

**RELEASES TO AIR
RETURN OF DISCONTINUOUS MONITORING RESULTS**

Location: Severn Power
Permit/Variation Number: EPR/HP3737/V005

Form: IED PM1
Version: V.11 Mar 2016

Year: 2017	LCP 324				
Jan 1st to June 30th					
Measurement approach	NO _x	SO ₂	CO	Hg	Dust
Time					
Date					
Measurement 1 (mg/m ³) ^(b)					
Measurement 2 (mg/m ³) ^(b)					
Measurement 3 (mg/m ³) ^(b)					
Alternative approach ^(c)					
Method ^(d)		FS			DF
Calculation (mg/m ³)		0.24			0
Operational data ^(a)					
Load (%MCR)	100%		100%		
Fuel 1 name (%)	Gas (100%)		Gas (100%)		
Fuel 2 name (%)	Gas (100%)		Gas (100%)		
Fuel 3 name (%)	Gas (100%)		Gas (100%)		
Daily Emission Limit Value					
(mg/m ³)	50 (daily mean)	0.24	110 (daily mean)	None	0

NOTES:

- (a) Operational data for the test period (measurement approach) or the six month period to date (Alternative approach)
 (b) Reference conditions for mg/m³ are 15% O₂ CCGT, 6% O₂ solid fuels, 3% O₂ for oil and gas, dry, 0°C, 101.325 kPa
 (c) Alternative approach to discontinuous monitoring by agreement with the Competent Authority
 (d) Use abbreviation: NF for agreed NO_x factor, FS for fuel sulphur content, CS for agreed CO factor, DF for agreed dust factor

Signed on behalf of the Operator by:

Huw Edwards

Date of return:

26/07/2017

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