



ENVIRONMENT
AGENCY

Permit with introductory note

Pollution Prevention and Control (England & Wales) Regulations 2000

Enersys Newport
Enersys Ltd
Stephenson Street
Newport
Wales
NP19 4XJ

Permit number

NP3030BJ

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Introductory note

This introductory note does not form a part of the Permit

The following Permit is issued under Regulation 10 of the Pollution Prevention and Control (England and Wales) Regulations 2000 (S.I.2000 No.1973), as amended, ("the PPC Regulations") to operate an Installation carrying out activities covered by the descriptions in Section 4.2 A(1)(a)(v) and (d), Section 2.2 A(1)(b), and Section 5.3 Part A(1)(c)(i) in Part 1 to Schedule 1 of the PPC Regulations, to the extent authorised by the Permit:

Section 4.2 A(1)(a)(v) – "Producing inorganic chemicals such as - ... non-metals, metal oxides, metal carbonyls or other inorganic compounds such as calcium carbide, silicon, silicon carbide, titanium dioxide"

Section 4.2 A(1)(d) – " Unless falling within another Section of this Schedule, any manufacturing activity, other than the application of a glaze or vitreous enamel, involving the use of any of the following elements or compound of those elements or the recovery of any compound of the following elements- ...lead;... where the activity may result in the release into the air of any of those elements or compounds or the release into water of any substance listed in paragraph 13 of Part 2 of this Schedule."

Section 2.2 A(1)(b) – "Melting, including making alloys, of non-ferrous metals, including recovered products (refining, foundry casting etc.) where –

- (i) the plant has a melting capacity of more than 4 tonnes per day for lead or cadmium or 20 tonnes per day for all other metals; and
- (ii) any furnace, bath or other holding vessel used in the plant or the melting has a design holding capacity of 5 tonnes or more."

Section 5.3 Part A(1)(c)(ii) – "Disposal of non-hazardous waste in a facility with a capacity of more than 50 tonnes per day by - physico-chemical treatment, not being treatment specified in any paragraph other than paragraph D9 in Annex IIA to Council Directive 75/442/EEC, which results in final compounds or mixtures which are discarded by means of any of the operations numbered D1 to D12 in that Annex (for example, evaporation, drying, calcination, etc) (D9)".

Aspects of the operation of the Installation which are not regulated by conditions of the Permit are subject to the condition implied by Regulation 12(10) of the PPC Regulations, i.e. the Operator shall use the best available techniques for preventing or, where that is not practicable, reducing emissions from the Permitted Installation.

Techniques include both the technology used and the way in which the Installation is designed, built, maintained, operated and decommissioned.

In some sections of the Permit conditions require the Operator to use Best Available Techniques (BAT), in each of the aspects of the management of the Permitted Installation, to prevent and where that is not practicable to reduce emissions. The conditions do not explain what is BAT. In determining BAT, the Operator should pay particular attention to relevant sections of the IPPC Sector guidance, appropriate Horizontal guidance and other relevant guidance.

A non-technical description of the Permitted Installation is given in the Application, but the main features of the Permitted Installation are as follows. Enersys Newport ("Enersys") manufactures lead-acid batteries at the facility in Stephenson Street, Newport. The main production activities, previously under IPC Authorisation, involve the production of grey lead oxide from pure lead; the production of battery electrodes from lead or lead/tin alloys; coating of the electrodes with a grey lead oxide/ red lead oxide (purchased in) based paste; assembly of the batteries; filling of the battery cells with sulphuric acid followed by charging ("forming"); testing the cells; and packing. The installation is located in an industrialised area south of Newport town centre, close to the tidal reaches of the R. Usk Estuary. The Operator has achieved ISO14001 certification and has a Climate Change Agreement (ref: NFA/BAHEN/00001).

The installation is split into four discrete operational units referred to as "Cells". Cell 1 incorporates lead casting areas, the lead oxide mills, the pasting area, and the battery plate drying ovens. Cell 2, the prepared battery plates are placed in battery boxes, the individual cells connected with lead straps and sealed with lids. In Cells 3 and 4 the batteries are charged (formed), capped, sealed, tested and packed. Cell 1 has 2 continuous casting machines, the Strip Mill and the Cominco Caster, both of which incorporate 2 melting pots. The melting capacity of these pots are 65 and 60 tonnes per day, respectively. These melting capacities are above the 5 tonne threshold for IPPC and are, therefore, Part A1 listed activities. There are 3 high temperature oxide mills in Cell 1, Oxide Mill 1, Oxide Mill 2 and Oxide Mill 3, with capacities of 14 tonnes per day for Mills 1 and 2 and 24 tonnes per day for Oxide Mill 3. There are 4 pasting lines where the grids formed in the continuous casters are filled with lead oxide paste. The pasted grids are then cut, stacked and craned into stillages before being loaded into 16 drying ovens for the finished plates to be dried prior to the production process in Cell 2. In Cells 3 and 4, the sealed batteries are filled with the requisite amount of sulphuric acid in four filling machines. The batteries are then charged, or formed, over a period in the order of 48 hours, using a 430V dc supply.

The installation is equipped with abatement equipment to treat the majority of discharges to atmosphere and process effluent. The Installation has combustion units in place to supply space heating. The combined capacity of the combustion units is <20MW, the largest combustion unit is 331KW (a space heater in Cell 4). The combustion units have, therefore, been screened as not having a significant impact on the environment.

There are 62 discharge release points to air. Releases from discharge stacks A1 (Lead Oxide Mill 1), A2 (lead Oxide Mill 2), A3 (Lead Oxide Mill 3), A4 (Grey Oxide Handling), A5 (Red Oxide Handling), A9 and A10 (Assembly Areas), A11 (Granulator/ Separator System), A12 (Chip Handling System), A13 (T1 Pasting Area) and A14 (Break Apart Waste Storage Area) are all treated by dry bag filtration prior to discharge. Releases from discharge stacks A6 (Strip Mill Melting Pots), A7 (Pasting Process and Nugget Casting) and A8 (Cominco Caster) are treated by wet scrubbing before discharge.

Release point A1 will be a newly installed 14 tonne lead Oxide Mill, that is to be brought into commission upon issue of this permit. It will be treated by dry bag filtration. A15-A62 release points are from the drying ovens.

There is 1 release point to sewer from the on-site effluent treatment plant and 1 release point of site run-off to an un-named reën leading to the R.Usk Estuary. The site run-off is discharged by means of a recently-installed interceptor. The interceptor can be fully isolated, so that in the event of a potentially contaminating spillage the reën will not be contaminated. The production areas of the factory which are liable to become contaminated with lead oxide are served by a dedicated process effluent drainage system that feeds into a newly-upgraded effluent treatment plant (ETP) which is located in Cell 1. The ETP treats process effluent from the Pasting and Oxide Mill areas, and uses a combination of settlement, pH adjustment, flocculation, sand filtration (optional), and ion-exchange to remove lead and sulphate from the effluent before recycling internally or discharging to sewer.

The site is within 10km of European sites, as defined by regulation 10 of the Conservation (Natural Habitats etc.) Regulations 1994. These include the SPA Severn Estuary and the SAC River Usk/ Afon.Wysg. Having previously been assessed by Countryside Council for Wales under the previous IPC authorisation, the installation is not considered to have a significant impact on these sites.

Note that the Permit requires the submission of certain information to the Agency (see Sections 4 and 5). In addition, the Agency has the power to seek further information at any time under regulation 28 to the PPC Regulations provided that it acts reasonably.

Other PPC Permits relating to this Installation

Permit holder	Permit Number	Date of Issue
None		

Superseded Licences/Authorisations/Consents relating to this Installation

Holder	Reference Number	Date of Issue
Energys Ltd	IPC Authorisation AO0342	31/1/94

Other activities may take place on the site of this Installation which are not regulated under this Permit or any other PPC Permit referred to in the Table above. These activities include a permit to discharge trade effluent from the site's effluent treatment plant.

Other existing Licences/Authorisations/Registrations relating to this site

Holder	Reference Number	Date of issue
None		

Public Registers

Considerable information relating to Permits including the Application is available on public registers in accordance with the requirements of the PPC Regulations. Certain information may be withheld from public registers where it is commercially confidential or contrary to national security.

Variations to the Permit

This Permit may be varied in the future (by the Agency serving a Variation Notice on the Operator). If the Operator itself wants any of the Conditions of the Permit to be changed, it must submit a formal Application. The Status Log within the Introductory Note to any such Variation Notice will include summary details of this Permit, variations issued up to that point in time and state whether a consolidated version of the Permit has been issued.

Surrender of the Permit

Before this Permit can be wholly or partially surrendered, an Application to surrender the Permit has to be made by the Operator. For the application to be successful, the Operator must be able to demonstrate to the Agency that there is no pollution risk and that no further steps are required to return the site to a satisfactory state.

Transfer of the Permit or part of the Permit

Before the Permit can be wholly or partially transferred to another person, an Application to transfer the Permit has to be made jointly by the existing and proposed holders. A transfer will be allowed unless the Agency considers that the proposed holder will not be the person who will have control over the operation of the Permitted Installation or will not comply with the conditions of the transferred Permit. If, however, the Permit authorises the carrying out of a specified waste management activity, the transfer will only be allowed if the proposed holder is also considered to be "a fit and proper person" as required by the PPC Regulations.

Talking to us

Please quote the Permit Number if you contact the Agency about this Permit.

To give a Notification under Condition 5.1.1, the Operator should use the Incident Hotline telephone number (0800 80 70 60) or any other number notified in writing to the Operator by the Agency for that purpose.

Status Log

Detail	Date	Response date
Application NP3030BJ	Received 06/01/05	
Response to request for information	Request 31/03/05, 19/10/05 & 27/10/05	06/06/05, 14/07/05, 23/11/05 & 01/12/05
Permit determined	19/12/05	

End of Introductory Note.

Permit

Pollution Prevention and Control
Regulations 2000



**ENVIRONMENT
AGENCY**

Permit

Permit number

NP3030BJ

The Environment Agency (the Agency) in exercise of its powers under Regulation 10 of the Pollution Prevention and Control (England and Wales) Regulations (SI 2000 No 1973), hereby authorises **Enersys Ltd** ("the Operator"),

Of/ whose Registered Office (or principal place of business) is

21 St. Thomas Street

Bristol

England

BS1 6JS

Company registration number 731621

to operate an Installation(s) at

Enersys Newport

Stephenson Street

Newport


Wales

NP19 4XJ

to the extent authorised by and subject to the conditions of this Permit.

Signed

Date

	19/12/05
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S.McFarlane

Authorised to sign on behalf of the Agency

Conditions

1 General

1.1 Permitted activities

1.1.1 The Operator is authorised to carry out the activities and the associated activities specified in Table 1.1.1.

Table 1.1.1 Permitted activities

Activity listed in Schedule 1 of the PPC Regulations / Associated Activity	Description of specified activity	Limits of specified activity
Section 4.2 (A)(1)(a)(v) Production of inorganic chemicals	Production of lead oxide – Grey Oxide Mills 1,2,3	Receipt of raw materials to inclusion in pasting process.
Section 4.2 (A)(1)(d) Manufacturing using, and possibly causing emission of, lead	Releases of lead to air – Pasting Lines 1,2,3,4	Receipt of raw material to production of lead oxide paste.
Section 2.2 (A)(1)(b) Melting, including making alloys, of non-ferrous metals, including recovered products (refining, foundry casting etc.	Lead melting <ul style="list-style-type: none">• Nugget casters 1&2• Cominco caster pots 1&2• Strip mill pots 1&2• Cast on strapping lines 1 to 4	Receipt of raw materials to battery product dispatch.
Section 5.3 Part A(1)(c)(i) – “Disposal of non-hazardous waste in a facility with a capacity of more than 50 tonnes per day by physico-chemical treatment....”	Effluent treatment plant	From receipt of effluent to dispatch to sewer or dispatch of water back to process.
Directly associated activity	Discharge of site run-off to surface water	From receipt of surface water to release to an unnamed blind rean leading to River Usk.
Directly associated activity	Assembly, charging and case sealing of batteries	From receipt of charged plates to despatch of batteries, disposal of waste and emission of exhaust gases.
Directly associated activity	Finished goods storage and dispatch	From receipt of completed batteries for storage to final product dispatch
Directly associated activity	Space heating boiler <20MW	From receipt of fuel to disposal of waste and release of combustion products

1.2 Site

1.2.1 The activities authorised under condition 1.1.1 shall not extend beyond the Site, being the land shown edged in green on the Site Plan at Schedule 5 to this Permit.

1.3 Overarching management condition

- 1.3.1 Without prejudice to the other conditions of this Permit, the Operator shall implement and maintain a management system, organisational structure and allocate resources that are sufficient to achieve compliance with the limits and conditions of this Permit.

1.4 Improvement programme

- 1.4.1 The Operator shall complete the improvements specified in Table 1.4.1 by the date specified in that table, and shall send written notification of the date of completion of each requirement to the Agency within 14 days of the completion of each such requirement.

Table 1.4.1: Improvement programme

Reference	Requirement	Date
IC1	The Operator shall submit a report in writing to the Agency detailing the monitoring method used to determine effluent flow at S1. The monitoring method shall be approved by the Agency.	01/06/06
IC2	The Operator shall submit proposals to prevent high emissions of lead by monitoring differential pressure across the bag filters. The proposals shall consider maximum and minimum values for differential pressure which shall be maintained during the operation of the process. The proposals and time scales for implementation are to be approved off the Agency.	01/06/06
IC3	The Operator shall submit a report to the Agency detailing methods by which the furnaces shall be maintained at a temperature to prevent release of vapour phase lead to the environment. This shall include but is not limited to the action to be taken should this temperature be exceeded. The method used and time scales for implementation are to be approved by the Agency	01/06/06
IC4	The Operator shall submit a report to the Agency demonstrating whether the flow meters used for continuous monitoring of flow on S1 and W1 meets the requirements given in the MCERTs document 'Continuous water monitoring equipment part 3: Performance Standards for water flow meters version 1, February 2003'. The report shall include an assessment of the flow meters performance with the criteria given in the standard, and where these are not met, proposals and time scales required to achieve the standard. Any proposal shall be approved in writing by the Agency.	01/09/06
IC5	The Operator shall submit a written Closure Plan that shall be approved by the Agency. The Plan shall have regard to the requirements set out in section 2.11 of the Sector Guidance Note for inorganic chemicals S4.03, June 2004.	01/10/06
IC6	The Operator shall: <ul style="list-style-type: none"> a) develop a monitoring programme, or an equivalent methodology to be approved by the Agency, for air emissions of sulphuric acid fumes from emission point A7; b) submit an IPPC H1 environmental assessment or equivalent methodology to the Agency based on data obtained from this monitoring/methodology. Any proposed improvements identified following this assessment shall be included in the report with a timetable for implementation to be approved by the Agency. 	01/10/06

IC7	The Operator shall submit a report to the Agency outlining the monitoring strategy and reporting format for ambient monitoring of lead. This shall be agreed with the Agency. In designing the monitoring strategy, the Operator shall have regard for the monitoring guidance notes M8 'Environmental Monitoring Strategy – Ambient Air' (published 2000) and M9 'Monitoring Methods for Ambient Air' (Published 2000). The monitoring strategy shall be based on a minimum of two monitoring locations one being upwind of the prevailing wind direction.	01/11/06
IC8	The Operator shall provide a timetable for upgrading all sampling location points and ports at the listed release points to air to meet the requirements of monitoring guidance note M1 'Sampling requirements for monitoring stack emissions to air from Industrial Installations' v2 July 2002. Where the standard required in M1 cannot be met, the proposed sampling location shall be agreed in writing with the Agency.	01/11/06
IC9	The Operator shall develop and maintain an Accident Management Plan following the Agency's Sector Guidance Note IPPC S4.03. The Accident Management Plan shall include a procedure for flood management detailing the measures taken to ensure the prevention of environmental impacts resulting from potential flood scenarios occurring at the permitted installation. The Operator shall provide a written copy of the Accident Management Plan that shall be approved by the Agency.	01/12/06
IC10	The Operator shall conduct a feasibility study with a view to reduce the contamination of lead emissions in surface water discharge at W1 to meet the benchmark limit of 0.5mg/l as set out in Section 3.2.2 of the Sector Guidance Note for inorganic chemicals S4.03, June 2004. A report shall be submitted to the Agency to include a plan for improvements identified with time scales for implementation to be approved by the Agency.	01/12/06
IC11	The Operator shall conduct a feasibility study to investigate ways into continuously monitoring emissions of lead from A1-A14 inclusive. The Operator shall submit a report for the investigation (having regard to the requirements given in M1 'Sampling requirements for monitoring stack emissions to air from Industrial Installations' v2 July 2002), detailing the proposed method of calibration and the reporting format of any data from the monitors that is required to be submitted to the Agency. The report shall be approved by the Agency.	01/03/07
IC12	The Operator is to carry out a full ADMS modelling study using 12 months of emissions data from A1-A14 for emissions of lead, to include data not before January 2006. A report is to be submitted to the Agency.	01/03/07
IC13	The Operator shall assess the releases of lead from the installation, with a view to meeting the Air Quality Objective (AQO) for annual mean of lead of 0.25µg/m³ by 31/12/08. A report shall be submitted to the Agency that shall detail the findings as well as any timetable of improvement needed in order to achieve the AQO annual mean for lead. Any timetable shall be approved in writing by the Agency.	01/04/07

- 1.4.2 Where the Operator fails to comply with any requirement by the date specified in Table 1.4.1 the Operator shall send written notification of such failure to the Agency within 14 days of such date.

1.5 Minor operational changes

- 1.5.1 The Operator shall seek the Agency's written agreement to any minor operational changes under condition 2.1.1 of this Permit by sending to the Agency: written notice of the details of the proposed change including an assessment of its possible effects (including waste production) on risks to the environment from the Permitted Installation; any relevant supporting assessments and drawings; and the proposed implementation date.
- 1.5.2 Any such change shall not be implemented until agreed in writing by the Agency. As from the agreed implementation date, the Operator shall operate the Permitted Installation in accordance with that change, and relevant provisions in the Application shall be deemed to be amended.

- 1.5.3 When the qualification "unless otherwise agreed in writing" is used elsewhere in this Permit, the Operator shall seek such agreement by sending to the Agency written notice of the details of the proposed method(s) or techniques.
- 1.5.4 Any such method(s) or techniques shall not be implemented until agreed in writing by the Agency. As from the agreed implementation date, the Operator shall operate the Permitted Installation using that method or technique, and relevant provisions in the Application and the Site Protection and Monitoring Programme, as the case may be, shall be deemed to be amended.

1.6 Pre-operational conditions

- 1.6.1 There are no pre-operational conditions.

1.7 Off-site conditions

- 1.7.1 There are no off-site conditions.

2 Operating conditions

2.1 In-process Controls

- 2.1.1 The Permitted Installation shall, subject to the conditions of this Permit, be operated using the techniques and in the manner described in the documentation specified in Table 2.1.1, or as otherwise agreed in writing by the Agency in accordance with conditions 1.5.1 and 1.5.2 of this Permit.

Table 2.1.1: Operating techniques

Description	Parts	Date received
Application	The response to questions 2.1 and 2.2 given in pages 9-40 of the application, Emergency Response Plan received as further information, Application Site Report	06/01/05 & 06/06/05

- 2.1.2 The Permitted Installation shall, subject to the other conditions of this Permit, be operated using the techniques and in the manner described in the Site Protection and Monitoring Programme submitted under condition 4.1.7 of this Permit (as amended from time to time under condition 4.1.7), or as otherwise agreed in writing by the Agency.

2.2 Emissions

2.2.1 Emissions to air, (including heat, but excluding odour, noise or vibration) from specified points

- 2.2.1.1 This Part 2.2.1 of this Permit shall not apply to releases of odour, noise or vibration.
- 2.2.1.2 Emissions to air from the emission points in Table 2.2.1 shall only arise from the source(s) specified in that Table.

Table 2.2.1 : Emission points to air

Emission point reference or description	Source	Location of emission point
A1	Production of grey lead oxide Mill 1 via fabric filter and stack	Point A1 on Application site plan ENL 05
A2	Production of grey lead oxide Mill 2 via fabric filter and stack	Point A2 on Application site plan ENL 05
A3	Production of grey lead oxide Mill 3 via fabric filter and stack	Point A3 on Application site plan ENL 05
A4	Grey oxide handling via stack	Point A4 on Application site plan ENL 05
A5	Red oxide handling via stack	Point A5 on Application site plan ENL 05
A6	Strip mill melting via wet scrubber and stack	Point A6 on Application site plan ENL 05
A7	Pasting process and nugget casting via wet scrubber and stack	Point A7 on Application site plan ENL 05
A8	Cominco casters via wet scrubber and stack	Point A8 on Application site plan ENL 05
A9	Assembly area via fabric filter and stack	Point A9 on Application site plan ENL 05
A10	Assembly area via fabric filter and stack	Point A10 on Application site plan ENL 05
A11	Granulator via fabric filter and stack	Point A11 on Application site plan ENL 05
A12	Chip handling via fabric filter and stack	Point A12 on Application site plan ENL 05
A13	T1 pasting area via fabric filter and stack	Point A13 on Application site plan ENL 05
A14	Waste storage area (break apart) via fabric filter and stack	Point A14 on Application site plan ENL 05
A15-A62 inclusive	Drying Ovens	Corresponding to points A15-A62 on Revised Application Site Plan ENL 05 submitted as further information 23/11/05

2.2.1.3 The limits for emissions to air for the parameter(s) and emission point(s) set out in Table 2.2.2 shall not be exceeded.

Table 2.2.2 : Emission limits to air and monitoring

Emission point reference	Parameter	Limit (Annual average) ^{Note 1,3}	Limit (spot sample) ^{Note 1}	Monitoring frequency	Monitoring method ^{Note 2}
A1	Lead	1.0mg/m ³	1.0 mg/m ³	Monthly spot	BS EN 14385:2004
A2	Lead	1.0mg/m ³	1.0 mg/m ³	Monthly spot	BS EN 14385:2004
A3	Lead	1.0mg/m ³	1.0 mg/m ³	Monthly spot	BS EN 14385:2004
A4	Lead	0.25mg/m ³	0.25mg/m ³	Quarterly spot	BS EN 14385:2004
A5	Lead	0.25mg/m ³	0.25mg/m ³	Quarterly spot	BS EN 14385:2004
A6	Lead	0.30mg/m ³	1.5 mg/m ³	Quarterly spot	BS EN 14385:2004
A7	Lead	0.25mg/m ³	1.5 mg/m ³	Quarterly spot	BS EN 14385:2004
A8	Lead	0.20mg/m ³	1.5 mg/m ³	Quarterly spot	BS EN 14385:2004
A9	Lead	0.20mg/m ³	0.75 mg/m ³	Quarterly spot	BS EN 14385:2004
A10	Lead	0.20mg/m ³	1.0 mg/m ³	Quarterly spot	BS EN 14385:2004
A11	Lead	0.15mg/m ³	0.75 mg/m ³	Quarterly spot	BS EN 14385:2004
A12	Lead	0.15mg/m ³	0.75 mg/m ³	Quarterly spot	BS EN 14385:2004
A13	Lead	0.40mg/m ³	1.0 mg/m ³	Quarterly spot	BS EN 14385:2004
A14	Lead	0.40mg/m ³	1.0 mg/m ³	Quarterly spot	BS EN 14385:2004

Note 1: See condition 6.1.3 for reference conditions.

Note 2: Or to an EN, BS or ISO standard as approved by the Agency.

Note 3: Compliance with the annual average limit shall be demonstrated by the average of the quarterly results amended on a pro rata basis by the annual running time.

2.2.1.4 No condition applies.

2.2.2 Emissions to water (other than groundwater), including heat, from specified points

- 2.2.2.1 This Part 2.2.2 of this Permit shall not apply to releases of odour, noise or vibration or to releases to groundwater.
- 2.2.2.2 Conditions 2.2.2.3 - 2.2.2.6 shall not apply to emissions to sewer.
- 2.2.2.3 Emissions to water from the emission point(s) specified in Table 2.2.4 shall only arise from the source(s) specified in that Table

Table 2.2.4: Emission point to water

Emission point reference or description	Source	Receiving water
W1 (Point S1 on Application Site Layout Plan ENL/06)	Site surface water run-off via interceptor	Unnamed blind reën draining to R. Usk estuary

- 2.2.2.4 The limits for the emissions to water for the parameter(s) and emission point(s) set out in Table 2.2.5 shall not be exceeded.
- 2.2.2.5 No condition applies.

Table 2.2.5 : Emission limits to water and monitoring

Emission point reference	Parameter	Limit (including reference period)	Monitoring frequency	Monitoring method
W1	Lead and its compounds	2.0mg/l	Weekly spot when there is a flow to the reën.	BS EN ISO 11885:1998, BS 6068-2.60:1998 ^{Note 1}

Note 1: Or to an EN, BS, ISO or SCA blue book standard as agreed in writing with the Agency

- 2.2.2.6 No condition applies.

Emissions to sewer

- 2.2.2.7 Emissions to sewer from the specified emission points in Table 2.2.7 shall only arise from the source(s) specified in that Table.

Table 2.2.7 Emission points to sewer

Emission point reference or description	Source	Sewer
S1 [Point F1 on Application site layout plan ENL/06]	Effluent treatment plant	Dwr Cymru/ Welsh Water

- 2.2.2.8 The limits for the emissions to sewer for the parameter(s) and emission point(s) set out in Table 2.2.8 shall not be exceeded.

Table 2.2.8 : Emission limits and monitoring frequency to sewer

Emission point reference	Substance	Limit (including reference period)	Monitoring frequency	Monitoring method
S1	Lead and its compounds	2mg/l	Weekly spot	BS EN ISO 11885:1998, BS 6068-2.60:1998 Note 2
S1	pH	>6 and <11	Daily spot	BS 6068-2.50:1995, ISO 10523:1994 Note 2

Note 1: see 6.1.1.

Note 2: Or to an EN, BS, ISO or SCA blue book standard as approved in writing with the Agency

2.2.2.9 No condition applies.

2.2.2.10 No condition applies.

2.2.3 Emissions to groundwater

2.2.3.1 No emission from the Permitted Installation shall give rise to the introduction into groundwater of any substance in List I (as defined in the Groundwater Regulations 1998 (S.I. 1998 No. 2746)).

2.2.3.2 No emission from within the Permitted Installation shall give rise to the introduction into groundwater of any substance in List II (as defined in the Groundwater Regulations 1998 (S.I. 1998 No. 2746)) so as to cause pollution (as defined in the Groundwater Regulations 1998 (S.I. 1998 No. 2746)).

2.2.3.3 For substances other than those in List I or II (as defined in the Groundwater Regulations 1998 (SI 1998 No.2746)), the Operator shall use BAT to prevent or where that is not practicable to reduce emissions to groundwater from the Permitted Installation provided always that the techniques used by the Operator shall be no less effective than those described in the Application.

2.2.4 Fugitive emissions of substances to air

2.2.4.1 The Operator shall use BAT so as to prevent or where that is not practicable to reduce fugitive emissions of substances to air from the Permitted Installation in particular from:

- storage areas
- buildings
- pipes, valves and other transfer systems
- open surfaces

provided always that the techniques used by the Operator shall be no less effective than those described in the Application, where relevant.

2.2.5 Fugitive emissions of substances to water and sewer

2.2.5.1 Subject to condition 2.2.5.2 below, the Operator shall use BAT so as to prevent or where that is not practicable to reduce fugitive emissions of substances to water (other than Groundwater) and sewer from the Permitted Installation in particular from:

- all structures under or over ground
- surfacing
- bunding

- storage areas

provided always that the techniques used by the Operator shall be no less effective than those described in the Application, where relevant.

- 2.2.5.2 There shall be no release to water that would cause a breach of an EQS established by the UK Government to implement the Dangerous Substances Directive 76/464/EEC.

2.2.6 Odour

- 2.2.6.1 The Operator shall use BAT so as to prevent or where that is not practicable to reduce odorous emissions from the Permitted Installation, in particular by:

- limiting the use of odorous materials
- restricting odorous activities
- controlling the storage conditions of odorous materials
- controlling processing parameters to minimise the generation of odour
- optimising the performance of abatement systems
- timely monitoring, inspection and maintenance
- employing, where appropriate, an approved odour management plan

provided always that the techniques used by the Operator shall be no less effective than those described in the Application, where relevant.

- 2.2.6.2 No condition applies.

- 2.2.6.3 No condition applies.

2.2.7 Emissions to land

- 2.2.7.1 This Part 2.2.7 of this Permit shall not apply to emissions to groundwater.

- 2.2.7.2 No emission from the Permitted Installation shall be made to land.

- 2.2.7.3 No condition applies.

2.3 Management

- 2.3.1 A copy of this Permit and those parts of the application referred to in this Permit shall be available, at all times, for reference by all staff carrying out work subject to the requirements of the Permit.

Training

- 2.3.2 The Permitted Installation shall be supervised by staff who are suitably trained and fully conversant with the requirements of this Permit.

- 2.3.3 All staff shall be fully conversant with those aspects of the Permit conditions which are relevant to their duties and shall be provided with adequate professional technical development and training and written operating instructions to enable them to carry out their duties.

- 2.3.4 The Operator shall maintain a record of the skills and training requirements for all staff whose tasks in relation to the Permitted Installation may have an impact on the environment and shall keep records of all relevant training.

Maintenance

- 2.3.5 All plant and equipment used in operating the Permitted Installation, the failure of which could lead to an adverse impact on the environment, shall be maintained in good operating condition.
- 2.3.6 The Operator shall maintain a record of relevant plant and equipment covered by condition 2.3.5 and for such plant and equipment:
 - 2.3.6.1 a written or electronic maintenance programme; and
 - 2.3.6.2 records of its maintenance.

Incidents and complaints

- 2.3.7 The Operator shall maintain and implement written procedures for:
 - 2.3.7.1 taking prompt remedial action, investigating and reporting actual or potential non-compliance with operating procedures or emission limits; and
 - 2.3.7.2 investigating incidents, (including any malfunction, breakdown or failure of plant, equipment or techniques, down time, any short term and long term remedial measures and near misses) and prompt implementation of appropriate actions; and
 - 2.3.7.3 ensuring that detailed records are made of all such actions and investigations.
- 2.3.8 The Operator shall record and investigate complaints concerning the Permitted Installation's effects or alleged effects on the environment. The record shall give the date and nature of complaint, time of complaint, name of complainant (if given), a summary of any investigation and the results of such investigation and any actions taken.
- 2.3.9 No condition applies.

2.4 Efficient use of raw materials

- 2.4.1 The Operator shall -
 - 2.4.1.1 maintain the raw materials table or description submitted in Section 2.4 of the Application and in particular consider on a periodic basis whether there are suitable alternative materials to reduce environmental impact;
 - 2.4.1.2 carry out periodic waste minimisation audits and water use efficiency audits. If such an audit has not been carried out in the 2 years prior to the issue of this Permit, then the first such audit shall take place within 2 years of its issue. The methodology used and an action plan for increasing the efficiency of the use of raw materials or water shall be submitted to the Agency within 2 months of completion of each such audit and a review of the audit and a description of progress made against the action plan shall be submitted to the Agency at least every 4 years thereafter; and
 - 2.4.1.3 ensure that incoming water use is directly measured and recorded.

2.5 Waste Storage and Handling

- 2.5.1 The Operator shall design, maintain and operate all facilities for the storage and handling of waste on the Permitted Installation such that there are no releases to water or land during normal operation and that emissions to air and the risk of accidental release to water or land are minimised.

- 2.5.2 The Operator shall use BAT so as to prevent or where that is not practicable to reduce emissions of litter from the Permitted Installation provided always that the techniques used by the Operator shall be no less effective than those described in the Application, where relevant.

2.6 Waste recovery or disposal

- 2.6.1 Waste produced at the Permitted Installation shall be:

2.6.1.1 recovered to no lesser extent than described in the Application; and

2.6.1.2 where not recovered, disposed of while avoiding or reducing any impacts on the environment provided always that this is not done in any way that would have a greater effect on the environment than that described in the Application.

2.6.2 The Operator shall maintain the waste recovery or disposal table or description submitted in Section 2.6 of the Application and in particular review the available options for waste recovery and disposal for the purposes of complying with condition 2.6.1 above.

2.6.3 The Operator shall maintain and implement a system which ensures that a record is made of the quantity, composition, origin, destination (including whether this is a recovery or disposal operation) and where relevant removal date of any waste that is produced at the Permitted Installation.

2.7 Energy efficiency

2.7.1 The Operator shall produce a report on the energy consumed at the Permitted Installation over the previous calendar year, by 31 January each year, providing the information required by condition 4.1.2.

2.7.2 The Operator shall maintain and update annually an energy management system which shall include, in particular, the monitoring of energy flows and targeting of areas for improving energy efficiency.

2.7.3 The Operator shall design, maintain and operate the Permitted Installation so as to secure energy efficiency, taking into account relevant guidance including the Agency's Energy Efficiency Horizontal Guidance Note as from time to time amended. Energy efficiency shall be secured in particular by:

- ensuring that the appropriate operating and maintenance systems are in place;
- ensuring that all plant is adequately insulated to minimise energy loss or gain;
- ensuring that all appropriate containment methods, (e.g. seals and self-closing doors) are employed and maintained to minimise energy loss;
- employing appropriate basic controls, such as simple sensors and timers, to avoid unnecessary discharge of heated water or air;
- where building services constitute more than 5% of the total energy consumption of the Permitted Installation, identifying and employing the appropriate energy efficiency techniques for building services, having regard in particular to the Building services part of the Agency's Energy Efficiency Horizontal Guidance Note H2; and

maintaining and implementing an energy efficiency plan which identifies energy saving techniques that are applicable to the activities and their associated environmental benefit and prioritises them, having regard to the appraisal method in the Agency's Energy Efficiency Horizontal Guidance Note H2.

2.8 Accident prevention and control

- 2.8.1 The Operator shall maintain and implement when necessary the accident management plan submitted or described in Section 2.8 of the Application. The plan shall be reviewed at least every 2 years or as soon as practicable after an accident, whichever is the earlier, and the Agency notified of the results of the review within 2 months of its completion.

2.9 Noise and vibration

- 2.9.1 The Operator shall use BAT so as to prevent or where that is not practicable to reduce emissions of noise and vibration from the Permitted Installation, in particular by:

- equipment maintenance, eg. of fans, pumps, motors, conveyors and mobile plant;
- use and maintenance of appropriate attenuation, eg. silencers, barriers, enclosures;
- timing and location of noisy activities and vehicle movements;
- periodic checking of noise emissions, either qualitatively or quantitatively; and
- maintenance of building fabric,

provided always that the techniques used by the Operator shall be no less effective than those described in the Application, where relevant.

- 2.9.2 No condition applies.

- 2.9.3 No condition applies.

2.10 On-site monitoring

- 2.10.1 The Operator shall maintain and implement an emissions monitoring programme which ensures that emissions are monitored from the specified points, for the parameters listed in and to the frequencies and methods described in Tables 2.2.2, 2.2.5, and 2.2.8, unless otherwise agreed in writing, and that the results of such monitoring are assessed. The programme shall ensure that monitoring is carried out under an appropriate range of operating conditions.

- 2.10.2 The Operator shall carry out environmental or other specified substance monitoring to the frequencies and methods described in Table 2.10.1

Table 2.10.1 : Other monitoring requirements

Emission point reference or source or description of point of measurement	Substance or parameter	Monitoring frequency	Monitoring method	Other specifications
A7	Sulphuric acid mist ^{Note 1}	6 monthly spot	As agreed in IC6	Upon completion of IC6
S1	Sulphates	Monthly spot	BS 6068: Section 2.53 1997 ^{Note 2}	

S1	Suspended solids	Monthly spot	BS EN872:1996, BS 6068-2.54:1996 <i>Note 2</i>	
S1	Flow	Continuous	As agreed in IC1	To a relevant EN, BS, ISO standard as approved in IC1

Note 1: See condition 6.1.3.2 for reference conditions

Note 2: Or other EN, ISO, BS or Blue Book method as approved by the Agency

- 2.10.3 No condition applies.
- 2.10.4 No condition applies
- 2.10.5 The Operator shall notify the Agency at least 14 days in advance of undertaking monitoring and/ or spot sampling, where such notification has been requested in writing by the Agency.
- 2.10.6 The Operator shall maintain records of all monitoring taken or carried out (this includes records of the taking and analysis of samples instrument measurements (periodic and continual), calibrations, examinations, tests and surveys) and any assessment or evaluation made on the basis of such data.
- 2.10.7 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme in condition 2.10.1 of this Permit and the environmental or other monitoring specified in condition 2.10.2 shall have either MCERTS certification or MCERTS accreditation (as appropriate) unless otherwise agreed in writing.
- 2.10.8 There shall be provided:
- 2.10.8.1 safe and permanent means of access to enable sampling/monitoring to be carried out in relation to the emission points specified in Schedule 2 to this Permit, unless otherwise specified in that Schedule; and
 - 2.10.8.2 safe means of access to other sampling/monitoring points when required by the Agency.
- 2.10.9 The Operator shall carry out the on-going monitoring identified in the Site Protection and Monitoring Programme submitted under condition 4.1.7, unless otherwise agreed in writing by the Agency.
- 2.10.10 The Operator shall, within 6 months of the issue of this Permit, in accordance with and using the format given in the Land Protection Guidance:
- 2.10.10.1 collect the site reference data identified in the Site Protection and Monitoring Programme submitted under condition 4.1.7, and
 - 2.10.10.2 report that site reference data to the Agency,
- unless otherwise agreed in writing by the Agency.

2.11 Closure and decommissioning

- 2.11.1 The Operator shall maintain and operate the Permitted Installation so as to prevent or minimise any pollution risk, including the generation of waste, on closure and decommissioning in particular by:-
- 2.11.1.1 attention to the design of new plant or equipment;
 - 2.11.1.2 the maintenance of a record of any events which have, or might have, impacted on the condition of the site along with any further investigation or remediation work carried out; and

- 2.11.1.3 the maintenance of a site closure plan to demonstrate that the Permitted Installation can be decommissioned avoiding any pollution risk and returning the site of operation to a satisfactory state.
- 2.11.2 Notwithstanding condition 2.11.1 of this Permit, the Operator shall carry out a full review of the Site Closure Plan at least every 4 years.
- 2.11.3 The site closure plan shall be implemented on final cessation or decommissioning of the Permitted activities or part thereof.
- 2.11.4 The Operator shall give at least 30 days written notice to the Agency before implementing the site closure plan.

2.12 Multiple Operator Installations

- 2.12.1 This is not a multi-Operator Installation.

2.13 Transfer to effluent treatment plant

- 2.13.1 No transfers to effluent treatment plant are controlled under this part of this Permit.
- 2.13.2 No condition applies.

3 Records

- 3.1 The Operator shall ensure that all records required to be made by this Permit and any other records made by it in relation to the operation of the Permitted Installation shall:-
- 3.1.1 be made available for inspection by the Agency at any reasonable time;
 - 3.1.2 be supplied to the Agency on demand and without charge;
 - 3.1.3 be legible;
 - 3.1.4 be made as soon as reasonably practicable;
 - 3.1.5 indicate any amendments which have been made and shall include the original record wherever possible;
 - 3.1.6 be retained at the Permitted Installation, or other location agreed by the Agency in writing, for a minimum period of 4 years from the date when the records were made, unless otherwise agreed in writing; and
 - 3.1.7 where they concern the condition of the site of the Installation or are related to the implementation of the Site Protection and Monitoring Programme, be kept at the Permitted Installation, or other location agreed by the Agency in writing, until all parts of the Permit have been surrendered.

4 Reporting

- 4.1.1 All reports and written and or oral notifications required by this Permit and notifications required by Regulation 16 of the PPC Regulations shall be made or sent to the Agency using the contact details notified in writing to the Operator by the Agency.
- 4.1.2 The Operator shall, unless otherwise agreed in writing, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:-
 - 4.1.2.1 in respect of the parameters and emission points specified in Table S2 to Schedule 2;
 - 4.1.2.2 for the reporting periods specified in Table S2 to Schedule 2 and using the forms specified in Table S3 to Schedule 3;
 - 4.1.2.3 giving the information from such results and assessments as may be required by the forms specified in those Tables; and
 - 4.1.2.4 to the Agency within 28 days of the end of the reporting period.
- 4.1.3 The Operator shall submit to the Agency a report on the performance of the Permitted Installation over the previous year, by 31 January each year, providing the information listed in Tables S4.1 and S4.2 of Schedule 4, assessed at any frequency specified therein, and using the form specified in Table S3 to Schedule 3.
- 4.1.4 The Operator shall review fugitive emissions, having regard to the application of Best Available Techniques, on an annual basis, or such other period as shall be agreed in writing by the Agency, and a summary report on this review shall be sent to the Agency detailing such releases and the measures taken to reduce them within 3 months of the end of such period.
- 4.1.5 Where the Operator has a formal environmental management system applying to the Permitted Installation which encompasses annual improvement targets the Operator shall, not later than 31 January in each year, provide a summary report of the previous year's progress against such targets.
- 4.1.6 The Operator shall, within 6 months of receipt of written notice from the Agency, submit to the Agency a report assessing whether all appropriate preventive measures continue to be taken against pollution, in particular through the application of the best available techniques, at the Installation. The report shall consider any relevant published technical guidance current at the time of the notice which is either supplied with or referred to in the notice, and shall assess the costs and benefits of applying techniques described in that guidance, or otherwise identified by the Operator, that may provide environmental improvement.
- 4.1.7 The Operator shall, within two months of the date of this permit, submit a detailed Site Protection and Monitoring Programme, in accordance with and using the appropriate template format given in the Land Protection Guidance. The Operator shall implement and maintain the Site Protection and Monitoring Programme (SPMP) submitted under this condition, and shall carry out regular reviews of it at a minimum frequency of every 2 years. The results of such reviews and any changes made to the SPMP shall be reported to the Agency within 1 month of the review or change.
- 4.1.8 No condition applies.

5 Notifications

- 5.1.1 The Operator shall notify the Agency **without delay** of:-
- 5.1.1.1 the detection of an emission of any substance, which exceeds any limit or criterion in this Permit, specified in relation to the substance;
 - 5.1.1.2 the detection of any fugitive emission, which has caused, is causing or may cause significant pollution;
 - 5.1.1.3 the detection of any malfunction, breakdown or failure of plant or techniques which has caused, is causing or has the potential to cause significant pollution; and
 - 5.1.1.4 any accident, which has caused, is causing or has the potential to cause significant pollution.
- 5.1.2 The Operator shall submit written confirmation to the Agency of any notification under condition 5.1.1, by sending:-
- 5.1.2.1 the information listed in Part A of Schedule 1 to this Permit within 24 hours of such notification; and
 - 5.1.2.2 the more detailed information listed in Part B of that Schedule as soon as practicable thereafter;
- and such information shall be in accordance with that Schedule.
- 5.1.3 The Operator shall give written notification as soon as practicable prior to any of the following:-
- 5.1.3.1 permanent cessation of the operation of part or all of the Permitted Installation;
 - 5.1.3.2 cessation of operation of part or all of the Permitted Installation for a period likely to exceed 1 year; and
 - 5.1.3.3 resumption of the operation of part or all of the Permitted Installation after a cessation notified under condition 5.1.3.2.
- 5.1.4 The Operator shall notify the Agency, as soon as reasonably practicable, of any information concerning the state of the Site which adds to that provided to the Agency as part of the Application or to that in the Site Protection and Monitoring Programme submitted under condition 4.1.7 of this Permit.
- 5.1.5 The Operator shall notify the following matters to the Agency in writing within 14 days of their occurrence:-
- 5.1.5.1 where the Operator is a registered company:-
 - any change in the Operator's trading name, registered name or registered office address;
 - any change to particulars of the Operator's ultimate holding company (including details of an ultimate holding company where an Operator has become a subsidiary)
 - any steps taken with a view to the Operator going into administration, entering into a company voluntary arrangement or being wound up;
 - 5.1.5.2 where the Operator is a corporate body other than a registered company:
 - any change in the Operator's name or address;
 - any steps taken with a view to the dissolution of the Operator.
 - 5.1.5.3 In any other case: -
 - the death of any of the named Operators (where the Operator consists of more than one named individual);

Notifications

- any change in the Operator's name(s) or address(es);
 - any steps taken with a view to the Operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case them being in a partnership, dissolving the partnership;
- 5.1.6 Where the Operator has entered into a Climate Change Agreement with the Government, the Operator shall notify the Agency within one month of:-
- 5.1.6.1 a decision by the Secretary of State not to re-certify that Agreement.
 - 5.1.6.2 a decision by either the Operator or the Secretary of State to terminate that agreement.
 - 5.1.6.3 any subsequent decision by the Secretary of State to re-certify such an Agreement.
- 5.1.7 Where the Operator has entered into a Direct Participant Agreement in the Emissions Trading Scheme which covers emissions relating to the energy consumption of the activities, the Operator shall notify the Agency within one month of:-
- 5.1.7.1 a decision by the Operator to withdraw from or the Secretary of State to terminate that agreement.
 - 5.1.7.2 a failure to comply with an annual target under that Agreement at the end of the trading compliance period.
- 5.1.8 The Operator shall notify the Agency in writing, of any known or planned introduction or material emission from the permitted Installation to water or sewer, that may increase the concentration of any "dangerous substance", as defined in List I and List II of the Dangerous Substances Directive, 76/464/EEC, and its daughter directives.

6 Interpretation

6.1.1 In this Permit, the following expressions shall have the following meanings:-

"Application" means the application for this Permit, together with any response to a notice served under Schedule 4 to the PPC Regulations and any operational change agreed under the conditions of this Permit.

"background concentration" means such concentration of that substance as is present in:

- water supplied to the site; or
- where more than 50% of the water used at the site is directly abstracted from ground or surface water on site, the abstracted water; or
- where the Permitted Installation uses no significant amount of supplied or abstracted water, the precipitation on to the site.

"BAT" means best available techniques means the most effective and advanced stage of development of activities and their methods of operation which indicates the practical suitability of particular techniques to prevent and where that is not practicable to reduce emissions and the impact on the environment as a whole. For these purposes: "available techniques" means "those techniques which have been developed on a scale which allows implementation in the relevant industrial sector, under economically and technically viable conditions, taking into consideration the cost and advantages, whether or not the techniques are used or produced inside the United Kingdom, as long as they are reasonably accessible to the Operator"; "best" means "in relation to techniques, the most effective in achieving a high general level of protection of the environment as a whole" and "techniques" "includes both the technology used and the way in which the Installation is designed, built, maintained, operated and decommissioned". In addition, Schedule 2 of the PPC Regulations has effect in relation to the determination of BAT.

"Compliance Based on Mass Balance Calculation" means that for the purposes of demonstrating compliance or non-compliance with a specified limit the release shall be calculated. Annual mass releases for mercury and cadmium shall be calculated from the maximum potential concentration of the metal present as contamination multiplied by the volume of the chemicals used on site during the Year. An allowance may be deducted for any proportion of the chemicals used that can be demonstrated not to have reached the emission point. The concentration of mercury and cadmium shall be calculated from the annual mass release and the volume of effluent discharged during the Year.

"Fugitive emission" means an emission to air or water (including sewer) from the Permitted Installation which is not controlled by an emission or background concentration limit under conditions 2.2.1.3, 2.2.2.4, 2.2.2.5, 2.2.2.8 or 2.2.2.9 of this Permit.

"Groundwater" means all water which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

"Land Protection Guidance" means the version of the Agency guidance note "H7 - Guidance on the Protection of Land under the PPC Regime: Application Site Report and Site Protection and Monitoring Programme", including its appended templates for data reporting, which is current at the time of issue of the Permit.

" $L_{Aeq,T}$ " means the equivalent continuous A-weighted sound pressure level in dB determined over time period, T.

" $L_{A90,T}$ " means the A-weighted sound pressure level in dB exceeded for 90% of the time period, T.

Interpretation

"*L_{AFmax}*" means the maximum A weighted sound level measurement in dB measured with a fast time weighting.

"*MCERTS*" means the Environment Agency's Monitoring Certification Scheme.

"*Monitoring*" includes the taking and analysis of samples, instrumental measurements (periodic and continual), calibrations, examinations, tests and surveys.

"*Permitted Installation*" means the activities and the limits to those activities described in Table 1.1.1 of this Permit.

"*PPC Regulations*" means the Pollution, Prevention and Control (England and Wales) Regulations SI 2000 No.1973 (as amended) and words and expressions defined in the PPC Regulations shall have the same meanings when used in this Permit save to the extent they are specifically defined in this Permit.

"*Sewer*" means sewer within the meaning of section 219(1) of the Water Industry Act 1991.

"*Staff*" includes employees, directors or other officers of the Operator, and any other person under the Operator's direct or indirect control, including contractors.

"*Year*" means calendar year ending 31 December.

6.1.2 Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

6.1.3 Unless otherwise stated, any references in this Permit to concentrations of substances in emissions into air means:-

6.1.3.1 in relation to gases from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or

6.1.3.2 in relation to gases from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content

6.1.4 Where any condition of this Permit refers to the whole or parts of different documents, in the event of any conflict between the wording of such documents, the wording of the document(s) with the most recent date shall prevail to the extent of such conflict.

Schedule 1 - Notification of abnormal emissions

This page outlines the information that the Operator must provide to satisfy conditions 5.1.1 and 5.1.2 of this Permit.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	
Name of Operator	
Location of Installation	
Location of the emission	
Time and date of the emission	

Substance(s) emitted	Media	Best estimate of the quantity or the rate of emission	Time during which the emission took place

Measures taken, or intended to be taken, to stop the emission	
---	--

Part B

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment or harm which has been or may be caused by the emission	
The dates of any unauthorised emissions from the Installation in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of Enersys Newport Ltd

Schedule 2 - Reporting of monitoring data

Parameters for which reports shall be made, in accordance with conditions 4.1.2 and 4.1.3 of this Permit, are listed below.

Table S2: Reporting of monitoring data

Parameter	Emission point	Reporting period	Period begins
Energy usage	Installation	Annual	01/01/06
Water usage	Installation	Annual	01/01/06
Waste disposal and/or recovery	Installation	Annual	01/01/06
Lead mg/m ³	A1,A2,A3,A4,A5,A6,A7,A8,A9,A10,A11,A12,A13,A14	Quarterly	01/01/06
Sulphuric acid mist mg/m ³	A7	6-monthly	On completion of IC6
Lead and its compounds mg/l	S1	Quarterly	01/01/06
pH	S1	Quarterly	01/01/06
Sulphates mg/l	S1	Quarterly	01/01/06
Suspended solids mg/l	S1	Quarterly	01/01/06
Flow m ³ /day	S1, W1	Quarterly	01/01/06
Lead and its compounds mg/l	W1	Quarterly	01/01/06

Schedule 3 - Forms to be used

Table S3: Reporting Forms		
Media / parameter	Form number	Date of form
Air	A1, A2	18/10/05
Sewer	S1	18/10/05
Water	W1	18/10/05
Energy	E1	18/10/05
Waste return	R1	18/10/05
Water usage	WU1	18/10/05
Performance indicators	PI1	18/10/05

Schedule 4 - Reporting of performance data

Data required to be recorded and reported by Condition 4.1.3. The data should be assessed at the frequency given and reported annually to the Agency.

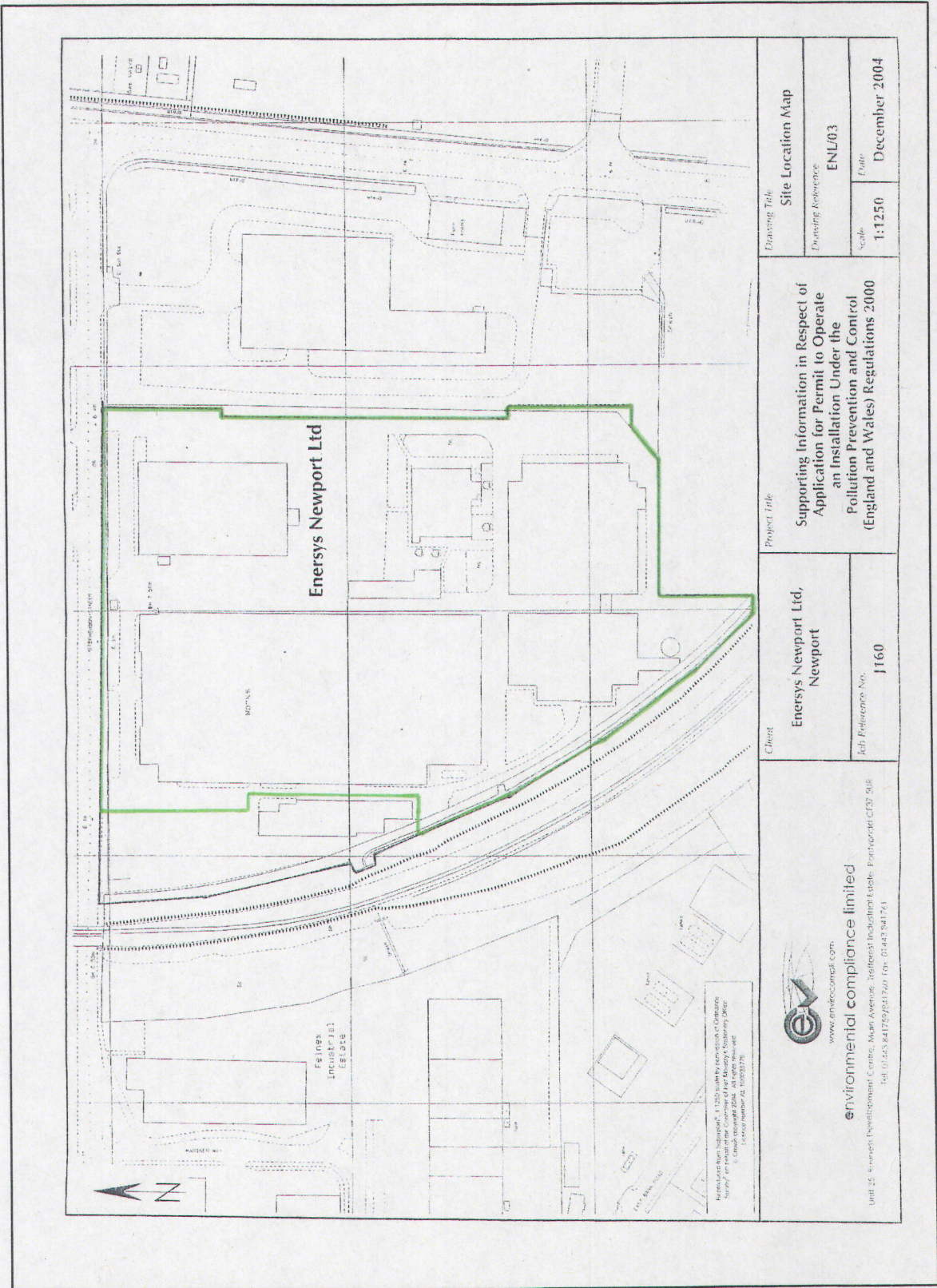
Table S4.1: Annual Production/Treatment

Batteries produced	tonnes
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Table S4.2: Performance parameters

Parameter	Frequency of assessment	Performance indicator
Total energy use	Annual	kWh/tonne
Total water use	Annual	m ³ /tonne
Total waste recovered	Annual	tonnes/tonne
Total waste disposed	Annual	tonnes/tonne
Mass lead released	Annual	tonnes/tonne

Schedule 5 - Site plan



END OF PERMIT