacturers' recommendations to ensure efficiency	Reprocessing	Oil and filtration devices predetermined by manufacturers to ensure efficiency	Not applicable: oil filters changed at pre-determined life based on oil analysis and differential pressure
Oil Contaminated Rags & Absorbents (205ltr Drum) (EWC 15-02-02)	Engine maintenance and housekeeping	Control measures in place to prevent spillage	Reprocessing	As above	No further modifications considered possible: Preventative maintenance and procedural practices minimise spillage and the requirement for oil absorbancy products
Waste Engine Oil (Bulk) (EWC 13-02-05)	Engine maintenance	Efficient use of lubricating oil is maximised through oil analysis to identify requirement for oil changes	Reprocessing	As above	No further modifications considered possible: Oil used is specific to the landfill gas fuel in use and as recommended by the OEM*. Oil change intervals are based on oil analysis therefore maximising efficiency and minimising use
Batteries (EWC 16-06-01)	Engine maintenance	Recharged	Recycled	Batteries essential for engine start-up and ensuring rapid restart	Batteries only replaced when they no longer hold a charge. Maintenance practices are in place to lengthen battery life
Fluorescent Tubes (EWC 20-01-01)	Lighting	Replacement when faulty or damaged	Reprocessing	Alternatives not considered practicable due to warm-up time of energy saving bulbs	Tubes are only replaced when they have expired
General Waste	Packaging	Waste streams which can be reprocessed or recycled are identified and segregation facilities provided where appropriate	Disposal	Materials not segregated/ reprocessed are produced in small quantities only making alternatives not viable	Not applicable as a result of small quantities only being produced
Waste water/effluent	Welfare facilities	Facilities are maintained to ensure minimal water usage	Road tanker to treatment plant	Connection to mains sewer not practical - quantities produced are small.	Not applicable as a result of small quantities only being produced

*Original Engine Manufacturer

Annual Reporting of Other Performance Indicators

Installation:	Lamby Way Landfill Gas Utilisation Plant	Permit Reference: FP3238SL
Parameter	Jan - Dec 2014	Units
Flare operation hours (total for both flares)	4,596	hrs
Gas engine downtime hours	7,140	hrs
Gas engine operation hours	27,900	hrs
Volume of landfill gas combusted	451,024	m3 (treated by flares)
	12,457,059	m3 (treated by engines)
	12,908,083	m3 (total treated by engines & flare)

Operator's Comments:

This site was reclassified as a Directly Associated Activity in 2013.

Reporting of Performance Indicators (Form Ref: PI1)

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Annual Production/Treatment (MWh)

Total production of energy	24417
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Environmental Performance Indicators

Parameter	Annual Average Jan - Dec 2014	Units	Trends in Environmental Performance	
			2012	2013
Total oxides of nitrogen (expressed as NO2) emission	2.1	Kg/MWh	2.0	1.9
Total carbon monoxide	3.9	Kg/MWh	4.2	4.2
Total engine downtime (downtime hrs/available operation time in hrs)	20.0	%	0.1	16.0

Reporting period	Energy Imported (Primary Energy Usage) (MWh)	Parasitics (MWh)	Energy Exported (MWh)	Energy Used on Site (MWh)	Site Efficiency
Jan - Dec 2014	0.8	1,313	23,104	1314	34.7

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Accident Management Plan Review		Jan - Dec 2014
Current Issue Date	Date of Next Review	
15 January 2012	Reviewed monthly following a review of notifiable events	

Permit requires that the accident management plan is reviewed at least every 2 years, or as soon as practicable after an accident (whichever is the earlier).

Operator's comments:
No accidents occurred during this period which would require amendment to the Accident Management Plan for this installation.

Installation: Lamby Way Landfill Gas Utilisation Plant	Permit Reference: FP3238SL
Emissions to Air Reporting Jan - Dec 2014	
Report Submission Date	05-Jun-14
Submitted to	Andi Kemp

Summarised Report Detailing Progress Towards EMS Annual Improvement Targets & Objectives

Installation:

Lamby Way Landfill Gas Utilisation Plant

Permit Reference:

FP3238SL

Operators Comments

Targets and objectives are set annually. Detailed reviews of these are conducted on a quarterly and annual basis. An annual summary of the progress towards the FY14 targets and objectives was submitted to the EA in 2014. An annual summary of progress towards the FY15 objectives will be forwarded following the annual review later this year.