



ENVIRONMENT
AGENCY

Permit with introductory note

Pollution Prevention and Control (England & Wales) Regulations 2000

Mwyndy Solid Fuel Briquette
Manufacturer
Maxibrite Limited
Mwyndy Industrial Estate
Mid Glamorgan
South Wales
CF72 8PN

Permit number

VP3132LJ

Mwyndy Solid Fuel Briquette Manufacturer

Permit Number VP3132LJ

Introductory note

This introductory note does not form a part of the permit

The main features of the installation are as follows: Mwyndy Solid Fuel Briquette Manufacturer is located near Llantrisant in South Wales. It is operated by Maxibrite Limited who are a privately owned company. They produce smokeless solid fuel briquettes for the domestic heating market including anthracite based briquettes for open fires, closed appliances and multi-fuel stoves. Manufacture of the briquettes falls within the definition of a Part A(1) process of the PPC Regulations under Section 2.1A(1)(j) gasification sector: Activities involving pyrolysis, carbonisation, distillation, liquefaction, partial oxidation or other heat treatment of coal... There are releases to air from the installation primarily comprising oxides of nitrogen, oxides of sulphur, carbon monoxide, particulate matter and ammonia. The Operator has completed an air dispersion modelling study to characterise emissions. Releases to water primarily comprise ammonia and suspended solids and the Operator has characterised these emissions using the Environment Agency's H1 database.

Status Log of the permit		
Detail	Date	Response Date
Application VP3132LJ	Duly made 11/10/06	
Schedule 4 Notice	04/01/07	10/01/07, 22/01/07, 31/01/07, 01/02/07
Further information		23/04/07, 26/04/07
Permit determined	15/06/07	

Superseded or Partially Superseded Licences/Authorisations/Consents relating to this installation			
Holder	Reference Number	Date of Issue	Fully or Partially Superseded
IPC Authorisation	AF8696	26/02/93	Fully superseded
IPC Authorisation Variation	AU6072	03/05/96	Fully superseded
IPC Authorisation Variation	AW8718	30/10/96	Fully superseded
IPC Authorisation Variation	BD7251	24/11/98	Fully superseded
IPC Authorisation Variation	BI4381	27/06/00	Fully superseded
IPC Authorisation Variation	BL1797	08/06/01	Fully superseded
IPC Authorisation Variation	BW2714	29/12/03	Fully superseded
Discharge Consent	AN00336601	16/10/87	Fully superseded
Discharge Consent	AN0224901	28/02/91	Fully superseded

End of Introductory Note

Permit

Pollution Prevention and Control
(England and Wales) Regulations 2000

Permit

Permit number

VP3132LJ

The Environment Agency (the Agency) in exercise of its powers under Regulation 10 of the Pollution Prevention and Control (England and Wales) Regulations 2000 (SI 2000 No 1973) hereby authorises

Maxibrite Limited ("the operator"),

whose registered office (or principal office) is

Mwyndy Industrial Estate

Llantrisant

Mid Glamorgan

CF72 8PN

company registration number 731607

to operate an installation at

Mwyndy Solid Fuel Briquette Manufacturer

Mwyndy Industrial Estate

Llantrisant

Mid Glamorgan

CF72 8PN

to the extent authorised by and subject to the conditions of this permit.

Signed

Date



B Price

15.06.07

Authorised to sign on behalf of the Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The activities shall be managed and operated:
- (a) in accordance with a management system, which identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents and non-conformances and those drawn to the attention of the operator as a result of complaints; and
 - (b) by sufficient persons who are competent in respect of the responsibilities to be undertaken by them in connection with the operation of the activities.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Accidents that may cause pollution

- 1.2.1 The operator shall:
- (a) maintain and implement an accident management plan;
 - (b) review and record at least every 4 years or as soon as practicable after an accident, (whichever is the earlier) whether changes to the plan should be made;
 - (c) make any appropriate changes to the plan identified by a review.

1.3 Energy efficiency

- 1.3.1 The operator shall:
- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
 - (b) review and record at least every 4 years whether there are suitable opportunities to improve the energy efficiency of the activities; and
 - (c) take any further appropriate measures by a review.

1.4 Efficient use of raw materials

- 1.4.1 The operator shall:
- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
 - (b) maintain records of raw materials and water used in the activities;
 - (c) review and record at least every 4 years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and

- (d) take any appropriate further measures identified by a review.

1.5 Avoidance, recovery and disposal of wastes produced by the activities

1.5.1. The operator shall:

- (a) take appropriate measures to ensure that waste produced by the activities is avoided or reduced, or where waste is produced it is recovered wherever practicable or otherwise disposed of in a manner which minimises its impact on the environment;
- (b) review and record at least every 4 years whether changes to those measures should be made; and
- (c) take any further appropriate measures identified by a review.

1.6 Site security

- 1.6.1. Site security measures shall prevent unauthorised access to the site, as far as practicable.

2. Operations

2.1 Permitted activities

- 2.1.1 The operator is authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

2.2 The site

- 2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 2 to this permit.

2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1 table S1.2, unless otherwise agreed in writing by the Agency.
- 2.3.2 No raw materials or fuels listed in schedule 3 table S3.1 shall be used unless they comply with the specifications set out in that table.

2.4 Off-site conditions

There are no off-site conditions under this section.

2.5 Improvement programme

- 2.5.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Agency.
- 2.5.2 Except in the case of an improvement which consists only of a submission to the Agency, the operator shall notify the Agency within 14 days of completion of each improvement.

2.6 Pre-operational conditions

There are no pre-operational conditions in this permit.

2.7 Closure and decommissioning

- 2.7.1 The operator shall maintain and operate the activities so as to prevent or where that is not practicable, to minimise, any pollution risk on closure and decommissioning.
- 2.7.2 The operator shall maintain a site closure plan which demonstrates how the activities can be decommissioned to avoid any pollution risk and return the site to a satisfactory state.
- 2.7.3 The operator shall carry out and record a review of the site closure plan at least every 4 years.
- 2.7.4 The site closure plan (or relevant part thereof) shall be implemented on final cessation or decommissioning of the activities or part thereof.

2.8 Site protection and monitoring programme

- 2.8.1 The operator shall, within 2 months of the issue of this permit, submit a site protection and monitoring programme.
- 2.8.2 The operator shall implement and maintain the site protection and monitoring programme and shall carry out and record a review of it at least every 4 years.

3. Emissions and monitoring

3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 4 tables S4.1, S4.2 and S4.3.
- 3.1.2 The limits given in schedule 4 shall not be exceeded.

3.2 Transfers off-site

- 3.2.1 Records of all the wastes sent off site from the activities, for either disposal or recovery, shall be maintained.

3.3 Fugitive emissions of substances

- 3.3.1 Fugitive emissions of substances (excluding odour, noise and vibration) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including those specified in schedule 1 table S1.4, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.3.2 All liquids, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.4 Odour

- 3.4.1 Emissions from the activities shall be free from odour at levels likely to cause annoyance outside the site, as perceived by an authorised officer of the Agency, unless the operator has used appropriate measures, to prevent or where that is not practicable to minimise the odour.

3.5 Noise and vibration

- 3.5.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause annoyance outside the site, as perceived by an authorised officer of the Agency, unless the operator has used appropriate measures to prevent or where that is not practicable to minimise the noise and vibration.

3.6 Monitoring

- 3.6.1 The operator shall, unless otherwise agreed in writing by the Agency, undertake monitoring for the parameters, at the locations and at not less than the frequencies specified in the following tables in schedule 4 to this permit:
- a) point source emissions specified in tables S4.1 and S4.2;
 - b) ambient air monitoring specified in table S4.3 and
 - c) process monitoring specified in table S4.4.
- 3.6.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.
- 3.6.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.6.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate) unless otherwise agreed in writing by the Agency.
- 3.6.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 4 tables S4.1, S4.2 and S4.3 unless otherwise specified in that schedule.
- 3.6.5 Within 6 months of the issue of this permit (unless otherwise agreed in writing by the Agency) the site reference data identified in the site protection and monitoring programme shall be collected and submitted to the Agency.

4. Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
- (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and

- (d) be retained, unless otherwise agreed in writing by the Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) the site protection and monitoring programme.
- 4.1.2 Any records required to be made by this permit shall be supplied to the Agency within 14 days where the records have been requested in writing by the Agency.
- 4.1.3 All records required to be held by this permit shall be held on -site and shall be available for inspection by the Agency at any reasonable time.

4.2 Reporting

- 4.2.1 A report or reports on the performance of the activities over the previous year shall be submitted to the Agency by 31 January (or other date agreed in writing by the Agency) each year. The report(s) shall include as a minimum:
 - (a) a review of the results of the monitoring and assessment carried out in accordance with this permit against the relevant assumptions, parameters and results in the assessment of the impact of the emissions submitted with the application;
 - (b) where the operator's management system encompasses annual improvement targets, a summary report of the previous year's progress against such targets;
 - (c) the annual production /treatment data set out in schedule 5 table S5.2;
 - (d) the performance parameters set out in schedule 5 table S5.3 using the forms specified in table S5.4 of that schedule; and
 - (e) details of any contamination or decontamination of the site which has occurred.
- 4.2.2 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
 - (a) in respect of the parameters and emission points specified in schedule 5 table S5.1;
 - (b) for the reporting periods specified in schedule 5 table S5.1 and using the forms specified in schedule 5 table S5.4 ; and
 - (c) giving the information from such results and assessments as may be required by the forms specified in those tables.
- 4.2.3 The operator shall, unless notice under this condition has been served within the preceding 4 years, submit to the Agency, within 6 months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.
- 4.2.4 All reports and notifications required by the permit shall be sent to the Agency using the contact details supplied in writing by the Agency
- 4.2.5 The results of reviews and any changes made to the site protection and monitoring programme shall be reported to the Agency, within 1 month of the review or change.

4.3 Notifications

- 4.3.1 The Agency shall be notified without delay following the detection of:
- (a) any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution;
 - (b) the breach of a limit specified in the permit;
 - (c) any significant adverse environmental effects.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 6 to this permit within the time period specified in that schedule.
- 4.3.3 Prior written notification shall be given to the Agency of the following events and in the specified timescales:
- (a) as soon as practicable prior to the permanent cessation of any of the activities;
 - (b) cessation of operation of part or all of the activities for a period likely to exceed 1 year; and
 - (c) resumption of the operation of part or all of the activities after a cessation notified under (b) above.
- 4.3.4 The Agency shall be given at least 14 days notice before implementation of any part of the site closure plan.
- 4.3.5 Where the Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Agency when the relevant monitoring is to take place. The operator shall provide this information to the Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.6 The Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:
- (a) any change in the operator's trading name, registered name or registered office address;
 - (b) any change to particulars of the operator's ultimate holding company (including details of an ultimate holding company where an operator has become a subsidiary); and
 - (c) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 7 shall have the meaning given in that schedule.

Schedule 1 - Operations

Table S1.1 activities

Activity listed in Schedule 1 of the PPC Regulations	Description of specified activity	Limits of specified activity
Section 1.2 Part A(1)(j)	Producing smokeless solid fuel briquettes	From receipt of raw materials to despatch of finished product including storage and handling of all materials.
Section 5.3 A(1)(c)(iii)	Treatment of plant effluent and site drainage.	From receipt of effluent to discharge via W1.
Directly Associated Activity		
Steam generation.	Two 1.126MW Gas fired package boilers	From receipt of natural gas to generation of steam including distribution and release of combustion products.

Table S1.2 Operating techniques

Description	Parts	Date Received
Application	Sections 2.1 and 2.2 of the application.	11/10/06
Application	1 st paragraph of Section 2.10.2	11/10/06

Table S1.3 Improvement programme requirements

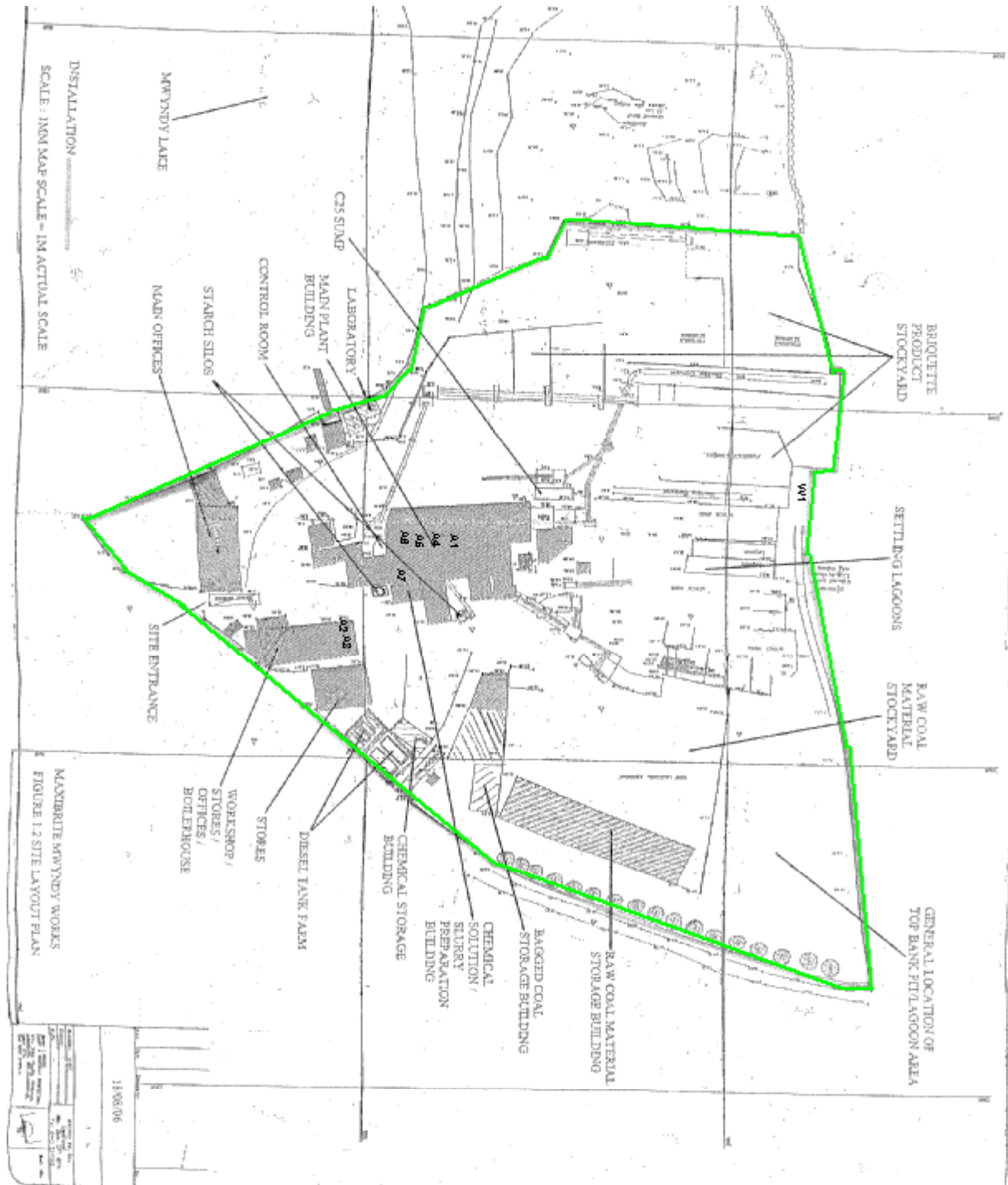
Reference	Requirement	Date
IC1	<p>The Operator shall undertake a review of the installation's accident management plan having regard to the requirements of Section 2.8 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. The review shall be submitted to the Agency in writing for approval with improvements identified. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.</p> <p>The improvements shall be implemented by the operator from the date of approval, in writing, by the Agency.</p>	01/09/2007
IC2	<p>A written plan shall be submitted to the Agency for approval detailing the results of a survey of hard-standing, kerbing and secondary containment for raw material, intermediate, product and waste storage areas and the measures to comply with the requirements of section 2.2.5 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. Where appropriate the plan shall contain dates for the implementation of individual measures. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission of the plan.</p> <p>The plan shall be implemented by the operator from the date of approval, in writing, by the Agency.</p>	01/10/2007
IC3	<p>The Operator shall prepare a site closure plan having regard to Section 2.2.11 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. The plan shall be submitted to the Agency for approval. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.</p>	01/11/2007
IC4	<p>The Operator shall undertake an assessment of the effluent treatment techniques employed to reduce the emissions to water via W1 and potential emissions to land and to ground water via the unlined lagoon. The assessment shall include:</p> <ul style="list-style-type: none"> Provisions to either remove Lagoon 3 or install a lagoon lining and dredge every three years Solids removal from process water to reduce levels to those defined in S3.2.2 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining Reduction of ammonia levels in effluent to levels defined in S3.2.2 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining Investigation into impact on major aquifer beneath lagoon <p>The assessment shall be submitted to the Agency in writing for approval with improvements identified including timescales. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.</p> <p>The improvements shall be implemented by the operator from the date of approval, in writing, by the Agency.</p>	01/02/2008
IC5	<p>The Operator shall undertake an environmental assessment of emissions to water via release point W1 following completion of IC4 having regard to the Environment Agency's H1 guidance note and if necessary further modelling. The assessment shall include emissions of heavy metals, suspended solids, ammonia (unionised) as N, total ammonia as N and COD. Proposed analytical methods and assessment methodology shall be submitted to the Agency for approval prior to commencement of the assessment. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.</p>	On completion of the improvements agreed in response to IC4.
IC6	<p>The Operator shall undertake an environmental assessment of emissions to air via release points A1, A4, A5, A6 and A7 (previously "A8") having regard to the Environment Agency's H1 guidance note and if necessary further modelling. The proposed substances, analytical methods and assessment methodology shall be submitted to the Agency for approval prior to commencement of the assessment. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.</p>	01/06/2008
IC7	<p>The Operator shall undertake a review of the installation's environmental management system having regard to the requirements of Section 2.3 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. The review shall be submitted to the Agency in writing for approval with improvements identified. The notification requirements</p>	01/08/2008

	of condition 2.5.2 shall be deemed to have been complied with on submission.	
	The improvements shall be implemented by the operator from the date of approval, in writing, by the Agency.	
IC8	A written procedure shall be submitted to the agency for approval detailing the measures to be used so that monitoring equipment, personnel and organisations employed for the emissions monitoring programme shall have either MCERTS certification or accreditation in accordance with condition 3.6.3. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission of the procedure.	01/10/2008
	The procedure shall be implemented by the operator from the date of approval in writing by the Agency.	
IC9	The Operator shall compile an energy efficiency plan having regard to the requirements of Section 2.7 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. The review shall be submitted to the Agency in writing for approval with improvements identified. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.	01/02/2009
	The improvements shall be implemented by the operator from the date of approval, in writing, by the Agency.	
IC10	The Operator shall undertake a review of raw material use taking into consideration any new developments having regard to the requirements of Section 2.4 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. The review shall be submitted to the Agency in writing for approval with improvements identified. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.	01/04/2009
	The improvements shall be implemented by the operator from the date of approval, in writing, by the Agency.	
IC11	The Operator shall undertake a waste minimisation audit having regard to the requirements of Section 2.4.2 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. The audit shall be submitted to the Agency in writing for approval with improvements identified. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.	01/06/2009
	The improvements shall be implemented by the operator from the date of approval, in writing, by the Agency.	
IC12	The Operator shall undertake a review of the current ambient air monitoring method having regard to 'Monitoring Methods for Ambient Air Technical Guidance Note M9'. The review shall be submitted to the Agency in writing for approval with improvements identified. The notification requirements of condition 2.5.2 shall be deemed to have been complied with on submission.	01/08/09
	The improvements shall be implemented by the operator from the date of approval, in writing, by the Agency.	

Table S1.4 Appropriate measures for fugitive emissions

Measure	Dates
A fugitive emission management plan shall be submitted to the Agency for approval, detailing the measures to be used to control fugitive emission and shall be accordance with Sections 2.2.4 and 2.2.5 of IPPC S1.02 Sector Guidance Notes for Gasification, Liquefaction and Refining. The plan shall be implemented by the operator from the date of approval in writing by the Agency.	Plan dated 01/02/08

Schedule 2 - Site plan



Schedule 3 - Waste types, raw materials and fuels

Table S3.1 Raw materials and fuels

Raw materials and fuel description	Specification
Gas Oil until 31/12/2007	$\leq 0.2\%$ sulphur w/w
Gas Oil from 01/01/08	$\leq 0.1\%$ sulphur w/w

Schedule 4 – Emissions and monitoring

Table S4.1 Point source emissions to air – emission limits and monitoring requirements

Emission point ref. & location	Parameter	Source	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A1 [Point A1 on site plan in Schedule 2]	Particulate matter	Main stack	100mg/m ³	Spot sample	Quarterly	BS ISO 9096 or other BS EN or ISO method as approved by the Agency in writing.
A1 [Point A1 on site plan in Schedule 2]	Sulphur dioxide	Main stack	75 mg/m ³	Spot sample	Quarterly	BS EN 14791 or ISO 10155 or other BS EN or ISO method as approved by the Agency in writing.
A1 [Point A1 on site plan in Schedule 2]	Oxides of nitrogen	Main stack	75 mg/m ³	Spot sample	Quarterly	BS EN 14792 or ISO10849 or ISO 10155 or other BS EN or ISO method as approved by the Agency in writing.
A2 [Point A2 on site plan in Schedule 2]	-	Gas fired package boiler	-	-	-	-
A3 [Point A3 on site plan in Schedule 2]	-	Gas fired package boiler	-	-	-	-
A4 [Point A4 on site plan in Schedule 2]	-	Vent stack, pug mill stack	-	-	-	-
A5 [Point A5 on site plan in Schedule 2]	-	Vent stack, cooling screw press side	-	-	-	-
A6 [Point A6 on site plan in Schedule 2]	-	Vent stack, pug mill	-	-	-	-
A7 [Point A7 on site plan in Schedule 2]	-	Vent stack, cooling screw press side	-	-	-	-

Table S4.2 Point Source emissions to water (other than sewer) – emission limits and monitoring requirements

Emission point ref. & location	Parameter	Source	Limit (incl. unit)	Reference period	Monitoring frequency	Monitoring standard or method
W1 on site plan in schedule 2	Total suspended solids	Lagoons	200 mg/l	Spot sample	Monthly	BS EN 872 or other BS EN, ISO or SCA blue book method as approved by the Agency in writing.
W1 on site plan in schedule 2	Ammonia (total as N)	Lagoons	7mg/l	Spot sample	Monthly	BS 6068-2.33:1987 ISO 7150-2 1986 or other BS EN, ISO or SCA blue book method as approved by the Agency in writing.
W1 on site plan in schedule 2	pH	Lagoons	6-9	Spot sample	Weekly	SCA blue book method 14 or as approved by the Agency in writing.
W1 on site plan in schedule 2	Temperature	Lagoons	28°C	Spot sample	Weekly	As approved by the Agency in writing.

Table S4.3 Ambient air monitoring requirements

Location or description of point of measurement	Parameter	Monitoring frequency	Monitoring standard or method	Other specifications
Ambient air monitoring	Particulate matter	Continuous	As approved by the Environment Agency	Use directional dust deposit gauge. Contents of deposit gauge to be measured every three months or as required by the Environment Agency.

Table S4.4 Process monitoring requirements

Emission point reference or source or description of point of measurement	Parameter	Monitoring frequency	Monitoring standard or method	Other specifications
W1 on site plan in schedule 2	Oil and Grease	Daily	Not applicable	Visual check for oil and grease
W1 on site plan in schedule 2	pH	Daily	Not applicable	None
W1 on site plan in schedule 2	Suspended solids	Continuous	Not applicable	Alarm shall indicate when discharge via W1 has suspended solids level above 150mg/l.
W1 on site plan in schedule 2	Ammonia	Daily	Not applicable	None
W1 on site plan in schedule 2	Temperature	Continuous	Not applicable	None
W1 on site plan in schedule 2	Flow	Continuous	Not applicable	None
A1 on site plan in schedule 2	Particulate Matter	Continuous	Not applicable	None

Schedule 5 - Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S5.1 Reporting of monitoring data

Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Emissions to air Parameters as required by condition 3.6.1.	A1	Every 3 months	01/06/07
Emissions to water Parameters as required by condition 3.6.1	W1	Every 3 months	01/06/07

Table S5.2: Annual production/treatment

Parameter	Units
Briquette production	tonnes

Table S5.3 Performance parameters

Parameter	Frequency of assessment	Units
Water usage	Annually	Tonnes/tonne of product
Energy usage	Annually	MWh/tonne of product
Total raw material used	Annually	Tonnes/tonne of product

Table S5.4 Reporting forms

Media/parameter	Reporting format	Date of form
Air	Form air 1 or other form as agreed in writing by the Agency	15/06/07
Water	Form water 1 or other form as agreed in writing by the Agency	15/06/07
Water usage	Form water usage1 or other form as agreed in writing by the Agency	15/06/07
Energy usage	Form energy 1 or other form as agreed in writing by the Agency	15/06/07
Other performance indicators	Form performance 1 or other form as agreed in writing by the Agency	15/06/07

Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	
Name of operator	
Location of Installation	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution

To be notified within 24 hours of detection

Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit

To be notified within 24 hours of detection unless otherwise specified below

Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the installation in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of Maxibrite Ltd

Schedule 7 - Interpretation

"accident" means an accident that may result in pollution.

"annually" means once every year.

"application" means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 4 to the PPC Regulations.

"authorised officer" means any person authorised by the Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

"emissions to land", includes emissions to groundwater.

"fugitive emission" means an emission to air, water or land from the activities which is not controlled by an emission limit.

"groundwater" means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

"land protection guidance", means Agency guidance "H7 - Guidance on the protection of land under the PPC Regime: application site report and site protection monitoring programme".

"MCERTS" means the Environment Agency's Monitoring Certification Scheme.

"notify/notified without delay" means that a telephone call can be used, whereas all other reports and notifications must be supplied in writing, either electronically or on paper.

"PPC Regulations" means the Pollution, Prevention and Control (England and Wales) Regulations SI 2000 No.1973 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

"quarter" means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

"site protection and monitoring programme" means a document which meets the requirements for site protection and monitoring programmes described in the Land Protection Guidance.

"year" means calendar year ending 31 December.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- (a) in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- (b) in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content

END OF PERMIT