

Schedule 6 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the PPC Regulations.

Part A

Permit Number	EPR/DP3934EW
Name of operator	ENI UK Liverpool Bay Asset
Location of Installation	Point of Ayr Gas Terminal Talacre Holywell Flintshire CH8 9RD
Time and date of the detection	22:32 13/02/2019

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or fugitive emission which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	22:32 13/02/2019
Reference or description of the location of the event	Malfunction of SO ₂ & NO _x Analyser (CEMS) on the POA Thermal Oxidiser (TOX)
Description of where any release into the environment took place	Release is via TOX stack (Emission point reference – A1)
Substances(s) potentially released	Sulphur Dioxide (SO ₂) & Nitrogen Oxide (NO _x)
Best estimate of the quantity or rate of release of substances	Average hourly emission levels prior to this analyser failure SO ₂ - 73.0 mg/nm ³ , NO _x - 40.0 mg/nm ³ . These are below permitted ELVs (SO ₂ - 190mg/nm ³ , avg NO _x - 120mg/nm ³), therefore no breach of an ELV or adverse environmental effect has occurred. Analyser failure only.
Measures taken, or intended to be taken, to stop any emission	Control Room Operators continually monitoring plant operating conditions, all remain steady including sulphur recovery unit/tail gas unit, with no excursions noted. Operational Risk Assessment created to capture actions arising from this event. Instrument Technician called out overnight to investigate / plan to repair analyser failure.
Description of the failure or accident.	Plant online under normal operating conditions when bad quality alarms were generated in CCR indicating SO ₂ and NO _x analysers potentially in fault. A drop off coupled with erratic indication of the

	calculated total flow from the TOX confirmed analysers were in fault.
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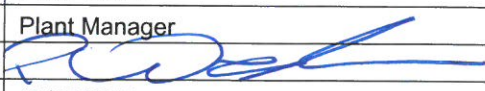
(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	-
Parameter(s)	-
Limit	-
Measured value and uncertainty	-
Date and time of monitoring	-
Measures taken, or intended to be taken, to stop the emission	-

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period
-	
-	
-	

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	-
Substances(s) detected	-
Concentrations of substances detected	-
Date of monitoring/sampling	-

Part B - to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	Failure investigation ongoing with onsite personnel. Based on findings, vendor to be consulted or mobilised.
The dates of any unauthorised emissions from the installation in the preceding 24 months.	

Name*	Peter Welsh
Post	Plant Manager
Signature	
13/02/2019	13/02/2019

* authorised to sign on behalf of ENI UK Ltd. Liverpool Bay Asset

